

FISCAL YEAR ENDED JUNE 30, 2020

BEDFORD REGIONAL WATER AUTHORITY

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BEDFORD REGIONAL WATER AUTHORITY

COMPREHENSIVE ANNUAL FINANCIAL REPORT

For the Fiscal Year Ended June 30, 2020

BEDFORD, VIRGINIA

COMPREHENSIVE ANNUAL FINANCIAL REPORT

For the Fiscal Year Ended June 30, 2020

PREPARED BY THE FINANCE DEPARTMENT

BEDFORD REGIONAL WATER AUTHORITY

TABLE OF CONTENTS

INTRODUCTORY SECTION

		Page	
Letter of T	Fransmittal	i	
GFOA Ce	rtificate of Achievement	vii	
Directory	of Principal Officials	viii	
Organizati	onal Chart	ix	
	FINANCIAL SECTION		
Independe	nt Auditor's Report	1	
Manageme	ent's Discussion and Analysis	4	
	<u>Financial Statements</u>		
Exhibit 1	Statement of Net Position	12	
Exhibit 2	Statement of Revenues, Expenses, and Changes in Net Position	13	
Exhibit 3	Statement of Cash Flows	14	
Notes to F	inancial Statements	15	
	Required Supplementary Information		
Exhibit 4	Schedule of Changes in Net Pension Liability and Related Ratios	49	
Exhibit 5	Schedule of Pension Contributions	50	
Exhibit 6	Schedule of Changes in Net OPEB Liability and Related Ratios – Local Plan	51	
Exhibit 7	Schedule of OPEB Contributions – Local Plan	52	
Exhibit 8	Schedule of Employer's Share of Net OPEB Liability – VRS GLI	53	
Exhibit 9	Schedule of Employer Contributions – VRS GLI	54	
Notes to R	equired Supplementary Information	55	
Supporting Schedule			
Schedule 1	Schedule of Departmental Operating Income	57	

BEDFORD REGIONAL WATER AUTHORITY

TABLE OF CONTENTS (Continued)

STATISTICAL SECTION

		Page
Table 1	Net Position by Component	59
Table 2	Changes in Net Position	59
Table 3	Operating Expenses	60
Table 4	Nonoperating Revenues and Expenses	60
Table 5	Operating Revenues by Source	61
Table 6	Water Produced and Consumed and Wastewater Treated	61
Table 7	Annual Connections	62
Table 8	Number of Water Customers by Type	62
Table 9	Number of Sewer Customers by Type	62
Table 10	Ten Largest Water Customers	63
Table 11	Ten Largest Sewer Customers	64
Table 12	Schedule of Water and Sewer Rates	65
Table 13	Schedule of Water and Sewer Facility Fees	67
Table 14	Schedule of Debt Coverage	68
Table 15	Outstanding Debt by Category	68
Table 16	Ratios of Outstanding Debt	69
Table 17	Ten Largest Employers (Bedford Town and County)	70
Table 18	Other Demographic Data (Bedford Town and County)	70
Table 19	Number of Employees by Identifiable Activity	71
Table 20	Operating Indicators	71
Table 21	Capital Asset Statistics	71
	COMPLIANCE SECTION	
Complia	ent Auditor's Report on Internal Control over Financial Reporting and on ance and Other Matters Based on an Audit of Financial Statements med in Accordance with <i>Government Auditing Standards</i>	73
Schedule o	of Finding and Response	75
Schedule o	of Prior Audit Finding	76
Summary	of Compliance Matters	77

INTRODUCTORY SECTION



October 9, 2020

Board of Directors Bedford Regional Water Authority Bedford, Virginia

The Comprehensive Annual Financial Report (CAFR) for the Bedford Regional Water Authority (Authority) is hereby submitted for the fiscal year ended June 30, 2020. The CAFR was prepared by the Authority in conformity with U.S. Generally Accepted Accounting Principles (GAAP) and with emphasis on disclosure of the financial activities of the Authority. Responsibility for both the completeness and reliability of the information, including all disclosures, rest with the Authority, and is based upon a framework of internal control that has been established for this purpose. Because the cost of internal controls should not exceed anticipated benefits, the objective is to provide reasonable, rather than absolute, assurance that the financial statements are free of any material misstatements. To the best of our knowledge and belief, the enclosed financial data is accurate in all material respects and fairly presents the financial position, results of operations and cash flows of the Authority.

The basic financial statements have been audited by our independent auditors, Brown, Edwards & Company, LLP, who have issued an unmodified ("clean") opinion of the financial statements of the Authority as of and for the year ended June 30, 2020. The audit was conducted in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and *Specifications for Audits of Authorities, Boards and Commissions*, issued by the Auditor of Public Accounts of the Commonwealth of Virginia. The independent auditor's report is located at the front of the financial section of this report.

Management's discussion and analysis (MD&A) immediately follows the independent auditors' report and provides a narrative introduction, overview, and analysis of the basic financial statements. This letter of transmittal is designed to complement the MD&A and should be read with it.



Organization and Function

The Authority was chartered December 18, 2012 under the Virginia Water and Waste Authorities Act and Sewer Authorities Act, Chapter 51 Title 15.2 of the Code of Virginia 1950 as amended, by concurrent resolutions adopted by the Bedford County Board of Supervisors and the City Council of the City of Bedford, Virginia (now the Town of Bedford). The Authority is authorized to acquire, finance, contract, operate, and maintain water systems, sewer systems, sewerage disposal and treatment systems, and other facilities or combinations thereof; furthermore, it is able to borrow money and to issue its revenue bonds to pay all or any part of the cost of such systems and facilities and related financing costs.

The revenues of the Authority are based on fixed and usage charges from the system users. The Authority does not have taxing power.



The Authority operates on a Board-administrator form of government. The Board consists of a Chair and six other Board members. Four members are appointed by the Bedford County Board of Supervisors, two are appointed by the Town Council and the seventh member was nominated by the other six members and confirmed by the Bedford County Board of Supervisors and the Town

Council. There are three standing committees comprised of two board members each; they include the Policies and Projects Committee, the Finance Committee, and the Personnel Committee. Regular meetings of the Authority Board of Directors are held the third Tuesday of every month at the Authority's office, with special meetings scheduled as needed.

