(A Component Unit of County of Dinwiddie, Virginia)

Financial Report

June 30, 2024



June 30, 2024

Board of Directors

David E. Blaha, Chairman

Thomas B. Wray, Vice Chairman

Gene R. Witt, Secretary and Treasurer

Robert G. Perkins

Cleveland E. Hudspeth

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Independent Auditor's Report

To the Board of Directors and Management of Dinwiddie County Water Authority Dinwiddie, Virginia

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of the business-type activities of the Dinwiddie County Water Authority (the "Authority"), a component unit of the County of Dinwiddie, Virginia, as of and for the year ended June 30, 2024, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of the Dinwiddie County Water Authority, as of June 30, 2024, and the respective changes in financial positions and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, and *Specifications for Audits of Authorities, Boards, and Commissions* issued by the Auditor of Public Accounts of the Commonwealth of Virginia. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Dinwiddie County Water Authority and to meet our ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due
 to fraud or error, and design and perform audit procedures responsive to those risks. Such
 procedures include examining, on a test basis, evidence regarding the amounts and disclosures in
 the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing an
 opinion on the effectiveness of the Authority's internal control. Accordingly, no such opinion is
 expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Matters

<u>Summarized Comparative Information</u>

We have previously audited the Authority's 2023 financial statements, and we expressed an unmodified audit opinion on those audited financial statements in our report dated October 6, 2023. In our opinion, the summarized comparative information presented herein as of and for the year ended June 30, 2023, is consistent, in all material respects, with the audited financial statements from which it has been derived.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and the other required supplementary information, as listed as listed in the table of contents, be presented to supplement the basic financial statements. Such information is the responsibility of management, and, although not a part of the basic financial statements, is required by the Government Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Dinwiddie County Water Authority's basic financial statements. The accompanying financial information, listed as supplementary information in the table of contents, are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the combining statements and schedules of operating expenses are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the Board of Directors listing and pledged revenue coverage schedule but does not include the basic financial statements and our auditor's report thereon. Our opinion on the basic financial statements does not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated October 8, 2024 on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

CERTIFIED PUBLIC ACCOUNTANTS

Brown, Edwards & Company, S. L. P.

Newport News, Virginia October 8, 2024

Management's Discussion and Analysis June 30, 2024

As management of the Dinwiddie County Water Authority, we offer readers of the Dinwiddie County Water Authority's financial statements this narrative overview and analysis of the financial activities of Dinwiddie County Water Authority for the fiscal years ended June 30, 2024 and 2023.

Summary of Dinwiddie County Water Authority Operations

The Dinwiddie County Water Authority (DCWA or the Authority) staff consists of 13 employees. DCWA maintains two water distribution pump stations, 26 wastewater pump stations, five elevated water tanks (four on DCWA and one on McKenney), one well system (Lew Jones - approximately 26 customers), one wastewater treatment plant, approximately 82 miles of water lines, and approximately 66 miles of wastewater collection lines.

Water is purchased from the Appomattox River Water Authority (ARWA) and distributed to the Authority's customers through the Main Water Pump Station on Ferndale Avenue (across from the Ferndale Park) and Booster Water Pump Station located on Central State's property on the north side of Boynton Plank Road then through the Authority's pipe network. The Lew Jones subdivision is served by a community well. Water service is also provided to a few customers adjacent to the County of Prince George by the County of Prince George and near the Town of McKenney by the Town of McKenney.

Wastewater service in the north end of Dinwiddie County is collected in the Authority's gravity collection system and various wastewater pump stations and sent through three metering stations: one adjacent to the Dominion Energy campus, one on Piney Beach, and one near the City of Petersburg along Rohoic Creek. The Authority pays the City of Petersburg for the right to "transport" wastewater through their collection system to the South Central Wastewater Authority (SCWWA). The Authority then pays SCWWA to treat the wastewater.

Wastewater service to the Courthouse area is provided by a small collection system around the Courthouse area. Wastewater is also collected by various pump stations from the Interstate 85 rest stops, Dinwiddie Middle School, Dinwiddie High School, Dinwiddie Fire Department, and twenty five (25) residential and commercial connections. In the Courthouse area itself, there are some additional pump stations that serve the Pamplin building and Dinwiddie Elementary School. The wastewater collected is then sent to the Authority's Courthouse Wastewater Treatment Plant for treatment and effluent discharge to Stony Creek.

Financial Highlights

Selected financial information for 2024 and 2023 is as follows:

	2024	2023	Change
Total capital assets	\$ 17,742,876	\$ 18,418,788	\$ (675,912)
Total assets and deferred outflows of resources	\$ 26,820,107	\$ 27,383,262	\$ (563,155)
Total long-term liabilities	\$ 1,716,552	\$ 2,175,485	\$ (458,933)
Total liabilities and deferred inflows of resources	\$ 3,293,868	\$ 3,505,824	\$ (211,956)
Total operating revenues	\$ 3,989,165	\$ 4,000,873	\$ (11,708)
Total operating expenses, excluding depreciation	\$ 3,650,709	\$ 3,256,976	\$ 393,733
Change in net position	\$ (351,199)	\$ 181,672	\$ (532,871)
Net position:			
Net investment in capital assets	\$ 15,468,668	\$ 15,820,348	\$ (352,080)
Restricted	195,536	474,094	(278,558)
Unrestricted	7,862,435	7,582,996	279,439
Total net position, end of year	\$ 23,526,239	\$ 23,877,438	\$ (351,199)

Management's Discussion and Analysis June 30, 2024

- Operating revenues decreased from fiscal year 2023 to fiscal year 2024 by \$11,708 or approximately 0.29% The decrease was primarily due to a refund received from SCWWA in the prior year and reimbursement from the County for a feasibility study done by the Authority on their behalf for a new wastewater treatment facility.
- The Authority's activities are divided into three operating funds: Fund 10 the Operating (Main System) Fund, Fund 20 the Courthouse Fund, and Fund 80 the Church Road Fund. Total operating expenses excluding depreciation are \$393,733 or approximately 12.09% higher in fiscal year 2024 than fiscal year 2023. This is due to increased costs to repair and maintain water and sewer lines and the addition of the Deputy Director position in fiscal year 2024.
- The Courthouse Fund operating expenses, excluding depreciation, increased by \$52,098 or approximately 27.04% from FY2023. This increase is attributed to increased costs for repair and maintenance, salaries, and professional services.
- The Church Road System Fund, Fund 80, realized an \$33,933 or approximately 18.95% increase in operating expenses. The majority of this increase is a result of increased water use.
- During 2024, the Authority's liabilities decreased by \$141,510 or approximately 4.64%. The reduction in liabilities is primarily the result of regularly scheduled debt service.
- Dinwiddie County will participate in the required nutrient improvements for SCWWA. The Project's estimated
 costs increased dramatically due to changing economic conditions, with the last estimates for the original project
 growing in excess of \$200 million. The project was revisited to be constructed in phases and thereby realizing
 substantial savings. Additionally, SCWWA has received and is in the process of applying for more grant funding to
 supplement the project costs. The project time was extended by Acts of the General Assembly. DCWA retains its
 liability of 10% of the costs for an estimate of not to exceed \$65,000.
- The Authority participated with the developer of the Lake Jordan Subdivision to oversize the water line through the development adjacent to Route 1 from 8" to 16" in FY07. The oversizing cost of the water line is being reimbursed to the developer through reduced water connection fees for the developer per the Authority's Rules and Regulations. This reimbursement is still in effect for FY2024. During FY2024, there was one connection that met the criteria for developer reimbursement. To date, the subdivision has not been built out.
- The unrestricted cash and cash equivalents decreased by \$484,997 or approximately 34.26%. The decrease was due to tank improvements and pump maintenance.
- The Authority continues to pay off debt service and interest on the existing bonds. This is illustrated by a reduction from FY2023 to FY2024 in long-term and total liabilities.

Management's Discussion and Analysis June 30, 2024

Authority Highlights for 2024

- DCWA has maintained continued compliance with the Department of Environmental Quality for the effluent from the CHSTP Wastewater Facility.
- DCWA has maintained continued compliance with the Virginia Department of Health/Office of Drinking Water, for the DCWA Central Water System and the Lew Jones Subdivision Water System.
- Continued annual funding of the capital improvement program.
- We continue our flushing program for the Lake Jordan Subdivision to improve our water quality in that area.
- DEQ continues to approve the reduced staffing hours for the Courthouse treatment plant operations.
- DEQ has approved re-issuance of the Rohoic Creek WWTP VPDES Permit.
- Executed a multi-year water tank maintenance agreement with Southern Corrosion.
- DCWA has made substantial improvements to the Lew Jones System, to be completed in October 2024.
- Updated the 2004 Employee Policy Handbook completed in July 2023.
- Revised the 2006 Facilities plan completed in September 2023.
- Updated Rate Study / Model for rate changes effective FY-2025.
- Sewer Model was completed in September 2023.
- Upgraded phone system and hardware.
- Replaced switch and updated VMware virtual machines and OS.
- Performed ongoing internal and external penetration tests of server infrastructure.
- Amendment to memorandum of understanding between DCWA and Town of McKenney effective July 1, 2023 transferred billing and collection responsibility of meters outside of the town limits over to McKenney. These accounts were previously passthrough billed by DCWA on McKenney's behalf.

Overview of the Financial Statements

The Authority's basic financial statements are comprised of two components: (1) financial statements and (2) notes to the financial statements. Additionally, supplementary combining information by fund accounts is included.

The financial statements of the Authority offer short and long-term financial information about its activities. The statement of net position provides information about the nature and amounts of the Authority's cash, investments, and receivables (assets), and its obligations to creditors (liabilities). All of the Authority's current fiscal year revenues and expenses are accounted for in the statement of revenues, expenses, and changes in net position. These statements measure whether the Authority successfully recovered all of its costs through user charges from its customers. The statement of cash flows provides information on the Authority's cash receipts, cash payments, and net changes in cash resulting from operating, investing, capital, and non-capital financial activities. It also provides insight on the source of cash, the use of cash, and cash changes during the reporting period.

Economic Conditions

The Authority continues to operate under sound management. Overall finances for the Authority for fiscal year 2024 as viewed by management, including the Board of Directors, are considered sound.

Basic Financial Statements

Dinwiddie County Water Authority Statement of Net Position

June 30, 2024

		For Comparative
	2024	Purposes Only 2023
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents (Note 3)	\$ 929,910	\$ 1,415,782
Accounts receivable, net	600,978	578,452
Interest receivable	975	1,022
Lease receivable, current portion (Note 5)	18,994	17,517
Total current assets	1,550,857	2,012,773
RESTRICTED ASSETS		
Cash and cash equivalents (Note 3)	213,120	193,893
Net pension asset (Note 10)	195,536	474,094
Total restricted assets	408,656	667,987
CAPITAL ASSETS (Note 4)		
Nondepreciable	451,644	360,990
Subscription assets, net	11,459	19,548
Depreciable, net	17,279,773_	18,038,250
Total capital assets	17,742,876	18,418,788
OTHER ASSETS		
Cash and cash equivalents, rate stabilization fund (Note 3)	706,353	668,784
Cash and cash equivalents, board designated (Note 3)	5,883,455	5,235,229
Lease receivable, less current portion (Note 5)	341,167	360,161
Total other assets	6,930,975	6,264,174
Total assets	26,633,364	27,363,722
DEFERRED OUTFLOWS OF RESOURCES		
Deferred amount on bond refunding (Note 7)	573	2,266
Pension deferrals (Note 10)	170,782	8,118
OPEB deferrals (Note 11)	15,388	9,156
Total deferred outflows of resources	186,743	19,540
	<u>\$ 26,820,107</u>	\$ 27,383,262

Dinwiddie County Water Authority Statement of Net Position

June 30, 2024

	2024		For Comparative Purposes Only 2023	
LIABILITIES		2024		2023
CURRENT LIABILITIES				
Accounts payable and accrued expenses	\$	381,227	\$	210,384
Accrued interest payable	Ψ	5,239	Ψ.	7,210
Bonds payable, current portion (Note 8)		458,000		448,000
Unearned connection fees		127,325		7,448
Subscription liability, current portion (Note 6)		8,247		7,925
Total current liabilities		980,038		680,967
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS				
Customer deposits		213,120		194,768
LONG-TERM LIABILITIES		· · · · · ·	1	,
Bonds payable, less current portion (Note 8)		1,675,000		2,133,000
Net OPEB liability (Note 11)		38,018		30,704
Subscription liability, less current portion (Note 6)		3,534		11,781
Total long-term liabilities		1,716,552		2,175,485
Total liabilities		2,909,710		3,051,220
DEFERRED INFLOWS OF RESOURCES				
Pension deferrals (Note 10)		47,509		89,169
OPEB deferrals (Note 11)		7,568		9,490
Lease deferrals (Note 5)		329,081		355,945
Total deferred inflows of resources		384,158		454,604
NET POSITION				_
Net investment in capital assets		15,468,268		15,820,348
Restricted (Note 9)		195,536		474,094
Unrestricted		7,862,435		7,582,996
Total net position		23,526,239		23,877,438
	\$	26,820,107	\$	27,383,262

Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2024

		2024		Comparative proses Only 2023
OPERATING REVENUES		2024		2023
Sewer charges	\$	1,645,506	\$	1,548,458
Sale of water	*	1,796,602	*	1,742,348
Miscellaneous		166,419		335,985
County use and operation fees		286,943		280,300
Penalty and service charges		92,492		92,583
Fire hydrant rental		1,203		1,199
Total operating revenues		3,989,165		4,000,873
OPERATING EXPENSES, other than depreciation				, , -
Water, source of supply		485,249		421,983
Water, pumping		50,838		53,751
Water, transmission and distribution		158,808		142,686
Sewage, pumping		186,777		188,631
Sewage, treatment		951,489		949,302
Sewage, transmission and distribution		131,834		135,973
Maintenance shop		216,837		181,604
Customer accounts		466,920		353,645
Administrative		1,001,957		829,401
Total operating expenses, other than depreciation		3,650,709		3,256,976
Operating income before depreciation		338,456		743,897
DEPRECIATION AND AMORTIZATION		(1,078,685)		(1,098,182)
Operating loss		(740,229)		(354,285)
NONOPERATING REVENUES (EXPENSES)				
Service and connection fees		63,255		147,545
Interest earned		343,392		221,703
Lease revenue (Note 5)		26,937		26,934
Lease interest income (Note 5)		11,970		12,518
Interest expense		(56,524)		(68,297)
Gain on the sale of capital assets				3,736
Total nonoperating revenues		389,030		344,139
Loss before contributed capital		(351,199)		(10,146)
Contributed capital, developer-paid infrastructure		-		191,818
Change in net position		(351,199)		181,672
NET POSITION		. , ,		•
Beginning of year		23,877,438		23,695,766
End of year	\$	23,526,239	\$	23,877,438

Statement of Cash Flows Year Ended June 30, 2024

				Comparative
		2024	Pu	rposes Only 2023
OPERATING ACTIVITIES		2024	-	2023
Cash receipts from customers	\$	3,818,572	\$	3,648,571
Cash receipts from other income	Ψ	166,223	Ψ	335,985
Cash payments to employees for services		(905,491)		(783,300)
Cash payments for water related services and supplies		(645,570)		(573,327)
Cash payments for sewage related services and supplies		(1,006,637)		(1,015,933)
Cash payments for shop maintenance expenses		(137,995)		(100,164)
Cash payments for customer accounts expenses		(206,082)		(120,229)
Cash payments for administrative expenses		(448,032)		(665,027)
Net cash provided by operating activities		634,988		726,576
NONCAPITAL FINANCING ACTIVITIES		,		<u>, </u>
Service and connection fees		183,132		144,613
CAPITAL AND RELATED FINANCING ACTIVITIES		,		<u>, </u>
Acquisition and construction of capital assets		(459,242)		(191,477)
Acquisition of subscription assets		-		(714)
Proceeds from sale of capital assets		-		3,736
Payments received on leases		29,607		28,744
Subscription liability payments		(7,925)		(3,846)
Interest paid		(56,802)		(67,318)
Principal retired		(448,000)		(444,000)
Net cash used by capital and related financing activities		(942,362)		(674,875)
INVESTING ACTIVITIES				
Interest received		343,392		221,703
Net increase in cash and cash equivalents		219,150		418,017
CASH AND CASH EQUIVALENTS				
Beginning of year	_	7,513,688		7,095,671
End of year	\$	7,732,838	\$	7,513,688
				•

Statement of Cash Flows Year Ended June 30, 2024

			Comparative rposes Only
		2024	2023
RECONCILIATION OF CASH TO THE			
STATEMENT OF NET POSITION			
Cash and cash equivalents, current assets	\$	929,910	\$ 1,415,782
Cash and cash equivalents, restricted assets		213,120	193,893
Cash and cash equivalents, rate stabilization fund		706,353	668,784
Cash and cash equivalents, board designated		5,883,455	5,235,229
	<u>\$</u>	7,732,838	\$ 7,513,688
RECONCILIATION OF OPERATING LOSS TO NET	·		
CASH PROVIDED BY OPERATING ACTIVITIES			
Operating loss	\$	(740,229)	\$ (354,285)
Adjustments to reconcile operating loss to net cash			
provided by operating activities:			
Depreciation and amortization		1,078,685	1,098,182
Amortization of sewer contract costs		186,869	186,869
Changes in current assets and liabilities:			
Accounts receivable, net		(22,526)	(21,396)
Accounts payable and accrued expenses		40,443	(39,874)
Change in customer deposits		18,352	5,079
Net pension asset and related deferred inflows/outflows			
of resources		74,234	(143,433)
Net OPEB liability and related deferred inflows/outflows of			
resources		(840)	(4,566)
Net cash provided by operating activities	\$	634,988	\$ 726,576
SUPPLEMENTAL DISCLOSURES			
Contributed capital	\$		\$ 191,818
Acquisition of subscription			
Asset	\$	-	\$ 24,266
Liability			 (23,552)
Cash paid to acquire subscriptions	\$	-	\$ 714
SUPPLEMENTAL DISCLOSURE OF NON-CASH INVESTING			
AND FINANCING ACTIVITY			
Acquisition of construction of capital assets included in			
accounts payable at year-end	\$	130,400	\$

Notes to Basic Financial Statements June 30, 2024

Note 1 – Organization and Nature of Business

Dinwiddie County Water Authority (the "Authority") was created by the Board of Supervisors of Dinwiddie County, Virginia under the provisions of the Virginia Water and Sewer Authorities Act. The Act provides that the Authority is subject in all respects to the jurisdiction of the Virginia State Water Control Board pursuant to the provisions of the State Water Control Law. The Authority was established for the purpose of providing and maintaining water and sewer facilities to residential and commercial customers within Dinwiddie County and is constantly improving and expanding its facilities to serve a greater number of residents and businesses.

Note 2 – Summary of Significant Accounting Policies

Reporting Entity

The Authority is considered a component unit of Dinwiddie County (County) for governmental accounting standards purposes. The criteria for including the Authority within the County's reporting entity, as set forth in Governmental Accounting Standards Board (GASB) Statement No. 14, The Financial Reporting Entity, and amended by GASB Statement No. 61, The Financial Reporting Entity: Omnibus an amendment of GASB Statement No. 14 and No. 34, is financial accountability. Financial accountability is defined as appointment of a voting majority of the component unit's board and either the ability to impose the primary government's will or the possibility that the component unit will provide a financial benefit to, or impose a financial burden on, the primary government. The Authority's Board of Directors is appointed by the Board of Supervisors of Dinwiddie County. The Authority and Dinwiddie County have Support Agreements, whereby the County will, subject to appropriation, pay the Authority budgeted amounts for debt service of the Series 2012 Water System Revenue Refunding Bond, for operation and maintenance of the Church Road System, and for deficiencies in the operating revenues of the Authority's main water and sewer system. The Support Agreements also require the Director of the Authority to notify the County Administrator if in any month the Authority is unable to make its required debt service payment, and to request an appropriation from the Board of Directors to make up any deficiency. The existence of these Support Agreements satisfies the criteria of "imposing a financial burden on the primary government," thus making the County financially accountable for the Authority.

Basis of Accounting

The Authority utilizes the economic resources measurement focus and the accrual basis of accounting in preparing its financial statements where revenues are recognized when earned and expenses when incurred.

Fund Accounting

For internal reporting purposes, the accounts of the Authority are organized on the basis of funds which are divided based on the geographic location of the customers served. The operations of each fund are accounted for with a separate set of self-balancing accounts that comprise its assets, liabilities, net position, revenues, and expenses as appropriate. The following funds have been consolidated for financial reporting purposes and all inter-fund balances and activity have been removed:

Operating Fund

The Operating Fund is used to account for activities which are similar to those often found in the private sector. All assets, liabilities, equities, revenues, expenses, and transfers relating to the Authority's business activities are accounted for through the Operating Fund.

Notes to Basic Financial Statements June 30, 2024

Courthouse Fund

The Courthouse Fund accounts for the operations of the courthouse facilities.

Church Road System Fund

The Church Road System Fund accounts for the operations of the Church Road Water System facilities in accordance with the Series 1999 Water System Revenue Bond (replaced in fiscal year 2014 with the Series 2012 Water System Revenue Refunding Bond) Trust Agreement.

Cash and Cash Equivalents

For the purposes of the statement of cash flows, the Authority considers all highly liquid investments with a maturity of three months or less when purchased to be cash equivalents.

Accounts Receivable

The Authority evaluates its accounts receivable individually. A charge to income to absorb possible credit losses is provided when, in the opinion of management, it is appropriate. At June 30, 2024, \$31,155 of accounts receivable were not considered collectible and, as such, an allowance has been recorded.

Unbilled Receivables

Unbilled receivables represent an estimate of the amount of July billings subsequent to year end that relates to service provided prior to year-end. At June 30, 2024, unbilled receivables of \$326,073 were included in accounts receivable on the statement of net position. These amounts are considered to be fully collectible and, as such, no allowance has been recorded.

Capital Assets

Capital assets are stated at cost and are depreciated using the straight-line method based on estimated useful lives of 5 to 50 years. When assets are disposed, the related costs and accumulated depreciation are removed from the respective accounts and any profit or loss on disposition is recognized currently.

Developer paid infrastructure is capitalized when ownership is transferred to the Authority. Such contributions are recognized at the estimated fair market value and are included as contributed capital on the statement of revenues, expenses, and changes in net position and are depreciated using the straight-line method based on estimated lives of 50 years.