At the end of the fiscal year, water connections totaled 15,583. Water service is provided as follows:

- Forest Central: water is provided to the Forest, New London, and Boonsboro areas of the County with water purchased from the City of Lynchburg and distributed by the Authority; the contract is effective for fifteen years from July 1, 2007 through June 30, 2022. The agreement will be in force for twenty years commencing October 1, 2016 and ending on June 30, 2036, unless terminated as stated herein. At the conclusion of the initial twenty-year period, either party may terminate the agreement for any reason. Unless either party provides written notification of termination, the agreement will be automatically renewed in 10-year increments upon the conclusion of the initial twenty-year period. With the completion of the Smith Mountain Lake Water Treatment Facility (SML WTF) and waterlines, an additional source of water is available to the Forest area.
- **Stewartsville:** water is provided to the Stewartsville area with water purchased from the Western Virginia Water Authority and then distributed by the Authority. This agreement is in effect until June 30, 2030, unless renewed or terminated.

<u>Organization and Function</u> (Continued)

- Bedford Central: water is provided to the area inside and around the Town of Bedford through the Central Water Treatment Plant (WTP) located on Mountain Water Drive just outside of Town. The plant uses a surface water reservoir located at the foothills of the Peaks of Otter. The WTP is rated at 3.0 MGD. With the completion of the SMLWTF and waterlines an additional source of water is available to the Central district.
- Mountain View Shores: water in this subdivision is provided from a groundwater source accessed by three wells. Water from the three wells is filtered using greensand pressure filters and treated with chlorine, soda ash, permanganate, and a blended phosphate product before entering the distribution system.
- **Smith Mountain Lake Central Water System:** The source for the Lakes service area is Smith Mountain Lake, a reservoir maintained by American Electric Power for generation of hydroelectric power. In calendar year 2017, over 50% of the water was primarily treated at the Smith Mountain Lake Water Treatment Facility. This facility is one of the few membrane filtration plants in the state designed to treat surface water in accordance with the Safe Drinking Water Act and all other Virginia Department of Health quidelines. The filtration process requires no chemical addition and instead uses water being pressurized



through filtration membranes, with chlorine being added after filtration for disinfection in the distribution system to meet requirements set by the regulatory agencies. This system also provides water to customers in the Town of Bedford and Forest Central. The Smith Mountain Lake Water Treatment Facility ("SMLWTF") is jointly owned with the Western Virginia Water Authority and is rated at 4.0 million gallons per day, with expansion capability of 6.0 MGD (without expanding the building). The Authority acquired the Mariners Landing water system, a well system, in May. A waterline is under construction to connect the system to the Central Water system and abandon this well in the early part of FY2021.

At the end of the fiscal year, sewer connections totaled 5,169. Sewer service is provided as follows:

Forest Central: sewer service is provided to the Forest and New London areas of the
County by collecting the wastewater and transmitting it to the Lynchburg Regional
Wastewater Treatment Plant ("WWTP") for treatment. The Regional Sewage
Treatment Plant Agreement was executed on June 6, 1974, and it is in effect in
perpetuity. The regional plant is rated at 22 million gallons per day (MGD), and the
Authority has purchased 1.0 MGD capacity in the WWTP and sufficient capacity in the
City's interceptor lines allow for 1.0 MGD of sewage to flow to the regional plant.

Organization and Function (Continued)

- Lakes Central: sewer service is provided in Moneta by the Moneta WWTP to the Lakes community and along the Route 122 corridor. The Moneta WWTP has a current capacity of 0.5 MGD and can readily be expanded to treat 1.5 MGD.
- Montvale: sewer service is provided in the Montvale area by the Montvale WWTP, located behind the Montvale Elementary School. The Montvale WWTP is rated at 0.05 MGD and provides service to Montvale Elementary School, Montvale Library, Montvale Center for Business, and central Montvale community.
- **Bedford Central:** sewer service is provided inside and around the Town of Bedford using a WWTP located on Orange Street in Bedford. The Central WWTP is rated at 2.0 million gallons per day (MGD).
- **Mariners Sewer:** sewer service is provided using a WWTP that serves the development, along with 10 sewer pump stations.

The Authority is not legally required to adopt a budget; however, it is a requirement of the bond covenants that the Authority's Board of Directors adopt an annual budget before the first day of each fiscal year. The Finance department prepares the budget, in coordination with department managers, and serves as a framework for the Authority's financial planning for the year. Authorization is given to the Executive Director to move funds within the line item operating budget without further Board action, provided that a financial report is presented at the monthly Board meeting. The Executive Director can also reprioritize any of the items on the capital budget, provided the total spent did not exceed the approved budget.

In March of this year, the coronavirus pandemic began affecting the United States. The Authority is happy to report that the Authority did not experience any furloughs during the pandemic and there was a shift to teleworking for some positions. At the start of the pandemic, the Authority was in the process of developing and adopting the FY2021 budget. Due to the uncertainty of revenue collection and delinquent customer accounts, the Board of Directors adopted a more conservative budget, which did not include any rate increases for customers or salary increases for employees. The Authority also did not adopt a Capital Improvement Program (CIP) budget and spending has been restricted in an effort to monitor cash flow. The Board will review the financial statements following the close of the first quarter of FY 2021 and determine the potential release of spending restrictions and approval of capital funding.

Local Economic Condition and Outlook



Bedford County is one of the fastest growing areas in the Commonwealth of Virginia. It encompasses 753 square miles of Piedmont Plateau in the Western Central portion of Virginia and is bordered by the Blue Ridge Mountains to the west, the James River to its northeast and Smith Mountain Lake to the south. It has rolling, hilly terrain with elevations ranging from 800 to 4200 feet above sea level.

The most recent population figure for Bedford County, including the Town is 78,997 (*source: US Census 2019 Population Estimate*). The 2020 Bedford Community Profile reports an unemployment rate, as of May 2020, of 7.6% for the County; compared to the same time period where Virginia was at 9.2% and the Country was at 13.0%. The current global pandemic has affected unemployment rates in several sectors.

Relevant Financial Policies

The Authority's financial statements are reported using the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows.

The Authority operates as an independent entity as allowed by the Virginia Water and Waste Authorities Act. Under this act and the Authority's charter, sufficient rates and fees are established so that the Authority can pay its operating expenses, principal and interest payments, and provide a margin of revenue that is sufficient to cover any contingencies that may arise. As part of the annual budget process, rates are examined to insure that they are adequate for the Authority's obligations.