Depreciable lives are as follows:

Buildings	20 – 40 years
Equipment	5 – 25 years
Infrastructure	10 – 50 years
Subscription	3 years

Maintenance and ordinary repairs are charged to expense as incurred. Expenditures which materially increase values, change capacities, or extend useful lives are capitalized.

Notes to Basic Financial Statements June 30, 2024

Leases

At the commencement of a lease, the Authority initially measures the lease receivable at the present value of payments expected to be received during the lease term. Subsequently, the lease receivable is reduced by the principal portion of lease payments received. The deferred inflow of resources is initially measured as the initial amount of the lease receivable, adjusted for lease payments received at or before the lease commencement date less any lease incentives. Subsequent to the initial measurement and recognition, the deferred inflow of resources is recognized as revenue over the life of the lease term.

Key estimates and judgements include how the Authority determines (1) the discount rate it uses to discount the expected lease receipts to present value, (2) lease term, and (3) lease receipts.

- The Authority uses its estimated borrowing rate as the discount rate for leases.
- The lease term includes the noncancellable period of the lease. Lease receipts included in the measurement of the lease receivable are composed of fixed payments from the lessee. The Authority monitors changes in circumstances that would require a remeasurement of its lease and will remeasure the lease receivable and deferred inflows if certain changes occur that are expected to significantly affect the amount of the lease receivable.

South Central Wastewater Authority (SCWWA) Treatment Plant Rights

The Authority and other participating localities have an agreement with SCWWA to benefit from a certain wastewater treatment plant of the SCWWA. The Authority and other participating localities are not authorized to hold legal title to the plant; thus, SCWWA holds title to these assets. Through long-term contracts, the risks and benefits of operating and maintaining the assets have been transferred to the Authority and other participating localities, and thus have been included in the Authority's capital assets as purchased capacity. The Authority and other participating localities are responsible for a portion of the debt incurred for these facilities. Unamortized sewer contract costs are being amortized over forty years using the straight-line method and are included in operating fund capital assets. The amortization of \$186,869 for fiscal year 2024 is included in sewage-treatment expense. (See Notes 4 and 12).

Deferred Amount on Refunding

The deferred amount on refunding, resulting from the advance refunding of the Series 1999 Revenue Bonds is being amortized using the effective interest method over the life of the Series 2012 Bond. The amortization of \$1,693 is included in interest expense for fiscal year 2024.

Compensated Absences

All salaried and full-time hourly employees are granted vacation benefits in varying amounts to specified maximums depending on length of service with the Authority. Vacation may be accumulated up to 40 hours and is included in accounts payable and accrued expenses on the statement of net position. Sick leave is earned each month and may be accumulated without limit and is included in accounts payable and accrued expenses on the statement of net position. Employees who retire from the Authority will be paid 25% of sick leave accumulated, up to a maximum of \$2,500.

Operating Revenues and Expenses

The Authority's policy is to report all revenues and expenses resulting from providing and maintaining water and sewer facilities to residential and commercial customers as operating revenues and expenses.

Notes to Basic Financial Statements June 30, 2024

Credit Risk

Financial instruments that potentially subject the Authority to concentrations of credit risk consist principally of cash, cash equivalents, and trade accounts receivable. The Authority places its cash and cash equivalents with high credit quality financial institutions whose credit ratings are monitored by management to minimize credit risk. The concentration of credit risk for accounts receivable is limited due to the mixture of customers between commercial and residential, and support agreements with Dinwiddie County.

The Authority has an agreement with the Commonwealth of Virginia, Department of Mental Health, Mental Retardation and Substance Abuse Services (DMHMRSAS) for the acceptance of wastewater generated at DMHMRSAS facilities. DMHMRSAS shall reimburse the Authority for the costs of all changes and improvements for the purpose of metering their flow. DMHMRSAS will pay the Authority, on a monthly basis, in accordance with the Authority's published service rates. The agreement shall remain in effect until 2036. Revenues of \$164,202 for the year ended June 30, 2024, are included in water and sewer charges on the statement of revenues, expenses, and changes in net position.

Pensions

For purposes of measuring the net pension asset, deferred outflows of resources, and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Authority's Retirement Plan and the additions to/deductions from the Authority's Retirement Plan's net fiduciary position have been determined on the same basis as they were reported by the Virginia Retirement System (VRS). For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Other Post-Employment Benefits

The Virginia Retirement System (VRS) Group Life Insurance Program is a multiple employer, cost-sharing plan. It provides coverage to state employees, teachers, and employees of participating political subdivisions. The Group Life Insurance Program was established pursuant to §51.1-500 et seq. of the *Code of Virginia*, as amended, and which provides the authority under which benefit terms are established or may be amended. The Group Life Insurance Program is a defined benefit plan that provides a basic group life insurance benefit for employees of participating employers. For purposes of measuring the net Group Life Insurance Program other postemployment benefit (OPEB) liability, deferred outflows of resources and deferred inflows of resources related to the Group Life Insurance Program OPEB, and Group Life Insurance Program OPEB expense, information about the fiduciary net position of the Virginia Retirement System (VRS) Group Life Insurance program OPEB and the additions to/deductions from the VRS Group Life Insurance Program OPEB's net fiduciary position have been determined on the same basis as they were reported by VRS. In addition, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Notes to Basic Financial Statements June 30, 2024

Deferred Outflows/Inflows of Resources

In addition to assets and liabilities, the statement of net position reports separate sections for deferred outflows of resources and deferred inflows of resources. These items represent a consumption of net assets that applies to future periods and so will not be recognized as an outflow of resources (expense) or inflow of resources (revenues) until then. The Authority has the following items that qualify for reporting in these categories:

- Deferred loss on refunding. A deferred loss on refunding is a deferred outflow which results from the difference in the carrying value of refunded debt and its reacquisition price. This amount is deferred and amortized over the shorter of the life of the refunded or refunding debt.
- Contributions subsequent to the measurement date for pensions and OPEB are always a deferred outflow; this will be applied to the net pension or OPEB liability in the next fiscal year.
- Differences between expected and actual experience for economic/demographic factors in the measurement of
 the total pension or OPEB liability. This difference will be recognized in pension or OPEB expense over the
 expected average remaining service life of all employees provided with benefits in the plan and may be reported
 as a deferred inflow or outflow as appropriate.
- Differences resulting from a change in proportion of the collective net OPEB liability. This difference will be recognized in OPEB expense over the expected average remaining service life of all employees provided with benefits in the plan and may be reported as a deferred inflow or outflow as appropriate.
- Difference between projected and actual earnings on pension and OPEB plan investments. This difference will be
 recognized in pension or OPEB expense over the closed five-year period and may be reported as a deferred
 outflow or inflow as appropriate.
- Differences resulting from changes in actuarial assumptions on pension plan or OPEB valuations. These differences
 will be recognized in pension or OPEB expense over the estimated remaining service life of employees subject to
 the plan.
- Lease-related amounts are recognized at the inception of the lease or at the time of implementation of GASB 87 for the lease where the Authority is the lessor. The deferred inflows of resources is recorded in an amount equal to the corresponding lease receivable plus certain additional amounts received from the lessee at or before the commencement of the lease term that relate to future periods, less any incentives paid to, or on behalf of, the lessee at or before the commencement of the lease term. The inflow of resources is recognized in a systematic and rational manner over the term of the lease.

Net Position

When net position resources are available for a specific purpose in more than one classification, it is the Authority's policy to use the most restricted funds first.

Risk Management

The Authority carries commercial insurance for various risks of loss including property, workers' compensation, theft, general liability, errors and omissions, employee health and accident, and public officials' liability. There have been no claims which have exceeded the amount insured resulting from these risks during the current year and there was no reduction in coverage during fiscal year 2024.

Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses and disclosure of contingent assets and liabilities for the reported periods. Actual results could differ from those estimates and assumptions.

Notes to Basic Financial Statements June 30, 2024

Note 3 – Cash, Cash Equivalents, and Investments

Deposits

Deposits with banks are covered by the Federal Deposit Insurance Corporation (FDIC) and collateralized in accordance with the Virginia Security for Public Deposits Act (the "Act") Section 2.2-4400 et. seq. of the *Code of Virginia*. Under the Act, banks and savings institutions holding public deposits in excess of the amount insured by the FDIC must pledge collateral to the Commonwealth of Virginia Treasury Board. Financial institutions may choose between two collateralization methodologies and depending upon that choice, will pledge collateral that ranges in the amounts from 50% to 130% of excess deposits. Accordingly, all deposits are considered fully collateralized.

Cash and cash equivalents consist of the following:

Petty cash	\$ 800
Demand deposits, local banks	1,119,139
Local Government Investment Pool (LGIP)	 6,612,899
	\$ 7,732,838

Investments

Statutes authorize local governments and other public bodies to invest in obligations of the United States or agencies thereof, obligations of the Commonwealth of Virginia or political subdivisions thereof, obligations of the International Bank for Reconstruction and Development (World Bank), the Asian Development Bank, the African Development Bank, "prime quality" commercial paper and certain corporate notes, banker's acceptances, repurchase agreements and the State Treasurer's Local Government Investment Pool (LGIP).

Concentration of Credit Risk

The Policy establishes limitations on portfolio composition by issuer in order to control concentration of credit risk. No more than 5% of the Authority's portfolio will be invested in the securities of any one issuer with the exception of: (1) the U.S. government or agencies thereof, (2) fully insured/collateralized certificates of deposit or repurchase agreements that are collateralized by the U.S. government or agencies thereof, and (3) mutual funds whereby the portfolio is limited to U.S. government or agency securities. At June 30, 2024, the Authority's deposits with LGIP were rated AAAm by Standard & Poor's.

External Investment Pools

The fair value of the positions in the LGIP is the same as the value of the pool shares. As these pools are not United States Security and Exchange Commission (SEC) registered, regulatory oversight of the pool rests with the Virginia State Treasury. LGIP maintains a policy to operate in a manner consistent with SEC Rule 2a-7.

Designations and Restrictions

Some cash and cash equivalents have been designated by the board to offset the impact of future rate changes for customers, and also to fund future capital improvements.

Also, some cash and cash equivalents are restricted for refundable customer deposits. See also Note 9.

Notes to Basic Financial Statements June 30, 2024

Note 4 – Capital Assets

Capital assets owned by the Authority consist of the following:

		_	_	I 20 2024	
	July 1, 2023	Increases	Decreases	June 30, 2024	
Operating Fund:					
Capital assets, non-depreciable:		4	± (22 = 22)		
Construction in progress	\$ 39,746	\$ 130,400	\$ (39,746)	\$ 130,400	
Land and improvements	321,244	- 		321,244	
Total capital assets, non-depreciable	360,990	130,400	(39,746)	451,644	
Capital assets, depreciable:	7 200 444			7 200 444	
Unamortized sewer contract costs	7,389,111	-	-	7,389,111	
Buildings	223,901	39,746	-	263,647	
Equipment	1,537,174	109,598	-	1,646,772	
Infrastructure	25,473,852	206,803	-	25,680,655	
Subscriptions	24,266			24,266	
Total capital assets, depreciable	34,648,304	356,147	·	35,004,451	
Accumulated depreciation for: Unamortized sewer contract costs	(4,959,795)	(186,869)	_	(5,146,664)	
Buildings	(190,020)	(5,951)	_	(195,971)	
Equipment	(884,367)	(96,876)	_	(981,243)	
Infrastructure	(15,021,340)	(562,581)	_	(15,583,921)	
Subscriptions	(4,718)	(8,089)	_	(12,807)	
Total accumulated depreciation	(21,060,240)	(860,366)		(21,920,606)	
·			·		
Total capital assets, depreciable, net	13,588,064	(504,219)	(20.746)	13,083,845	
Operating Fund capital assets, net	13,949,054	(373,819)	(39,746)	13,535,489	
Courthouse Fund:					
Capital assets, depreciable:	2 622 460			2 622 460	
Buildings	2,633,460	- F7 611	-	2,633,460	
Equipment Infrastructure	725,350	57,611	-	782,961	
	4,393,265	27,001	·	4,420,266	
Total capital assets, depreciable	7,752,075	84,612	<u> </u>	7,836,687	
Accumulated depreciation for: Buildings	(1,927,740)	(29,246)		(1,956,986)	
Equipment	(249,086)	(38,726)	_	(287,812)	
Infrastructure	(3,063,263)	(193,165)	-	(3,256,428)	
Total accumulated depreciation			·		
•	(5,240,089)	(261,137)	·	(5,501,226)	
Courthouse Fund capital assets, net	2,511,986	(176,525)	·	2,335,461	
Church Road System Fund: Capital assets, depreciable:					
Buildings	\$ 1,025,547	\$ -	\$ -	\$ 1,025,547	
Equipment	10,000	- -	- -	10,000	
Infrastructure	3,973,654	58,229	_	4,031,883	
Total capital assets, depreciable	5,009,201	58,229		5,067,430	
Accumulated depreciation for:	3,009,201		·	3,007,430	
Buildings	(492,666)	(20,136)	_	(512,802)	
Equipment	(8,833)	(1,000)	_	(9,833)	
Infrastructure			-		
Total accumulated depreciation	(2,549,954)	(122,915)	·	(2,672,869)	
Church Road System capital assets, net	(3,051,453)	(144,051)	·	(3,195,504)	
Church Road System Capital assets, Net	1,957,748	(85,822)		1,871,926	
	\$ 18,418,788	\$ (636,166)	\$ (39,746)	\$ 17,742,876	

Notes to Basic Financial Statements June 30, 2024

Note 5 – Lease Receivable / Deferred Inflow of Resources

The Authority is a lessor for a noncancellable communications site lease with a wireless communications services company for the use of land owned by the Authority. The Authority uses a discount rate of 3.25%. As of June 30, 2024, the outstanding balance of the lease receivable was \$360,161, of which \$18,994 is current. The related deferred inflow of resources was \$329,081, as of June 30, 2024. During 2024, the Authority recognized lease revenue of \$26,937 and interest revenue of \$11,970, both of which are included in nonoperating revenues on the statement of revenues, expenses, and changes in net position

Future maturities of the lease receivable are as follows:

Year Ending	Principal	Interest	rest Total	
2025	\$ 18,994	\$ 11,427	\$	30,421
2026	20,547	10,786		31,333
2027	22,179	10,095		32,274
2028	23,893	9,349		33,242
2029	25,693	8,545		34,238
2030-2034	158,751	28,480		187,231
2035-2039	 90,104	 3,491		93,595
	\$ 360,161	\$ 82,173	\$	442,334

Note 6 – Subscription-Based Information Technology Arrangements

The Authority has a subscription-based information technology arrangement ("SBITA") for the use of Microsoft licensing and cloud backup storage. The Authority uses a discount rate of 3.98%. As of June 30, 2024, the Authority's SBITA amortization and interest expense of \$8,089 and \$614 respectively, which is included in the statement of revenues, expenses, and changes in net position in depreciation expense and interest expense, respectively. Payments of \$714 are due annually through November 2025. The following is a summary of changes in the subscription liability reported on the statement of net position for the fiscal year ended June 30, 2024:

Intangible right-to-use subscription liability - July 1, 2023	\$ 19,706
Subtractions	 (7,925)
Balance - June 30, 2024	11,781
Less - current portion of intangible right-to-use subscription liability	 (8,247)
Intangible right-to-use subscription liability - June 30, 2024	\$ 3,534

Future maturities are as follows:

Year Ending	F	Principal	Interest	Total
2025	\$	8,247	\$ 320	\$ 8,567
2026		3,534	 35	 3,569
	\$	11,781	\$ 355	\$ 12,136

A SBITA asset totaling \$24,266, offset by accumulated amortization of \$12,807, is included in subscription asset, net in the statement of net position as of June 30, 2024. See Note 4.

Notes to Basic Financial Statements June 30, 2024

Note 7 – Advance Refunding

On August 1, 2012, the Authority issued \$2.64 million in Revenue Bonds with a coupon rate ranging between 2.1 and 2.7 percent to advance refund \$3.055 million of outstanding bonds with an interest rate of 5.8 percent. The \$2,584,505 in net proceeds (after a bond discount of \$7,491 and payment of \$48,004 in underwriting fees and other issuance costs), along with \$546,575 in existing reserves, was used to purchase U.S. government securities. Those securities were deposited in an irrevocable trust with an escrow agent to provide for all future debt service payments on the bonds. These bonds were discharged in September 2012.

The advance refunding resulted in a difference between the reacquisition price and the net carrying amount of the old debt of \$76,080. This difference, reported in the accompanying financial statements as a deferred amount on bond refunding, is being charged to the Authority's operations through the year 2025 using the effective-interest method. The balance remaining at June 30, 2024, was \$573. The Authority completed the advance refunding to reduce its total debt service payments over the next 12 years by approximately \$1.3 million and to obtain an economic gain (difference between the present values of the old and new debt service payments) of approximately \$1 million.

Note 8 – Bonds Payable

Bonds payable consist of the following:

Description	Ori	ginal Amount		Amount Outstanding Ine 30, 2024
Series 2016A - Main System Bonds: \$3,486,000 due in annual installments ranging from \$186,000 to				
\$257,000, through 2032, bearing a 2.27% interest. The revenues of the				
Authority's Water and Sewer System, exclusive of the Courthouse and				
Church Road System Funds, are pledged to pay the principal and interest of the bonds. No debt service reserve is required.	\$	3,486,000	\$	1,893,000
Series 2012 Water System Revenue Refunding Bond:	*	2, 122,222	,	_,,
\$2,640,000 due in annual installments ranging from \$195,000 to				
\$240,000, through 2025, with an interest rate ranging between 2.7% and				
2.1%. The revenues of the Authority's Church Road System Fund are				
pledged to pay the principal and interest of the bond. No debt service		2 640 000		240,000
reserve is required.		2,640,000	<u>~</u>	240,000
Total bonds payable			\$	2,133,000
Bonds payable, current			\$	458,000
Bonds payable, noncurrent				1,675,000
			\$	2,133,000

Activity in the bonds payable and related accounts for fiscal year 2024 follows:

						Amount Due
	Balance				Balance	Within One
Description	June 30, 2023	Issued	Ret	ired Ju	ıne 30, 2024	Year
Total bonds outstanding	\$ 2,581,000 \$	-	\$ 44	\$ \$	2,133,000	\$ 458,000

Notes to Basic Financial Statements June 30, 2024

Future principal and interest obligations related to bond indebtedness are as follows:

Year Ending	Principal	Interest	Total		
2025	\$ 458,000	\$ 44,971	\$	502,971	
2026	223,000	36,763		259,763	
2027	228,000	31,667		259,667	
2028	234,000	26,457		260,457	
2029	239,000	21,111		260,111	
2030-2032	 751,000	28,670		779,670	
	\$ 2,133,000	\$ 189,639	\$	2,322,639	

Note 9 - Restricted Net Position

Restricted net position represents the portion of total net position held for capital projects and pensions. The components are as follows:

Pension	\$ 195,536
Net position restricted for:	
	\$ 195,536
Less, customer deposit liability	 (213,120)
Net pension asset	195,536
Customer deposits	\$ 213,120
Cash and cash equivalents, restricted:	

Note 10 - Defined Benefit Pension Plan

The Authority contributes to the Virginia Retirement System (VRS), an agent, multiple employer defined benefit pension plan administered by the VRS.

Plan Description

All full-time, salaried permanent employees of the Authority are automatically covered by VRS Retirement Plan upon employment. This multi-employer cost-sharing is administered by the Virginia Retirement System ("VRS" or "the System") along with plans for other employer groups in the Commonwealth of Virginia. Members earn one month of service credit for each month they are employed and for which they and their employer pay contributions to VRS. Members are eligible to purchase prior public service, based on specific criteria as defined in the *Code of Virginia*, as amended. Eligible prior service that may be purchased includes prior public service, active military service, certain periods of leave and previously refunded service.

The System administers three different benefit structures for covered employees - Plan 1, Plan 2, and Hybrid. Each of these benefit structures has a different eligibility criterion. The specific information for each plan and the eligibility for covered groups within each plan are available at:

- https://www.varetire.org/members/benefits/defined-benefit/plan1.asp
- https://www.varetire.org/members/benefits/defined-benefit/plan2.asp
- https://www.varetirement.org/hybrid.html

Notes to Basic Financial Statements June 30, 2024

Employees Covered by Benefit Terms

As of the June 30, 2022, actuarial valuation, the following employees were covered by the benefit terms of the pension plan:

	Number
Inactive members or their beneficiaries currently receiving benefits	9
Inactive members:	
Vested	1
Nonvested	7
Active elsewhere in VRS	4
Total inactive members	21
Active members	11
Total covered employees	32

Contributions

The contributions requirement for active employees is governed by §51.1-145 of the *Code of Virginia*, as amended, but may be impacted as a result of funding options provided to Political Subdivisions by the Virginia General Assembly. Employees are required to contribute 5.00% of their compensation toward their retirement.

The Authority's contractually required contribution rate for the year ended June 30, 2024, was 0% of covered employee compensation. This rate was based on an actuarially determined rate from an actuarial valuation as of June 30, 2021.

This rate, when combined with employee contributions, was expected to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. Contributions to the pension plan from the Authority were \$-0- for the years ended June 30, 2024 and 2023.

Net Pension Asset/Liability

The net pension asset/liability is calculated separately for each employer and represents that particular employer's total pension liability determined in accordance with GASB Statement No. 68, less that employer's fiduciary net position. For political subdivisions, the net pension asset/liability was measured as of June 30, 2023. The total pension liability used to calculate the net pension asset/liability was determined by an actuarial valuation performed as of June 30, 2022, rolled forward to the measurement date of June 30, 2023.

Actuarial Assumptions

The total pension liability for General Employees in the Authority's Retirement Plan was based on an actuarial valuation as of June 30, 2022, using the Entry Age Normal actuarial cost method and the following assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2023.

Inflation 2.50% Salary increases, including inflation 3.50% - 5.35%

Investment rate of return 6.75% net of pension plan investment expenses,

including inflation

Mortality rates: General employees - 15 to 20% of deaths are assumed to be service related. Public Safety Employees - 45% to 70% of deaths are assumed to be service related. Mortality is projected using the applicable Pub-2010 Mortality Table with various setbacks or set forwards for both males and females.