The Authority has adopted the following financial policies: Purchasing Cards, Purchasing, Employee Awards, Capital Assets, Investments, Debt Management, Post Issuance Compliance, Alternate Delivery, PPEA, and Disposal of Surplus Property. The Authority believes that these procedures provide reasonable assurance that assets are properly recorded and protected; and that financial data is used confidently in the preparation of reports and projections.

Major Initiatives and Accomplishments

The following are a few of the major initiatives that the Authority accomplished during the fiscal year:

- During FY 2020 Developer Dedications included 7,606 linear feet of waterline totaling \$648,661 and 4,031 linear feet of sewer line totaling \$345,013.
- Purchases funded through the Capital Improvement Program (CIP) included vehicles and various equipment, replacement computers and servers, meter change outs throughout the County and several line replacement projects completed by the CIP crew, added in the previous fiscal year.
- The Authority acquired the Mariners Landing Water and Sewer system in May of this year.



Awards and Acknowledgements

The Government Finance Officers Association of the United States and Canada (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to the Bedford Regional Water Authority for its comprehensive annual financial report (CAFR) for the fiscal year ended June 30, 2019. This was the sixth year that the Authority has received this prestigious award; its predecessor, the Bedford County Public Service Authority, received this award for eighteen consecutive years. In order to be awarded a Certificate of Achievement, a government must publish an easily readable and efficiently organized comprehensive annual financial report. This report must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe that the current comprehensive annual financial report continues to meet the Certificate of Achievement Program's requirements, and we are submitting it the GFOA to determine its eligibility for another certificate.

The preparation of this report would not have been possible without the hard work and dedication of the Authority's Financial and Administrative departments. The Authority also wishes to express our appreciation to all of the departments who contributed information used to prepare this report. Appreciation is also given to the Board of Directors for their interest in, and support of, the Authority's pursuit of financial reporting excellence.

Respectfully submitted,

I W. Underwood

Jill W. Underwood Director of Finance



Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Bedford Regional Water Authority Virginia

For its Comprehensive Annual Financial Report For the Fiscal Year Ended

June 30, 2019

Chuitophe P. Morrill
Executive Director/CEO

BEDFORD REGIONAL WATER AUTHORITY

DIRECTORY OF PRINCIPAL OFFICIALS June 30, 2020

BOARD OF DIRECTORS

Robert Flynn, Chairman

Michael C. Moldenhauer, Vice Chairman

Elmer Hodge

Carl H. Wells

Cynthia Gunnoe

Walter Siehien

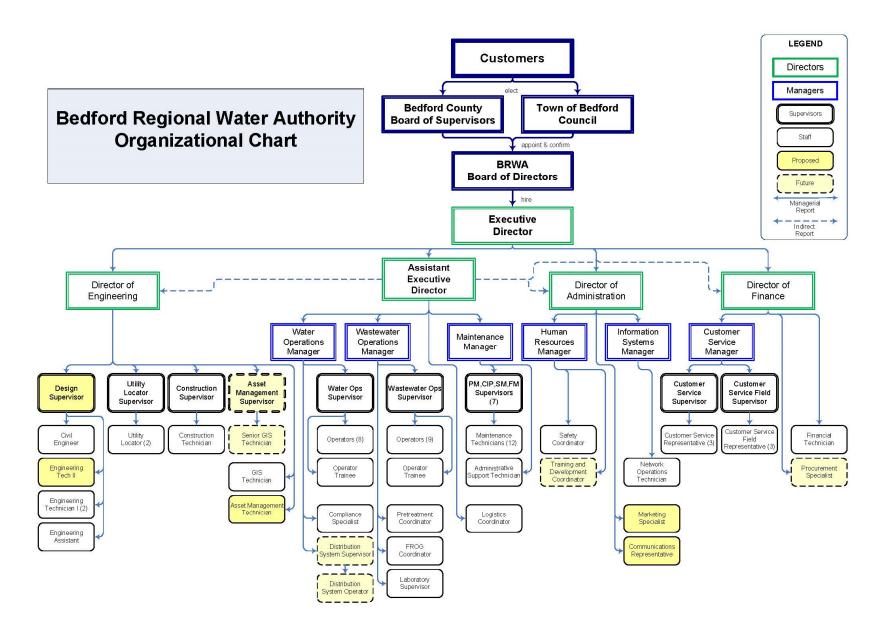
Thomas D. Segroves

EXECUTIVE DIRECTOR

Brian M. Key, PE, Secretary/Treasurer

INDEPENDENT AUDITORS

Brown, Edwards & Company, L.L.P.



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FINANCIAL SECTION

Financial Section contains the Basic Financial Statements.



INDEPENDENT AUDITOR'S REPORT

To the Honorable Members of the Board of Directors Bedford Regional Water Authority Bedford, Virginia

Report on the Financial Statements

We have audited the accompanying financial statements of the Bedford Regional Water Authority (the "Authority") as of and for the year ended June 30, 2020, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, and *Specifications for Audits of Authorities*, *Boards, and Commissions* issued by the Auditor of Public Accounts of the Commonwealth of Virginia. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Report on the Financial Statements (Continued)

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Bedford Regional Water Authority, as of June 30, 2020, and the changes in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Report on Summarized Comparative Information

We have previously audited the Authority's 2019 financial statements, and in our report dated October 25, 2019, expressed an unmodified opinion on those financial statements. The 2019 financial information is provided for comparative purposes only. In our opinion, the summarized comparative information presented herein as of and for the year ended June 30, 2019, is consistent, in all material respects, with the audited financial statements from which it has been derived.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and other required supplementary information, as listed in the table of contents, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Authority's basic financial statements. The introductory section, schedule of departmental operating income, and statistical section are presented for purposes of additional analysis and are not a required part of the basic financial statements.

Report on the Financial Statements (Continued)

Other Information (Continued)

The schedule of departmental operating income is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the schedule of departmental operating income is fairly stated in all material respects in relation to the basic financial statements as a whole.

The introductory and statistical sections have not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on them.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated October 9, 2020 on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

CERTIFIED PUBLIC ACCOUNTANTS

Brown, Edwards & Company, S. L. P.

Roanoke, Virginia October 9, 2020

Management's Discussion and Analysis

The Bedford Regional Water Authority ("Authority") has prepared this Management's Discussion and Analysis (MD&A) as a supplement to the financial statements, to provide a narrative overview and analysis of the financial activities of the Authority for the fiscal year ended June 30, 2020. It is encouraged that the information presented herein to be considered in conjunction with additional details that have been furnished in the letter of transmittal, which can be found on pages i-vi of this financial report.