Notes to Basic Financial Statements June 30, 2024

The actuarial assumptions used in the June 30, 2022, valuation was based on the results of an actuarial experience study for the period from July 1, 2016, through June 30, 2020, except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2021. Changes to the actuarial assumptions as a result of the experience study are as follows:

General employees - Largest 10 - Non-Hazardous Duty and All Others (Non 10 Largest): Updated mortality table; adjusted retirement rates to better fit experience; adjusted withdrawal rates to better fit experience at each year age and service through 9 years of service; no change to disability rates; no change to salary scale; no change to line of duty disability; and no change to discount rate.

Long-Term Expected Rate of Return

The long-term expected rate of return on pension System investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of pension system investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class (Strategy)	Target Allocation	Arithmetic Long-Term Expected Rate of Return	Weighted Average Long-Term Expected Rate of Return
Public equity	34.00%	6.14%	2.09%
Fixed income	15.00%	2.56%	0.38%
Credit strategies	14.00%	5.60%	0.78%
Real assets	14.00%	5.02%	0.70%
Private equity	16.00%	9.17%	1.47%
MAPS – Multi-asset public strategies	4.00%	4.50%	0.18%
PIP – Private investment partnership	2.00%	7.18%	0.14%
Cash	1.00%	1.20%	0.01%
	100.00%		5.75%
	Inflation		2.50%
* Expected arith	metic nominal return		8.25%

^{*} The above allocation provides for a one-year return of 8.25%. However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected rate of return for the System, stochastic projections are employed to model future returns under various economic conditions. The results provide a range of returns over various time periods that ultimately provide a median return of 7.14%, including expected inflation of 2.50%. On June 15, 2023, the VRS Board elected a long-term rate of 6.75% which is roughly at the 45th percentile of expected long-term results of the VRS fund asset allocation at that time, providing a median return of 7.14%, including expected inflation of 2.50%.

Notes to Basic Financial Statements June 30, 2024

Discount Rate

The discount rate used to measure the total pension liability was 6.75%. The projection of cash flows used to determine the discount rate assumed that System member contributions will be made per the VRS Statutes, and the employer contributions will be made in accordance with the VRS funding policy at rates equal to the difference between actuarially determined contribution rates adopted by the VRS Board of Trustees and the member rate. Consistent with the phased-in funding provided by the General Assembly for state and teacher employer contributions, Political Subdivisions were also provided with an opportunity to use an alternate employer contribution rate. For the year ended June 30, 2023, the alternate rate was the employer contribution rate used in the fiscal year 2012 or 100% of the actuarially determined employer contribution rate from the June 30, 2022, actuarial valuations, whichever was greater. From July 1, 2023, on, participating employers are assumed to continue to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total pension liability.

Changes in Net Pension Asset

					ı	Net Pension
	To	otal Pension	Pla	an Fiduciary		Asset
	L	iability (a)	Net	t Position (b)		(a) – (b)
Balances at June 30, 2022	\$	2,731,201	\$	3,205,295	\$	(474,094)
Changes for the year:						
Service cost		49,956		-		49,956
Interest		185,256		-		185,256
Difference between expected and actual						
experience		282,955		-		282,955
Contributions - employee		-		34,123		(34,123)
Net investment income		-		207,460		(207,460)
Benefit payments, including refunds of						
employee contributions		(73,254)		(73,254)		-
Administrative expense		-		(2,054)		2,054
Other changes		-		80		(80)
Net changes		444,913		166,355		278,558
Balances at June 30, 2023	\$	3,176,114	\$	3,371,650	\$	(195,536)

Sensitivity of the Net Pension Asset to Changes in the Discount Rate

The following represents the net pension asset calculated using the discount rate of 6.75%, as well as what the net position asset would be if it were calculated using a stated discount rate that is one-percentage-point lower (5.75%) or one-percentage-point higher (7.75%) than the current rate:

	1% Decrease		Current Discount		1% Increase	
	(5.75%)		Rate (6.75%)		(7.75%)	
Authority's net pension liability (asset)	\$	210,364	\$	(195,536)	\$	(533,662)

Notes to Basic Financial Statements June 30, 2024

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the year ending June 30, 2024, the Authority recognized pension expense of \$74,234. At June 30, 2024, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources		Deferred Inflows of Resources
Differences between expected and actual experience Net difference between projected and actual earnings	\$	170,782	\$ -
on plan investments		-	47,509
	\$	170,782	\$ 47,509

Amounts reported as deferred inflows and outflows of resources related to pensions will be recognized in pension expense in future periods as follows:

		E	ffect on
	Year Ending	Pens	ion Expense
-	2025	\$	79,740
:	2026		(3,716)
	2027		45 <i>,</i> 747
:	2028		1,502

Pension Plan Data

Information about the VRS Political Subdivision Retirement Plans is also available in the separately issued VRS 2023 Annual Report. A copy of the 2023 VRS Annual Report may be downloaded from the VRS website at https://www.varetire.org/pdf/publications/2023-annual-report.pdf, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA, 23218 2500.

Note 11 – Other Post-Employment Benefits

In addition to its participation in the pension plan offered through the Virginia Retirement System (VRS), the Authority also participates in a multiple-employer, cost-sharing other postemployment benefit plan, described as follows.

Group Life Insurance Program

All full-time teachers and employees of political subdivisions are automatically covered by the VRS Group Life Insurance (GLI) Program upon employment.

In addition to the Basic Group Life Insurance benefit, members are also eligible to elect additional coverage for themselves as well as a spouse or dependent children through the Optional Group Life Insurance Program. For members who elect the optional group life insurance coverage, the insurer bills employers directly for the premiums. Employers deduct these premiums from members' paychecks and pay the premiums to the insurer. Since this is a separate and fully insured program, it is not included as part of the GLI Program OPEB.

Specific information for the GLI is available at https://www.varetire.org/members/benefits/life-insurance/basic-group-life-insurance.asp.

Notes to Basic Financial Statements June 30, 2024

Contributions

The contribution requirements for the GLI Program are governed by §51.1-506 and §51.1-508 of the *Code of Virginia*, as amended, but may be impacted as a result of funding provided to state agencies and school divisions by the Virginia General Assembly. The total rate for the GLI Program was 1.34% of covered employee compensation. This was allocated into an employee and an employer component using a 60/40 split. The employee component was 0.80% (1.34% x 60%) and the employer component was 0.54% (1.34% x 40%). Employers may elect to pay all or part of the employee contribution, however the employer must pay all of the employer contribution. Each employer's contractually required employer contribution rate for the year ended June 30, 2024, was 0.54% of covered employee compensation. This rate was based on an actuarially determined rate from an actuarial valuation as of June 30, 2021. The actuarially determined rate, when combined with employee contributions, was expected to finance the costs of benefits payable during the year, with an additional amount to finance any unfunded accrued liability. Contribution to the GLI Program from the entity were \$2,832 and \$4,028 for the years ended June 30, 2024 and 2023, respectively.

In June 2023, the Commonwealth made a special contribution of approximately \$10.1 million to the Group Life Insurance plan. This special payment was authorized by Chapter 2 of the Acts of Assembly of 2022, Special Session I, as amended by Chapter 769, 2023 Acts of Assembly Reconvened Session, and is classified as a special employer contribution. Our proportion share is reflected in the Authority's financial statements.

GLI OPEB Liabilities, GLI OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to the GLI Program OPEB

At June 30, 2024, the Authority reported a liability of \$38,018 for its proportionate share of the Net GLI OPEB liability. The Net GLI OPEB liability was measured as of June 30, 2023, and the total GLI OPEB liability used to calculate the Net GLI OPEB liability was determined by an actuarial valuation performed as of June 30, 2022, and rolled forward to the measurement date of June 30, 2023. The covered employer's proportion of the net GLI OPEB liability was based on the Authority's actuarially determined employer contributions to the GLI program for the year ended June 30, 2023, relative to the total of the actuarially determined employer contributions for all participating employers. At June 30, 2023, the Authority's proportion was 0.00317% as compared to 0.00255% at June 30, 2022.

For the year ended June 30, 2024, the Authority recognized GLI OPEB expense of \$2,316. Since there was a change in proportionate share between measurement dates, a portion of the GLI OPEB expense was related to deferred amounts from changes in proportion.

At June 30, 2024, the Authority reported deferred outflows of resources and deferred inflows of resources related to GLI OPEB from the following sources:

	Οι	Deferred Outflows of Resources		Deferred Inflows of Resources	
Differences between expected and actual experience	\$	3,797	\$	1,154	
Changes of assumptions		813		2,634	
Employer contributions made subsequent to measurement date		2,832		-	
Changes in proportionate share		7,946		2,252	
Net difference between projected and actual earnings					
on plan investments		-		1,528	
	\$	15,388	\$	7,568	

Notes to Basic Financial Statements June 30, 2024

\$2,832 reported as deferred outflows of resources related to the GLI OPEB resulting from the Authority's contributions subsequent to the measurement date will be recognized as a reduction to the Net OPEB Liability in the fiscal year ending June 30, 2025. Other amounts reported as deferred outflows and inflows of resources related to the GLI OPEB will be recognized in the GLI OPEB expense in future periods as follows:

	Effect on OPEB			
Year Ending	E	xpense		
2025	\$	334		
2026		(803)		
2027		2,141		
2029		1,646		
2029		1.670		

Actuarial Assumptions

The total GLI OPEB liability was based on an actuarial valuation date of June 30, 2022, using the Entry Age Normal actuarial cost method and the following assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2023:

Inflation	2.50%
Salary increases, including inflation:	
General state employees	3.50 - 5.35%
Teachers	3.50 - 5.95%
SPORS employees	3.50 - 4.75%
VaLORS employees	3.50 - 4.75%
JRS employees	4.00%
Locality - general employees	3.50 - 5.35%
Locality - hazardous duty employees	3.50 - 4.75%
Investment rate of return, net of expenses, including inflation	6.75%

Mortality rates used for the various VRS OPEB plans are the same as those used for the actuarial valuations of the VRS pension plans. The mortality rates are discussed in detail at Note 10.

Net GLI OPEB Liability

The net OPEB liabilities represent each program's total OPEB liability determined in accordance with GASB Statement No. 74, less the associated fiduciary net position. As of the measurement date of June 30, 2023, net OPEB liability amounts for the various VRS OPEB programs are as follows (amounts expressed in thousands):

Total GLI OPEB liability	\$ 3,907,052
Plan fiduciary net position	2,707,738
Employers' Net GLI OPEB Liability	\$ 1,199,313
Plan fiduciary net position as a percentage of the total GLI OPEB liability	 69.30%

The total GLI OPEB liability is calculated by the VRS actuary and each plan's fiduciary net position is reported in the VRS financial statements. The net GLI OPEB liability is disclosed in accordance with the requirements of GASB Statement No. 74 in the VRS notes to the financial statements and required supplementary information.

Notes to Basic Financial Statements June 30, 2024

Long-Term Expected Rate of Return

The long-term expected rate of return on VRS investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighing the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class (Strategy)	Target Allocation	Arithmetic Long-Term Expected Rate of Return	Weighted Average Long-Term Expected Rate of Return
Public equity	34.00%	6.14%	2.09%
Fixed income	15.00%	2.56%	0.38%
Credit strategies	14.00%	5.60%	0.78%
Real assets	14.00%	5.02%	0.70%
Private equity	16.00%	9.17%	1.47%
MAPS – Multi-asset public strategies	4.00%	4.50%	0.18%
PIP – Private investment partnership	2.00%	7.18%	0.14%
Cash	1.00%	1.20%	0.01%
	100.00%		5.75%
	Inflation		2.50%
* Expected a	arithmetic nominal return		8.25%

^{*} The above allocation provides for a one-year return of 8.25%. However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected rate of return for the system, stochastic projections are employed to model future returns under various economic conditions. The results provide a range of returns over various time periods that ultimately provide a median return of 7.14%, including expected inflation of 2.50%. On June 15, 2023, the VRS Board elected a long-term rate of 6.75% which is roughly at the 45th percentile of expected long-term results of the VRS fund asset allocation at that time, providing a median return of 7.14%, including inflation of 2.50%.

Discount Rate

The discount rate used to measure the GLI OPEB liability was 6.75%. The projection of cash flows used to determine the discount rate assumed that System member contributions will be made per the VRS Guidance, and the employer contributions will be made in accordance with the VRS funding policy at rates equal to the difference between actuarially determined contribution rates adopted by the VRS Board of Trustees and the member rate. Through the fiscal year ending June 30, 2023, the rate contributed by the employer for the GLI OPEB will be subject to the portion of the VRS Board-certified rates that are funded by the Virginia General Assembly which was 113% of the actuarially determined contribution rate. From July 1, 2023, on, participating employers are assumed to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the GLI OPEB plans' fiduciary net position was projected to be available to make all projected future benefit payments of eligible employees. Therefore, the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total GLI OPEB liability.

Notes to Basic Financial Statements June 30, 2024

Sensitivity of the Authority's Proportionate Share of the Net GLI OPEB Liability to Changes in the Discount Rate

The following presents the Authority's proportionate share of the net GLI OPEB liability using the discount rate of 6.75%, as well as what the Authority's proportionate share of the net GLI OPEB liability would be if it were calculated using a discount rate that is one percentage point lower (5.75%) or one percentage point higher (7.75%) than the current rate:

		% Decrease (5.75%)	Current Discount Rate (6.75%)		1% Increase (7.75%)	
Authority's proportionate share of the GLI						
program net OPEB liability	<u>\$</u>	56,355	\$	38,018	Ş	23,193

GLI Program Fiduciary Net Position

Detailed information about the various VRS OPEB plan fiduciary net position is available in the separately issued VRS 2023 *Annual Comprehensive Financial Report* (Annual Report). A copy of the 2023 VRS Annual Report may be downloaded from the VRS website at http://www.varetire.org/Pdf/Publications/2023-annual-report.pdf, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA, 23218 2500.

Note 12 – Purchase Agreements and Other Commitments

The County of Dinwiddie has a contract with the Appomattox River Water Authority (ARWA) for the purchase of an adequate supply of filtered water for the inhabitants of Dinwiddie County. That amount is then, by agreement, billed to the Authority. Water purchases for resale under this agreement for the year ended June 30, 2024, were \$469,319. ARWA is in the initial stages of an improvement project which will be financed through the issuance of bonds of approximately \$25,000,000. The County of Dinwiddie will be responsible for 6.75% of the debt service costs, which are expected to be passed on to the Authority.

The Authority has an agreement with the Town of McKenney for the supply of water and sewage disposal for customers of the Authority located around the Town. This agreement is automatically renewed annually unless either party gives notice of termination. For the year ended June 30, 2024, water purchases for resale were \$2,790, and sewage disposal charges totaled \$2,357.

The Authority and Dinwiddie County along with the City of Petersburg, City of Colonial Heights, Chesterfield County, and Prince George County are the members of the South Central Wastewater Authority (SCWWA). The SCWWA is a regional authority created to own and operate the existing 20 million gallon wastewater treatment facility located in the City of Petersburg. This agreement is in effect until the SCWWA's RLF Bond, the City of Petersburg's debt and any other SCWWA bonds have been paid or are deemed no longer outstanding and all incorporating subdivisions have unanimously agreed to such termination.

The agreement with SCWWA for wastewater conveyance expires July 2036. Sewage disposal charges were \$691,619 for the year ended June 30, 2024. This amount is subject to final adjustment, which is not known until the following fiscal year; therefore, the final adjustment is not reflected in these financial statements. However, the impact is not expected to be significant. The Authority's cost of \$7,389,111 for ten percent of sewer treatment capacity and the connection fee to SCWWA are being amortized over forty years. SCWWA is in the initial stages of a nutrient improvements project. The decision has been made to complete the project in stages due to high costs. The initial phase will cost approximately \$35,000,000. Thus far, SCWWA has secured grant funding of up to \$86,000,000 to partially finance this project. A portion of the project is expected to be financed through the issuance of bonds. Dinwiddie County will be responsible for 10% of the debt service costs.

Notes to Basic Financial Statements June 30, 2024

Note 13 - Related Parties

The Authority's relationship with SCWWA is discussed at Note 12. The Authority has also entered into several support agreements with Dinwiddie County related to the Courthouse and Church Road systems. There were no payments received from the County in the current year pursuant to these agreements.

Note 14 – New Accounting Standards

In June 2022, the GASB issued **Statement No. 101**, *Compensated Absences*. This statement updates the recognition and measurement guidance for compensated absences and amends certain previously required disclosures. The requirements of this Statement are effective for reporting periods beginning after December 15, 2023.

In December 2023, the GASB issued **Statement No. 102**, *Certain Risk Disclosures*. This statement defines and requires governments to disclose the risks related to concentrations of inflows or outflows of resources. The requirements of this Statement are effective for reporting periods beginning after June 15, 2024.

In April 2024, the GASB issued **Statement No. 103**, *Financial Reporting Model Improvements*. This statement improves key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government's accountability as well as addresses certain application issues. The requirements of this Statement are effective for reporting periods beginning after June 15, 2025.

Management has not determined the effects these new GASB Statements may have on prospective financial statements.

Required Supplementary Information

Required Supplementary Information Schedule of Changes in Net Pension Liability and Related Ratios

		2023		2022		2021		2020		2019		2018		2017		2016		2015		2014
TOTAL PENSION LIABILITY																				
Service cost	\$	49,956	\$	34,751	\$	32,332	\$	58,261	\$	66,235	\$	61,857	\$	64,942	\$	61,551	\$	63,717	\$	57,001
Interest		185,256		173,444		172,972		158,008		146,915		135,261		130,860		126,276		117,114		110,002
Changes of assumptions		-		-		95,062		-		68,939		-		(28,942)		-		-		-
Differences between expected and																				-
actual experience		282,955		14,772		(277,608)		51,977		4,649		4,527		(77,997)		(93,322)		6,145		-
Benefit payments, including refunds of																				
employee contributions		(73,254)		(53,100)		(47,950)		(45,150)		(44,186)		(26,148)		(25,823)		(32,217)		(79,952)		(50,876)
Net change in total pension liability:		444,913		169,867		(25,192)		223,096		242,552		175,497		63,040		62,288		107,024		116,127
Total pension liability, beginning	2	2,731,201	2	,561,334		2,586,526		2,363,430		2,120,878		1,945,381		1,882,341		1,820,053		1,713,029		1,596,902
Total pension liability, ending (a)	\$ 3	3,176,114	\$ 2	,731,201	\$	2,561,334	\$	2,586,526	\$	2,363,430	\$	2,120,878	\$	1,945,381	\$	1,882,341	\$	1,820,053	\$	1,713,029
PLAN FIDUCIARY NET POSITION																				
Contributions, employer	Ś	_	Ś	19,774	Ś	18,635	Ś	11,926	Ś	13,802	Ś	34,268	Ś	34,106	Ś	44,072	Ś	42,791	Ś	50,135
Contributions, employee		34,123	•	25,891		23,694		24,078	'	26,642	•	27,240		26,279	•	25,387		24,649		25,321
Net investment income		207,460		(4,264)		696,244		47,735		157,608		160,569		233,304		33,384		79,789		237,097
Benefit payments		(73,254)		(53,100)		(47,950)		(45,150)		(44,186)		(26,148)		(25,823)		(32,217)		(79,952)		(50,876)
Administrative expenses		(2,054)		(1,988)		(1,691)		(1,604)		(1,521)		(1,331)		(1,288)		(1,096)		(1,090)		(1,244)
Other changes		80		76		65		(57)		(100)		(145)		(210)		(14)		(18)		12
Net change in plan fiduciary net position		166,355		(13,611)		688,997		36,928		152,245		194,453		266,368		69,516		66,169		260,445
Plan fiduciary net position, beginning	3	3,205,295	3	,218,906		2,529,909		2,492,981		2,340,736		2,146,283		1,879,915		1,810,399		1,744,230		1,483,785
Plan fiduciary net position, ending (b)	\$ 3	3,371,650	\$ 3	,205,295	\$	3,218,906	\$	2,529,909	\$	2,492,981	\$	2,340,736	\$	2,146,283	\$	1,879,915	\$	1,810,399	\$	1,744,230
Authority's net pension liability (asset),																				
ending (a) - (b)	\$	(195,536)	\$	(474,094)	\$	(657,572)	\$	56,617	\$	(129,551)	\$	(219,858)	\$	(200,902)	\$	2,426	\$	9,654	\$	(31,201)
Plan fiduciary net position as a percentage of																				
the total pension liability		106.2%		117.4%		125.7%		97.8%		105.5%		110.4%		110.3%		99.9%		99.5%		101.8%
Covered payroll*	\$	745,896	\$	554,720	\$	507,443	\$	496,419	\$	540,347	\$	544,800	\$	525,576	\$	507,747	\$	492,984	\$	552,723
Net pension liability (asset) as a percentage of covered payroll		-26.2%		-85.5%		-129.6%		11.4%		-24.0%		-40.4%		-38.2%		0.5%		2.0%		-5.6%

Notes:

The plan years above are reported in the entity's financial statements in the fiscal year following the plan year i.e., plan year 2014 information was presented in the entity's fiscal year 2015 financial report.

Required Supplementary Information Schedule of Employer's Share of Net GLI OPEB Liability

Fiscal Year Ended June 30,*	 2024	 2023	 2022	2021	 2020	 2019	 2018
Employer's proportion of the net OPEB liability	0.00317%	0.00255%	0.00246%	0.00241%	0.00276%	0.00286%	0.00285%
Employer's proportionate share of the net OPEB liability	\$ 38,018	\$ 30,704	\$ 28,641	\$ 40,219	\$ 44,913	\$ 43,000	\$ 43,000
Employer's covered payroll	\$ 745,896	\$ 554,720	\$ 507,443	\$ 496,419	\$ 540,347	\$ 544,800	\$ 525,576
Employer's proportionate share of the net OPEB liability as a percentage of its covered payroll	5.10%	5.54%	5.64%	8.10%	8.31%	7.89%	8.18%
Plan fiduciary net position as a percentage of the total OPEB liability	69.30%	67.21%	67.45%	52.64%	52.00%	51.22%	48.86%

Note: Information in this schedule is presented for the year in which information is available. Information will be added each year until a full 10-year trend is presented.

^{*}The amounts presented have a measurement date of the previous fiscal year end.