In October of 2012 the Bedford County Public Service Authority entered into a consolidation agreement with the City of Bedford and County of Bedford. As part of the City of Bedford's reversion to a Town, the Authority and the City of Bedford water and sewer departments merged into the Bedford Regional Water Authority ("Authority"); the complete merger was effective on July 1, 2013

Financial Highlights

- The assets and deferred outflows of the Authority exceeded its liabilities and deferred inflows of resources at the close of the most recent fiscal year by \$79,580,732 (*net position*). Of this amount \$12,006,937 (*unrestricted net position*) may be used to meet the BRWA's ongoing obligations to customers and creditors
- The Authority's total net position increased during the fiscal year by \$4,160,060. The primary cause for this increase relates to the rate equalization due to consolidation and capital contributions received by customers in order to connect to the Authority's system.

Overview of the Financial Statements

This discussion and analysis is intended as an introduction to the Authority's basic financial statements. The Authority's basic financial statements are comprised of two components: 1) enterprise fund financial statements, and 2) notes to the financial statements. This report also contains other supplementary information in addition to the basic financial statements.

Enterprise fund financial statements. Since the Authority engaged only in business-type activities, the *enterprise fund financial statements* and *notes* were prepared in a manner similar to private-sector businesses.

The *statement of net position* presents information on the Authority's assets, deferred outflows, liabilities, and deferred inflows as of June 30, 2020 and June 30, 2019, with the difference between the two reported as net position. Increases or decreases in net position may serve as a useful indicator of whether the financial position of the Authority had improved or deteriorated.

The *statement of revenues, expenses, and changes in net position* presents information showing how the Authority's net position changed between fiscal years 2020 and 2019. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of cash flows. Thus, some of the revenues and expenses that are reported in this statement will only affect cash flows in future fiscal periods (e.g. earned but unused vacation leave).

The *statement of cash flows* supplements the above two statements by presenting the changes in cash position as a result of the Authority's activities over the last two fiscal years.

These statements can be found on pages 12 through 14 of this report.

Overview of the Financial Statements (Continued)

Notes to the financial statements. The notes provide additional information that is essential for a full understanding of the data provided in the financial statements. The notes to the financial statements can be found on pages 15 through 47 of this report.

Required supplementary information. In addition to the basic financial statements and accompanying notes, this report also presents certain *required supplementary information* concerning the Authority's progress in funding its obligation to provide pension benefits to its employees. Required supplementary information can be found on pages 49 through 55 of this report.

Financial Analysis

As noted earlier, net position may serve over time as a useful indicator of a government's financial position. In the case of the Authority, assets and deferred outflows exceeded liabilities and deferred inflows by \$79,580,732 at the close of the most recent fiscal year. At the close of the previous fiscal year, liabilities and deferred inflows exceeded assets and deferred outflows by \$75,420,672.

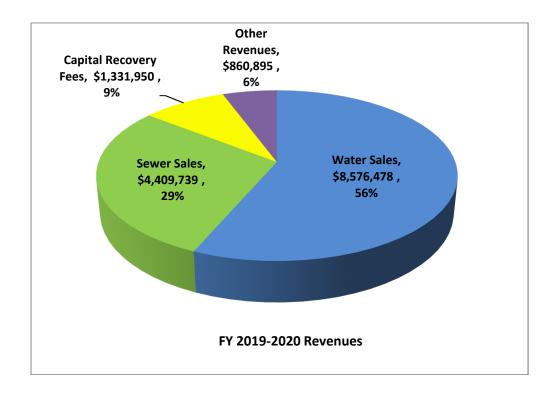
By far the largest portion of the Authority's net position (82%) reflects its net investment in capital assets, The Authority uses these capital assets to provide services to customers; consequently, these assets were *not* available for future spending. Although the Authority's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

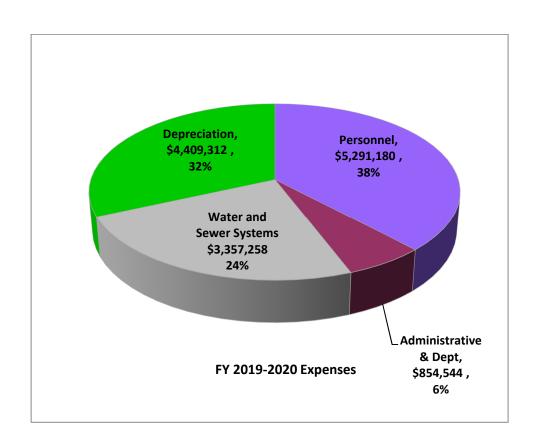
Condensed Statement of Net Position

	2020	2019
Current assets	\$ 14,399,803	\$ 11,874,890
Cash and cash equivalent, restricted	831,567	649,310
Investments, restricted	1,771,570	1,737,570
Capital assets, net	106,639,821	108,017,007
Total Assets	123,642,761	122,278,777
Deferred loss on refunding	383,431	519,750
Deferred outflows related to pensions	595,511	363,292
Deferred outflows related to other		
postemployment benefits	92,655	62,880
Total Deferred Outflows of Resources	1,071,597	945,922
Current liabilities	4,045,399	3,972,927
Long-term liabilities	40,881,619	43,709,865
Total Liabilities	44,927,018	47,682,792
Deferred gain on refunding	87,269	-
Deferred outflows related to pensions	83,956	100,235
Deferred outflows related to other		
postemployment benefits	35,383	21,000
Total Deferred Inflows of Resources	206,608	121,235
Net investment in capital assets Restricted for:	64,970,658	63,427,831
Capital improvements	788,121	568,882
Debt collateral	1,815,016	1,817,998
Unrestricted	12,006,937	9,605,961
Total Net Position	\$ 79,580,732	\$ 75,420,672

Condensed Statement of Revenues, Expenses and Changes in Fund Net Position

	2020	2019
Revenues:		
Operating revenues:		
Water sales	\$ 8,576,478	\$ 8,029,324
Capital recovery fees	1,331,950	1,454,425
Sewer service	4,409,739	4,342,351
Wastewater treatment plant		
operation fees	305,430	285,291
Other revenues from customers	555,465	547,073
Total Revenues	15,179,062	14,658,464
Expenses:		
Operating expenses:		
Water systems	1,809,069	1,789,809
Sewer systems	1,548,189	1,624,180
Salaries and employee benefits	5,291,180	4,732,359
Management and general	285,691	530,772
Customer service and		
information systems	251,688	228,958
Vehicles	227,816	260,039
Engineering, operations		
and maintenance	89,349	72,731
Depreciation and amortization	4,409,312	4,352,852
Total Expenses	13,912,294	13,591,700
Nonoperating Revenues (Expenses):		
Gain (loss) on disposal of capital assets	(65,497)	25,498
Investment income	193,197	168,123
Interest expense	(1,556,017)	(1,673,218)
Total Nonoperating Revenues (Expenses)	(1,428,317)	(1,479,597)
Loss before capital contributions	(161,549)	(412,833)
Capital Contributions	4,321,609	3,129,186
Changes in net position	4,160,060	2,716,353
Net position- July 1	75,420,672	72,704,319
Net position- June 30	\$ 79,580,732	\$ 75,420,672





At the end of the current fiscal year, the Authority was able to report positive balances in total net position. The same held true for the prior fiscal year. At the end of the current fiscal year, the Authority had positive balances in unrestricted net position.

During the current fiscal year the Authority's net position increased by \$4,160,060.

Operating revenues increased by \$520,598 or 3.55% and operating expenses increased by \$320,594 or 2.36%.

Key elements of these changes are as follows:

- Water and sewer sales increased due to a rate increase, as well as an increase in customers.
- Capital Recovery Fees decreased due to the timing of development in the area.
- Management and general expenses decreased due to a lower required adjustment related to the allowance of doubtful accounts.
- Depreciation expense increased due to the addition of capital assets.
- Salaries and employee benefits increased as result of hiring new employees and increases in insurance premiums and other benefits.

Capital Asset and Debt Administration

Capital assets. The Authority's investment in capital assets as of June 30, 2020 amounted to \$106,639,821 (net of accumulated depreciation). This investment in capital assets includes land and land rights, buildings, water and sewer systems, vehicles, equipment, and furniture and fixtures. Additional information related to capital assets is located in Note 4 of the *Notes to Financial Statements*.

Capital Assets

	2020	2019
Land and land rights	\$1,010,476	\$1,010,476
Construction in progress	297,756	182,050
Water and sewer systems	162,326,195	159,816,865
Vehicles	3,367,702	3,298,819
Office Facilities	2,725,885	2,569,710
Information Systems Equipment	1,659,539	1,603,370
Total Book Value	171,387,553	168,481,290
Less- accumulated depreciation	(64,747,732)	(60,464,283)
Total- net of accumulated depreciation	\$106,639,821	\$108,017,007

Capital Asset and Debt Administration (Continued)

Major capital asset events during the fiscal year included the following:

- Developer dedications of water and sewer lines throughout Bedford County totaled \$1,916,661.
- A total of \$2,857,365 was spent on water and sewer infrastructure.
- A total of \$56,169 was spent on Information Technology. This included computers and servers.
- A total of \$145,176 was spent on vehicles and equipment. This included new vehicles, trailers and several other equipment purchases.

Below are some of the projects that were placed into service during the fiscal year:

Dawn Drive Sewer Replacement	\$86,280
Dawn Drive Water Replacement	\$64,552
Administration Building Renovations	\$118,481
Rucker Road Waterline Extension	\$58,984
Cedarcrest Waterline Replacement	\$28,286
Mariners Landing System Acquisition	\$1,268,000

Long-term debt. At the end of the fiscal year, the Authority had \$41,007,894 in bonds and notes outstanding, versus \$43,922,163 last year, a decrease of 6.63% as shown below. Outstanding obligations decreased as a result of principal payments being made.

The Authority's Virginia Resource Authority Bonds are rated "AAA" from Standard and Poor's. Other obligations include accrued paid time off (PTO). More detailed information on the Authority's long-term liabilities is located in Note 5 of the *Notes to Financial Statements*.

•	n	г.	D 1	
1	.ong-∃	lerm	Deb	ìŧ

	2020	2019
Lynchburg Sewer System Bonds Due to Town of Bedford	\$616,513 3,246,381	\$ 725,170 3,716,993
2015 VRA Bonds 2009B Pooled Loan Bonds	29,600,000	30,265,000 3,715,000
2012 Pooled Bonds 2014 Pooled Bonds	3,075,000 1,745,000	3,755,000 1,745,000
2019 VRA Bonds Unamortized premium on bonds	2,725,000 957,431	1,186,763
	\$ 41,965,325	\$45,108,926

Requests for information

This financial report is designed to provide a general overview of the Authority's finances. For additional financial information contact the BRWA's Finance Department in person or by mail at 1723 Falling Creek Road, Bedford, VA 24523, by email at finance@brwa.com or by telephone at (540)586-7679

FINANCIAL STATEMENTS

BEDFORD REGIONAL WATER AUTHORITY STATEMENT OF NET POSITION June 30, 2020

		2020	(For omparative poses Only) 2019
ASSETS			
Current assets			
Cash and cash equivalents (Note 2)	\$	11,544,449	\$ 9,316,372
Accounts receivable (Note 3)		2,190,773	2,108,103
Inventory		488,552	364,730
Prepaids		176,029	85,685
Total current assets		14,399,803	11,874,890
Noncurrent assets	<u></u>		
Cash and cash equivalents, restricted (Note 2)		831,567	649,310
Investments, restricted (Note 2)		1,771,570	1,737,570
Capital assets (Note 4)			
Nondepreciable		1,308,232	1,192,526
Depreciable, net		105,331,589	106,824,481
Total noncurrent assets		109,242,958	110,403,887
Total assets		123,642,761	122,278,777
DEFERRED OUTFLOWS OF RESOURCES			
Deferred loss on refunding		383,431	519,750
Deferred outflows related to pensions (Note 7)		595,511	363,292
Deferred outflows related to other postemployment benefits (Note 8)		92,655	62,880
Total deferred outflows of resources		1,071,597	945,922
LIABILITIES		_	
Current liabilities			
Accounts payable		425,927	356,653
Accrued liabilities		106,761	148,802
Interest payable		393,431	424,020
Current maturities of other long-term liabilities (Note 5)		3,119,280	3,043,452
Total current liabilities		4,045,399	 3,972,927
Long-term liabilities			
Customer security deposits		531,423	504,065
Unearned revenue		368,484	341,184
Other long-term liabilities – due in more than one year (Note 5)		38,995,564	42,185,405
Net pension liability (Note 7)		501,911	223,404
Net other postemployment benefit liabilities (Note 8)		484,237	 455,807
Total long-term liabilities		40,881,619	 43,709,865
Total liabilities		44,927,018	47,682,792
DEFERRED INFLOWS OF RESOURCES			
Deferred gain on refunding		87,269	-
Deferred inflows related to pensions (Note 7)		83,956	100,235
Deferred inflows related to other postemployment benefits (Note 8)		35,383	 21,000
Total deferred outflows of resources		206,608	 121,235
NET POSITION			
Net investment in capital assets		64,970,658	63,427,831
Restricted for: (Note 2)			
Capital improvements		788,121	568,882
Debt collateral		1,815,016	1,817,998
Unrestricted		12,006,937	 9,605,961
Total net position	\$	79,580,732	\$ 75,420,672