Required Supplementary Information Schedules of Employer Contributions

Schedules of Employer Contributions - Pension

Fiscal year Ended June 30,	Ended required		in r the de	tributions elation to actuarially termined atribution	de	tribution ficiency excess)	(mployer's covered payroll	Contributions as a percentage of covered payroll			
2024	\$	-	\$	-	\$	-	\$	870,122	0.00%			
2023	\$	-	\$	-	\$	-	\$	745,896	0.00%			
2022	\$	23,631	\$	23,631	\$	-	\$	554,720	4.26%			
2021	\$	21,617	\$	21,617	\$	-	\$	507,443	4.26%			
2020	\$	13,254	\$	13,254	\$	-	\$	496,419	2.67%			
2019	\$	14,427	\$	14,427	\$	-	\$	540,347	2.67%			
2018	\$	34,272	\$	34,272	\$	-	\$	544,800	6.29%			
2017	\$	33,059	\$	33,059	\$	-	\$	525,576	6.29%			
2016	\$	44,072	\$	44,072	\$	-	\$	507,747	8.68%			
2015	\$	42,791	\$	42,791	\$	-	\$	492,984	8.68%			

Schedules of Employer Contributions - OPEB

Fiscal year Ended June 30,	Ended required		in re the co re	ributions elation to ntractually equired tribution	def	ribution iciency xcess)	(nployer's covered payroll	Contributions as a percentage of covered payroll		
2024	\$	2,832	\$	2,832	\$	-	\$	870,122	0.33%		
2023	\$	4,028	\$	4,028	\$	-	\$	745,896	0.54%		
2022	\$	2,995	\$	2,995	\$	-	\$	554,720	0.54%		
2021	\$	2,740	\$	2,740	\$	-	\$	507,443	0.54%		
2020	\$	2,581	\$	2,581	\$	-	\$	496,419	0.52%		
2019	\$	2,810	\$	2,810	\$	-	\$	540,347	0.52%		
2018	\$	2,833	\$	2,833	\$	-	\$	544,800	0.52%		
2017	\$	2,733	\$	2,733	\$	-	\$	525,576	0.52%		

Note: Information in this schedule is presented for the year in which information is available. Information will be added each year until a full 10-year trend is presented.

Notes to Required Supplementary Information June 30, 2024

Note 1 - Changes of Benefit Terms, Pension

There have been no actuarially material changes to the Virginia Retirement System (the "System") benefit provisions since the prior actuarial valuation.

Note 2 – Changes of Benefit Terms, OPEB

There have been no actuarially material changes to the System benefit provisions since the prior actuarial valuation.

Note 3 – Changes of Assumptions

The actuarial assumptions used in the June 30, 2022, valuation were based on the results of an actuarial experience study for the period from July 1, 2016, through June 30, 2020, except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2021. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

Largest 10 - Non-Hazardous Duty:

- Update mortality table to PUB2010 public sector mortality tables. For future mortality improvements, replace the load with a modified Mortality Improvement Scape MP-2020.
- Adjusted retirement rates to better fit experience for Plan 1; set separate rates based on experience for Plan2/Hybrid; changed final retirement age from 75 to 80 for all.
- Adjusted withdrawal rates to better fit experience at each year age and service through 9 years of service.
- No change to disability rates.
- No change to salary scale.
- No change to line of duty rates.
- No change to discount rate.

All Others (Non 10 Largest) - Non-Hazardous Duty:

- Update mortality table to PUB2010 public sector mortality tables. For future mortality improvements, replace the load with a modified Mortality Improvement Scape MP-2020.
- Adjusted retirement rates to better fit experience for Plan 1; set separate rates based on experience for Plan2/Hybrid; changed final retirement age from 75 to 80 for all.
- Adjusted withdrawal rates to better fit experience at each year age and service through 9 years of service.
- No change to disability rates.
- No changes to salary scale.
- No change to line of duty rates.
- No change to discount rate.

Notes to Required Supplementary Information June 30, 2024

Largest 10 - Hazardous Duty/Public Safety Employees:

- Update mortality table to PUB2010 public sector mortality tables. For future mortality improvements, replace the load with a modified Mortality Improvement Scape MP-2020.
- Adjusted retirement rates to better fit experience and changed final retirement age from 65 to 70.
- Decreased withdrawal rates.
- No change to disability rates.
- No change to salary scale.
- No change to line of duty rates.
- No change to discount rate.

All Others (Non 10 Largest) - Hazardous Duty/Public Safety Employees:

- Update mortality table to PUB2010 public sector mortality tables. For future mortality improvements, replace the load with a modified Mortality Improvement Scape MP-2020.
- Adjusted retirement rates to better fit experience and changed final retirement age from 65 to 70.
- Decreased withdrawal rates and changed from rates based on age and service to rates based on service only to better fit experience and to be more consistent with Locals Largest 10 Hazardous Duty.
- No change to disability rates.
- No change to salary scale.
- No change to line of duty rates.
- No change to discount rate.

Supplementary Information

Combining Statement of Net Position

June 30, 2024

	Operating Fund	Courthouse Fund	Church Road System Fund	Total
ASSETS				
CURRENT ASSETS				
Cash and cash equivalents	\$ 316,279	\$ 380,565	\$ 233,066	\$ 929,910
Accounts receivable, net	475,330	6,091	119,557	600,978
Interest receivable	975	-	-	975
Lease receivable, current portion	18,994	-	-	18,994
Due (to) from other funds	(106,867)	6,682	100,185	-
Total current assets	704,711	393,338	452,808	1,550,857
RESTRICTED ASSETS				
Cash and cash equivalents	212,245	875	-	213,120
Net pension asset	182,136	13,117	283	195,536
Total restricted assets	394,381	13,992	283	408,656
CAPITAL ASSETS				
Nondepreciable	451,644	-	-	451,644
Subscription assets, net	11,459	-	-	11,459
Depreciable, net	13,072,386	2,335,461	1,871,926	17,279,773
Total capital assets	13,535,489	2,335,461	1,871,926	17,742,876
OTHER ASSETS				
Cash and cash equivalents, rate stabilization fund	706,353	-	-	706,353
Cash and cash equivalents, board designated	3,927,812	523,096	1,432,547	5,883,455
Lease receivable, less current portion	341,167	-	-	341,167
Total other assets	4,975,332	523,096	1,432,547	6,930,975
Total assets	19,609,913	3,265,887	3,757,564	26,633,364
DEFERRED OUTFLOWS OF RESOURCES				
Deferred amount on bond refundings	-	-	573	573
Pension deferrals	159,078	11,457	247	170,782
OPEB deferrals	14,334	1,032	22	15,388
Total deferred outflows of resources	173,412	12,489	842	186,743
	\$ 19,783,325	\$ 3,278,376	\$ 3,758,406	\$ 26,820,107

Combining Statement of Net Position

June 30, 2024

	O	perating Fund	Co	urthouse Fund		urch Road stem Fund		Total
LIABILITIES								
CURRENT LIABILITIES								
Accounts payable and accrued expenses	\$	312,161	\$	15,150	\$	53,916	\$	381,227
Accrued interest payable	·	3,620	·	-	·	1,619	·	5,239
Bonds payable, current portion		218,000		-		240,000		458,000
Unearned connection fees		127,325		-		-		127,325
Subscription liability, current portion		8,247		-		-		8,247
Total current liabilities		669,353		15,150		295,535		980,038
CURRENT LIABILITIES PAYABLE FROM RESTRICTED		,		•		•		,
ASSETS								
Customer deposits		212,245		875		-		213,120
LONG-TERM LIABILITIES		,						,
Bonds payable, less current portion		1,675,000		-		-		1,675,000
Net OPEB liability		35,413		2,550		55		38,018
Subscription liability, less current portion		3,534		-		-		3,534
Total liabilities		2,595,545		18,575		295,590		2,909,710
DEFERRED INFLOWS OF RESOURCES		<u> </u>		,		,		
Pension deferrals		44,253		3,187		69		47,509
OPEB deferrals		7,049		508		11		7,568
Lease deferrals		329,081		-		-		329,081
Total deferred inflows of resources		380,383		3,695		80		384,158
NET POSITION		1						
Net investment in capital assets	1	1,500,308		2,335,461		1,632,499		15,468,268
Restricted		182,136		13,117		283		195,536
Unrestricted		5,124,953		907,528		1,829,954		7,862,435
Total net position	1	6,807,397		3,256,106		3,462,736		23,526,239
		9,783,325	\$	3,278,376	\$	3,758,406	\$	26,820,107

Combining Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2024

	Operating Fund		Courthouse Fund		nurch Road estem Fund	Total
OPERATING REVENUES						
Sewer charges	\$	1,619,858	\$	25,648	\$ -	\$ 1,645,506
Sale of water		1,173,471		-	623,131	1,796,602
County use and operation fees		-		286,943	-	286,943
Penalty and service charges		92,492		=	=	92,492
Fire hydrant rental		1,203		-	-	1,203
Miscellaneous		166,419			-	166,419
Total operating revenues		3,053,443		312,591	623,131	3,989,165
OPERATING EXPENSES						
Water, source of supply		319,927		=	165,322	485,249
Water, pumping		31,919		=	18,919	50,838
Water, transmission and distribution		155,615		=	3,193	158,808
Sewage, pumping		154,837		31,940	-	186,777
Sewage, treatment		883,462		68,027	-	951,489
Sewage, transmission and distribution		128,509		3,325	-	131,834
Maintenance shop		158,514		58,323	-	216,837
Customer accounts		464,479		1,464	977	466,920
Administrative		895,704		81,667	24,586	1,001,957
Total operating expenses, other than						
depreciation		3,192,966		244,746	212,997	3,650,709
Total operating (loss) income						
before depreciation		(139,523)		67,845	410,134	338,456
DEPRECIATION AND AMORTIZATION		(673,497)		(261,137)	(144,051)	(1,078,685)
Operating (loss) income		(813,020)		(193,292)	266,083	(740,229)
NONOPERATING REVENUES (EXPENSES)	·					
Lease revenue		26,937		-	-	26,937
Interest earned		241,300		27,078	75,014	343,392
Lease interest income		11,970		-	-	11,970
Service and connection fees		53,598		9,657	-	63,255
Interest expense		(46,814)		-	(9,710)	(56,524)
Total nonoperating revenues		286,991		36,735	65,304	389,030
(Loss) income before transfers	·	(526,029)		(156,557)	331,387	(351,199)
TRANSFERS		45,315		-	(45,315)	
Change in net position		(480,714)		(156,557)	286,072	(351,199)
NET POSITION						
Beginning of year		17,288,111		3,412,663	3,176,664	23,877,438
End of year	\$	16,807,397	\$	3,256,106	\$ 3,462,736	\$ 23,526,239