BEDFORD REGIONAL WATER AUTHORITY

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION Year Ended June 30, 2020

				(For omparative rposes Only)
		2020		2019
OPERATING REVENUES				
Water sales	\$	8,576,478	\$	8,029,324
Capital recovery fees	Ψ	1,331,950	Ψ	1,454,425
Sewer service		4,409,739		4,342,351
Wastewater treatment plant operation fees		305,430		285,291
Review fees		87,372		62,690
Meter base installation fees		97,871		90,000
Account changes		81,665		56,750
Other		239,934		245,896
Penalties		48,623		91,737
Total operating revenues		15,179,062		14,658,464
OPERATING EXPENSES				
Water systems		1,809,069		1,789,809
Sewer systems		1,548,189		1,624,180
Depreciation and amortization		4,409,312		4,352,852
Salaries and employee benefits		5,291,180		4,732,359
Management and general		285,691		530,772
Customer service and information systems		251,688		228,958
Vehicles		227,816		260,039
Engineering, operations, and maintenance		89,349		72,731
Total operating expenses		13,912,294		13,591,700
Operating income		1,266,768		1,066,764
NONOPERATING REVENUES (EXPENSES)				
Gain (loss) on disposal of capital assets		(65,497)		25,498
Investment income		193,197		168,123
Interest expense		(1,556,017)		(1,673,218)
Total nonoperating revenues (expenses)		(1,428,317)		(1,479,597)
Loss before capital contributions		(161,549)		(412,833)
CAPITAL CONTRIBUTIONS (Note 6)		4,321,609		3,129,186
Change in net position		4,160,060		2,716,353
Net position – beginning at July 1		75,420,672		72,704,319
Net position – ending at June 30	\$	79,580,732	\$	75,420,672

(For

BEDFORD REGIONAL WATER AUTHORITY STATEMENT OF CASH FLOWS Year Ended June 30, 2020

OPERATION ACTIVITIES (1,51,150,150,150,150,150,150,150,150,150			2020		(For omparative rposes Only) 2019
Act plant for goods and services (4,217,296) (4,377,961) Cash pind foe employees (3,260,586) (4,745,072) Net cash provided by operating activities 5,619,174 (3,763,078) CAPITAL AND RELATIO FINANCIA CATIVITES 2,000,000 2,000,000 County of Bedford – capital debt assistance 2,009,000 2,000,000 Acquisition and construction of capital assets 2,005,000 2,008,000 Proceeds from revenue bond anticipation note and bond refunding 2,053,000 2,008,000 Principal paid on long-term borrowings (5,03,03) (5,058,05) 2,059,000 Proceeds from seve due to capital and related financing activities 4,03,080,030 2,05,204,000 2,008,000 Proceeds from sele of capital assets 4,04,030 2,08,209,000 2,0	OPERATING ACTIVITIES				
Cash paid to employees (5,200,586) (4,745,072) Net each provided by operating activities 5,619,74 2,508,737 CAPITAL AND RELATED FINANCING ACTIVITIES 2,000,000 2,000,000 Caquisition and construction of capital assets (1,004,302) (3,083,303) Proceeds from revenue bond anticipation not eard bond refunding 2,955,733	Cash received from customers	\$	15,151,050	\$	14,392,412
Net cash provided by operating activities 5.619,174 \$.260,337 CAPITAL AND RELATED FINAUCIS CITVITIES 2.000,000 2.000,000 Caught of Bedford – capital debt assistance 2.000,000 2.000,000 Acquisition and construction of capital assets (1.004,386) 3.183,383 Principal paid on long-term borrowings (5.639,269) (2.668,592) Interest paid on long-term borrowings (5.030,300) (5.524,263) Proceeds from revenue bond assistance 5.240,300 (5.524,263) Proceeds from sole of capital assets 5.400,400 (5.639,200) (5.524,263) Proceeds from sole of capital assets 3.040,000 (5.524,203) Proceeds from sterided investing assistance of capital and related financing activities 3.340,000 (5.524,203) Interest received 193,197 100,123 100,123 Purchase of restricted investing activities 2.153,197 100,123 Not cash provided by investing activities 2.153,197 100,123 Residence of Correcting income to make acquivalents. 2.153,197 2.956,582 Exempliance of Correcting income to make acquivalents. 2.154,297	Cash paid for goods and services		(4,271,290)		(4,377,961)
CAPITAL AND RELATED FINANCING ACTIVITIES 2,000,000 2,000,000 Couguist of Bedford – capital debt assistance (2,000,333,33) 2,003,333,33 Proceeds from revenue bond anticipation note and bond refunding 2,955,733 (2,668,592) Principal paid on long-term borrowings (5,639,269) (2,668,592) Interest paid on long-term borrowings (1,644,355) (1,698,903) Proceeds from sale of capital assets 34,240 26,595 Net cash used in earliant and related financing activities 34,240 26,595 Net cash used in earliant and related financing activities 43,400 (68,000) Interest received 193,197 100,122 Processing a structure as a contract con	Cash paid to employees		(5,260,586)		(4,745,072)
County of Bedford – capital debt assistance 2,000,000 3,000,000 Acquisition and construction of capital assets (1,094,386) (3,183,336) Proceced from revenue bond anticipation note and bond refunding (5,639,469) (2,668,592) Principal paid on long-term borrowings (5,639,469) (3,680,807) Interest paid on long-term borrowings (5,639,469) (5,639,689) Proceeds from sale of capital assets 5,242 26,595 Net cash used in capital and related financing activities 3,368,007 (5,630,608) Interest received 3,360,007 (6,800,000) Interest received 3,910,000 (6,800,000) Net cash provided by investing activities 3,910,000 (16,100,000) Net cash provided by investing activities 3,955,682 10,120,430 CASHAD CASH EQUIVALENTS 3,955,682 10,120,430 Beginning at July 1 3,955,682 10,120,430 Eding at July 2 3,135,670 3,955,682 Reconciliation of operating income to net cash provided by operating activities 3,136,673 3,955,682 Cash and cash equivalents, restricted 3,126,678<	Net cash provided by operating activities		5,619,174		5,269,379
County of Bedford – capital debt assistance 2,000,000 3,000,000 Acquisition and construction of capital assets (1,094,386) (3,183,336) Proceced from revenue bond anticipation note and bond refunding (5,639,469) (2,668,592) Principal paid on long-term borrowings (5,639,469) (3,680,807) Interest paid on long-term borrowings (5,639,469) (5,639,689) Proceeds from sale of capital assets 5,242 26,595 Net cash used in capital and related financing activities 3,368,007 (5,630,608) Interest received 3,360,007 (6,800,000) Interest received 3,910,000 (6,800,000) Net cash provided by investing activities 3,910,000 (16,100,000) Net cash provided by investing activities 3,955,682 10,120,430 CASHAD CASH EQUIVALENTS 3,955,682 10,120,430 Beginning at July 1 3,955,682 10,120,430 Eding at July 2 3,135,670 3,955,682 Reconciliation of operating income to net cash provided by operating activities 3,136,673 3,955,682 Cash and cash equivalents, restricted 3,126,678<	CAPITAL AND RELATED FINANCING ACTIVITIES				
Acquisition and construction of capital assets (1,094,386) (3,183,36) Proceeds from revenue bond anticipation note and bond refunding 2,955,733 (2,668,926) (2,668,926) Principal paid on long-term borrowings (1,644,355) (1,698,930) (2,698,930) Proceeds from sale of capital assets 3,368,037 (2,524,265) Net cash used in capital and related financing activities 3,368,037 (5,524,265) Purchase of restricted investments (34,000) (68,000) Interest received 193,197 100,123 Net cash provided by investing activities 2,410,334 (55,476) Net cash provided by investing activities 3,965,682 10,120,431 Ending at July 1 9,965,682 10,120,431 Ending at June 30 9,965,682 10,120,431 ECONCILIATION TO STATEMENT OF NET POSITION 81,544,49 9,93,63,622 RECONCILIATION TO STATEMENT OF NET POSITION 81,266,78 9,965,682 Reconciliation of operating income to net cash 12,237,601 9,965,682 Poperating activities: 1,266,78 1,066,78 Operating income <			2,000,000		2,000,000
Proceeds from revenue bond anticipation note and bond refunding 2,955,733 C,668,892 Principal paid on long-term borrowings (5,693,269) (2,668,592) Interest paid on long-term borrowings (1,644,355) (1,698,930) Proceeds from sale of capital assets 34,200 (5,524,265) Net cash used in capital and related financing activities (34,000) (68,000) Interest received 193,197 100,123 Interest received 2,410,334 (154,761) Net tash provided by investing activities 2,410,334 (154,761) Net increase (decrease) in eash and cash equivalents 2,410,334 (154,761) Experiming at Jun? 3 9,965,682 10,120,434 Beginning at Jun? 3 9,965,682 10,120,434 Econociliation 50 2,123,760.01 9,965,682 Econociliation 61 831,567 6,931,637 Cash and cash equivalents, restricted 811,544,49 9,316,327 Cash and cash equivalents, restricted 81,266,78 \$ 1,066,764 Adjustments to reconcile operating income to net cash 12,267,60 \$ 1,066,764			(1,094,386)		(3,183,336)