Combining Statement of Cash Flows

	(Operating Fund	Co	ourthouse Fund	urch Road stem Fund	Total
OPERATING ACTIVITIES						
Cash receipts from customers	\$	2,881,404	\$	314,003	\$ 623,165	\$ 3,818,572
Cash receipts (payments) from other income		166,419		-	(196)	166,223
Cash payments to employees for services		(843,774)		(60,389)	(1,328)	(905,491)
Cash payments for water related services and						
supplies		(454,302)		-	(191,268)	(645,570)
Cash payments for sewage related services and						
supplies		(905,414)		(101,223)	-	(1,006,637)
Cash payments for shop maintenance expenses		(98,428)		(39,567)	-	(137,995)
Cash payments for customer accounts expenses		(205,840)		(242)	-	(206,082)
Cash payments for administrative expenses		(393,065)		(30,613)	(24,354)	 (448,032)
Net cash provided by operating activities		147,000		81,969	406,019	634,988
NONCAPITAL FINANCING ACTIVITIES						
Service and connection fees		173,475		9,657	-	183,132
CAPITAL AND RELATED FINANCING ACTIVITIES						
Acquisition and construction of capital assets		(316,401)		(84,612)	(58,229)	(459,242)
Payments received on leases		29,607		-	-	29,607
Subscription liability payments		(7,925)		-	-	(7,925)
Interest paid		(47,243)		-	(9,559)	(56,802)
Principal retired		(213,000)		-	(235,000)	(448,000)
Net cash used by capital and related financing						
activities		(554,962)		(84,612)	(302,788)	(942,362)
INVESTING ACTIVITIES						
Transfers from (to) other funds		45,315		-	(45,315)	-
Interest received		241,300		27,078	75,014	343,392
Net cash provided by investing activities		286,615		27,078	29,699	343,392
Net increase in cash and cash equivalents		52,128		34,092	132,930	219,150
CASH AND CASH EQUIVALENTS						
Beginning of year		5,110,561		870,444	1,532,683	7,513,688
End of year	\$	5,162,689	\$	904,536	\$ 1,665,613	\$ 7,732,838

Combining Statement of Cash Flows

	Operating Fund		Co	ourthouse Fund		nurch Road estem Fund		Total
RECONCILIATION OF CASH TO THE								
STATEMENT OF NET POSITION								
Cash and cash equivalents, current assets	\$	316,279	\$	380,565	\$	233,066	\$	929,910
Cash and cash equivalents, restricted assets		212,245		875		-		213,120
Cash and cash equivalents, rate stabilization fund		706,353		-		-		706,353
Cash and cash equivalents, board designated		3,927,812		523,096		1,432,547		5,883,455
	\$	5,162,689	\$	904,536	\$	1,665,613	\$	7,732,838
RECONCILIATION OF OPERATING INCOME		,						
(LOSS) TO NET CASH PROVIDED BY OPERATING								
ACTIVITIES								
Operating (loss) income	\$	(813,020)	\$	(193,292)	\$	266,083	\$	(740,229)
Adjustments to reconcile to net cash provided by operating activities:								
Depreciation and amortization		673,497		261,137		144,051		1,078,685
Amortization of sewer costs		186,869		-		-		186,869
Change in current assets and liabilities:								
Accounts receivable, net		(23,972)		1,412		34		(22,526)
Accounts payable and accrued expenses		36,184		8,640		(4,381)		40,443
Change in customer deposits		18,352		-		-		18,352
Net pension asset and related deferred inflows/outflows								
of resources		69,935		4,054		245		74,234
Net OPEB liability and related deferred inflows/outflows								
of resources		(845)		18		(13)		(840)
Net cash provided by operating activities SUPPLEMENTAL DISCLOSURE OF NON-CASH INVESTING	<u>\$</u>	147,000	\$	81,969	<u>\$</u>	406,019	<u>\$</u>	634,988
AND FINANCING ACTIVITY								
Acquisition and construction of capital assets								
included in accounts payable at year end	<u>\$</u>	130,400	<u>\$</u>		<u>\$</u>	-	<u>\$</u>	130,400

Schedule of Operating Expenses - Operating Fund

	Water Source of	Water Transmission Water and Sewage			Sewage	Sewage Transmission and	Maintenance	Customer	A destroitate atten	T-4-1
Calavia	Supply	Pumping	Distribution	Pumping	Treatment	Distribution	Shop	Accounts	Administrative	Total
Salaries	\$ -	\$ 5,047	\$ 48,112	\$ 41,015	Ş -	\$ 33,510	\$ 60,086	\$ 258,639	\$ 408,209	\$ 854,618
Cost of sewage treatment	-	-	-	-	696,593	31,496	-	-	-	728,089
Payroll taxes and fringe										
benefits	-	2,283	21,766	18,555	-	15,161	27,184	117,013	174,682	376,644
Cost of purchased water	319,927	-	-	-	-	-	-	-	-	319,927
Professional services	-	-	3,337	-	-	-	-	-	225,210	228,547
Amortization	-	-	-	-	186,869	-	-	-	-	186,869
Repairs and maintenance	-	-	80,778	62,586	-	-	24,326	-	17,639	185,329
Utilities	-	22,705	1,622	32,681	-	743	-	-	8,964	66,715
Supplies and tools	-	1,884	-	-	-	47,599	9,112	7,865	-	66,460
Office expense	-	-	-	-	-	-	-	32,961	25,455	58,416
Vehicle expense	-	-	-	-	-	-	37,806	-	-	37,806
Postage	-	-	-	-	-	-	-	35,203	874	36,077
Insurance	-	-	-	-	-	-	-	-	20,898	20,898
Payroll service	-	-	-	-	-	-	-	-	9,351	9,351
Uniform rental	-	-	-	-	-	-	-	6,549	-	6,549
Telephone	-	-	-	-	-	-	-	6,249	-	6,249
Dues and subscription			<u>-</u>				_	<u> </u>	4,422	4,422
	\$ 319,927	\$ 31,919	\$ 155,615	\$ 154,837	\$ 883,462	\$ 128,509	\$ 158,514	\$ 464,479	\$ 895,704	\$ 3,192,966

Schedule of Operating Expenses - Courthouse Fund

Sewage

					Trans	smission							
	S	ewage	S	ewage		and	Mai	ntenance	Cu	stomer			
	P	umping	Tre	eatment	Dist	ribution		Shop	Accounts		Adm	inistrative	Total
Salaries	\$	1,350	\$	-	\$	719	\$	18,756	\$	1,222	\$	39,502	\$ 61,549
Repairs and maintenance		-		42,694		-		5,524		-		-	48,218
Utilities		7,759		-		-		30,498		-		-	38,257
Supplies and tools		22,648		11,050		2,509		699		-		-	36,906
Professional services		_		-		-		-		-		26,761	26,761
Cost of sewage treatment		-		10,579		-		-		-		-	10,579
Payroll taxes and fringe benefits		183		-		97		2,542		165		5,358	8,345
Insurance		-		-		-		-		-		5,109	5,109
Office expense		-		-		-		-		77		4,937	5,014
Telephone		-		3,704		-		-		-		-	3,704
Vehicle expense		-		-		-		304		-		-	304
	\$	31,940	\$	68,027	\$	3,325	\$	58,323	\$	1,464	\$	81,667	\$ 244,746

Schedule of Operating Expenses - Church Road System Fund

	_	Water Source of Supply		Water Pumping		Water Transmission and Distribution		Customer Accounts		Administrative		Total	
Cost of purchased water	\$	165,322	\$	-	\$	-	\$	-	\$	-	\$	165,322	
Utilities		-		16,174		-		-		-		16,174	
Insurance		-		-		-		-		11,908		11,908	
Professional services		-		-		-		-		8,982		8,982	
Supplies and tools		-		2,060		3,193		-		-		5,253	
Office expense		-		-		-		-		3,696		3,696	
Salaries		-		547		-		781		-		1,328	
Payroll taxes and fringe benefits		-		138		-		196				334	
	\$	165,322	\$	18,919	\$	3,193	\$	977	\$	24,586	\$	212,997	

Compliance Section



Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

To the Board of Directors of the Dinwiddie County Water Authority Dinwiddie, Virginia

We have audited, in accordance with the auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities, Boards and Commissions*, issued by the Auditor of Public Accounts of the Commonwealth of Virginia, the financial statements of the business-type activities of the Dinwiddie County Water Authority (the "Authority"), as of and for the year ended June 30, 2024, and the related notes to the financial statements, which collectively comprise the Authority's basic financials, and have issued our report thereon dated October 8, 2024.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A significant deficiency is a deficiency, or combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. We did identify a deficiency in internal control, described in the accompanying schedule of findings and responses, as item 2024-001, that we consider to be a significant deficiency.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance that are required to be reported under *Government Auditing Standards*.

Dinwiddie County Water Authority's Response to Findings

Government Auditing Standards require the auditor to perform limited procedures on the Authority's response to the findings identified in our audit is described in the accompanying schedule of findings and responses. The Authority's response was not subject to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on the response.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

CERTIFIED PUBLIC ACCOUNTANTS

Brown, Edwards & Company, S. L. P.

Newport News, Virginia October 8, 2024

Summary of Compliance Matters June 30, 2024

As more fully described in the Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*, we performed tests of the Authority's compliance with certain provisions of the laws, regulations, contracts, and grants shown below.

State Compliance Matters

Code of Virginia

Cash and Investment Laws

Conflicts of Interest Act

Local Retirement Systems

Procurement Laws

Uniform Disposition of Unclaimed Property Act

Schedule of Findings and Responses June 30, 2024

A – SUMMARY OF AUDITOR'S RESULTS

- a. The auditor's report expresses an unmodified opinion on the financial statements.
- b. One significant deficiency relating to the audit of the financial statements was reported in the Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*.
- c. No instances of noncompliance material to the finding statements were disclosed.

B – FINDINGS – FINANCIAL STATEMENT AUDIT

2024-001: Proposed Audit Adjustments (Significant Deficiency)

Condition and Criteria:

As part of our audit, we proposed multiple significant financial statement adjustments related to pension, other postemployment benefits, fixed assets, and accounts receivable. These are reviewed and approved by management; however, we believe that this review would only detect material misstatements, and that a misstatement that is more than inconsequential may not be prevented or detected.

Effect:

Financial statements and related disclosures prepared on a GAAP basis may be misstated by an amount that is material.

Cause:

Due to the small size of the Authority, there is a limited accounting staff, which does not allow for the hiring of an accountant with the background needed to prepare GAAP compliant financial statement level adjustments.

Recommendation:

Management will meet regularly with the auditors to keep up to date on changes in GAAP and continue to review the draft GAAP financial statements and related disclosures prior to issuance.

View of Management and Planned Corrective Action:

Recommendations made by auditors will be implemented.

Note 3 – Findings for Commonwealth of Virginia Law, Regulations, Contracts, and Grants

None noted.

Schedule of Findings and Responses June 30, 2024

Note 4 – Status of Prior Year Findings

2023-001: Proposed Audit Adjustments (Significant Deficiency)

Condition:

As part of our audit, we proposed multiple significant adjustments related to pensions, other post-employment benefits, fixed assets, and accounts receivable. These are reviewed and approved by management; however, we believe that this review would only detect material misstatements, and that a misstatement that is more than inconsequential may not be prevented or detected.

Recommendation:

Management will meet regularly with the auditors to keep up to date on changes in GAAP and continue to review the draft GAAP financial statements and related disclosures prior to issuance.

Current Status:

This is still a finding in the current year. See 2024-001.

Other Information

Pledged Revenue Coverage

Year Ended June 30, 2024

SERIES 2012 WATER SYSTEM REVENUE REFUNDING BOND

Gross revenues	\$ 698,145
Less: Operating expenses	(212,997)
Net revenues available for debt service (a)	\$ 485,148
Debt service:	
Principal	\$ 240,000
Interest	3,238
Total debt service (b)	\$ 243,238
Debt service coverage (a) / (b)	199%