Interest paid on long-term borrowings (1,643,55) (1,698,90) Proceds from sale of capital assets 3,58,20 26,595 Ne teach used in capital and related financing activities 3,38,20 3,524,265 INVESTING ACTIVITIES 3 4,600,000 6,60,000 Interest received 19,197 10,102,12 Net cash provided by investing activities 2,193,30 10,120,41 Regining at July 1 9,965,682 10,120,44 Beginning at July 3 9,965,682 10,120,48 Ending at July 3 9,965,682 10,20,48 Each and cash equivalents 8,15,44 9,916,582 Cash and cash equivalents, restricted 83,15 6,93,16,382 Cash and cash equivalents, restricted 83,15 6,93,16,382 Cash and cash equivalents, restricted 83,15 6,93,16,382 Perpenting income to net cash 83,15 1,06,67 Poperting income to pertaing income to net cash 3,00 3,00 Poperting income to pertaing income to net cash 3,00 3,00 Poperting income to expense net of employer contributions <td< td=""><td>Proceeds from revenue bond anticipation note and bond refunding</td><td></td><td></td><td></td><td>-</td></td<>	Proceeds from revenue bond anticipation note and bond refunding				-
Proceeds from sale of capital assets 5.4.240 26.594 Net can used in capital and related financing activities 3.368,037 \$0.524,026 INVESTING ACTIVITIES 3.340,000 6.080,000 Purchase of restricted investments 3.93,007 6.080,000 Interest received 3.93,007 3.010,120 Net cach provided by investing activities 3.99,65,682 1.012,024 Net increase (decrease) in cash and cash equivalents 3.90,65,682 1.012,024 Edentified in Jun 20 9.05,658 1.02,024 Eding at Jun 20 9.05,658 1.02,024 Edentified and use 3.00 3.11,544,49 9.93,163,72 Edentified and sub-equivalents 8.11,544,49 9.93,163,72 Cash and cash equivalents, restricted 8.12,666,8 9.03,163,72 Edentified from of operating income to net cash 1.22,666 9.05,852 Provided by operating activities 8.12,666,8 1.06,668 1.06,668 1.06,668 Operating income 1.22,666 1.06,668 1.06,668 1.06,668 1.06,668 1.06,668 1.06,668 1.06,668	Principal paid on long-term borrowings		(5,639,269)		(2,668,592)
Net cash used in capital and related financing activities 3,368,037 (5,524,265) INVESTING ACTIVITIES (34000) (68,000) Purchase of restricted investments (349,00) (68,000) Interest received 19,917 (310,12) Net cash provided by investing activities 24,013,34 (154,761) Net increase (decrease) in cash and cash equivalents 2,965,682 10,120,481 Beginning at July 1 9,965,682 10,120,481 Eeding at June 30 9,965,682 9,965,682 Eeding at June 30 8,123,760.10 9,965,682 Econocillation Of STATEMENT OF NET POSITION 18,135,67 6,943,672 Cash and cash equivalents, restricted 8,125,600 9,965,682 Cash and cash equivalents, restricted 8,126,600 9,965,682 Cash and cash equivalents, restricted 8,126,600 9,965,682 Cash and cash equivalents, restricted 8,126,600 9,965,682 Action frequiting income to net cash 1,266,600 9,965,682 Operating activities 3,126,600 1,366,600 Operating income 1,262,600	Interest paid on long-term borrowings		(1,644,355)		(1,698,930)
Purchase of restricted investments	Proceeds from sale of capital assets		54,240		26,595
Purchase of restricted investments (34,000) (68,000) Interest received 193,197 168,123 Net cash provided by investing activities 215,919 100,123 Net increase (decrease) in cash and cash equivalents 241,033 (154,761) CASH AND CASH EQUIVALENTS Beginning at July 1 9,965,682 10,120,443 Edming at June 30 11,544,49 9,316,372 CRECONCILIATION TO STATEMENT OF NET POSITION Cash and cash equivalents, restricted 81,547 649,310 Cash and cash equivalents restricted 81,566,78 9,316,372 Cash and cash equivalents for populating income to net cash 81,566 9,316,372 Populating income operating income to net cash 81,566,78 1,066,768 Adjustments to reconcile operating income to net cash provided by operating activities: 4,409,312 4,352,888 Pensonic expense net of employer contributions 30,00 36,232 Other postemployment benefit expense net of employer contributions 80,00 36,232 Penson expense net of employer contributions 80,00 18,467	Net cash used in capital and related financing activities		(3,368,037)		(5,524,263)
Interest received 193,197 168,123 Net cash provided by investing activities 159,197 100,123 Net increase (decrease) in eash and cash equivalents 2,410,334 (154,761) CASH AND CASH EQUIVALENTS 9,965,682 10,120,443 Beginning at July 1 9,965,682 10,120,443 Ending a June 30 21,376,016 9,965,682 CRONCILIATION TO STATEMENT OF NET POSITION \$11,544,449 9,316,372 Cash and cash equivalents \$13,237,601 6,931,082 Cash and cash equivalents \$1,257,601 6,931,082 Cash and cash equivalents \$1,266,768 \$1,066,768 Cash and cash equivalents \$1,266,768 \$1,266,768 <t< td=""><td>INVESTING ACTIVITIES</td><td></td><td></td><td></td><td></td></t<>	INVESTING ACTIVITIES				
Net cash provided by investing activities 159,197 100,123 Net increase (decrease) in cash and cash equivalents 2,410,334 (154,761) CASH AND CASH EQUIVALENTS Beginning at July 1 9,965,682 10,120,443 Ending at Juny 30 21,237,6016 \$ 9,965,682 ERCONCILIATION TO STATEMENT OF NET POSITION 311,544,449 \$ 9,316,327 Cash and cash equivalents 811,544,449 \$ 9,965,682 Cash and cash equivalents, restricted 81,256,76 649,310 Cash and cash equivalents 81,266,78 \$ 9,965,682 Cash and cash equivalents 81,266,78 \$ 9,965,682 Cash and cash equivalents 81,266,78 \$ 9,965,682 Cash and cash equivalents 81,266,76 \$ 9,965,682 Cash and cash equivalents 81,266,768 \$ 1,066,768 Note pocal static provided by operating activities 31,066,768 \$ 1,066,768 Person on expense net of employer contributions 30,009 36,232 Pension expense net of employer contributions 30,009 13,038 12,68 Pension expense net of empl	Purchase of restricted investments		(34,000)		(68,000)
Net increase (decrease) in cash and cash equivalents 2,410,334 (154,761) CASH AND CASH EQUIVALENTS 3,965,682 10,120,443 Ending at July 1 9,965,682 10,120,443 Ending at June 30 8 12,376,016 \$ 9,965,682 RECONCILIATION TO STATEMENT OF NET POSITION \$ 11,544,449 \$ 9,316,372 Cash and cash equivalents, restricted 831,567 649,310 Cash and cash equivalents, restricted 831,567 649,310 Reconciliation of operating income to net cash \$ 1,266,768 \$ 1,066,764 Provided by operating activities: \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash \$ 1,266,768 \$ 1,066,764 Poprating income \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash \$ 1,266,768 \$ 1,266,768 Persoin expense net of employer contributions 30,009 30,009 36,252,858 Pension expense net of employer contributions \$ 8,267 18,467 Clinerase) decrease in: </td <td>Interest received</td> <td></td> <td>193,197</td> <td></td> <td>168,123</td>	Interest received		193,197		168,123
CASH AND CASH EQUIVALENTS Beginning at July 1 9,965,682 10,120,443 Ending at June 30 \$ 12,376,016 \$ 9,965,682 RECONCILIATION TO STATEMENT OF NET POSITION Cash and eash equivalents \$ 11,544,449 \$ 9,316,372 Cash and cash equivalents, restricted 8 31,567 649,310 Reconciliation of operating income to net cash Provided by operating activities: Operating income \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash Provided by operating activities: Depreciation and amortization 4,409,312 4,352,858 Pension expense net of employer contributions 30,009 36,232 Other postemployment benefit expense net of employer contributions 30,009 36,232 Clarge in assets and liabilities (82,670) 184,627 Inventory (82,670) 184,627 Inventory (82,670) 184,627 Prepaids (90,344) (10,388) Increase (decrease) in: 27,358 (115,748)	Net cash provided by investing activities		159,197		100,123
Beginning at July 1 9,965,682 10,120,443 Ending at June 30 2,237,010 9,965,682 RECONCILIATION TO STATEMENT OF INTO 3 3,13,275 Cash and eash equivalents 811,544,449 9,316,372 Cash and eash equivalents, restricted 81,567 649,310 Cash and eash equivalents, restricted 81,568 649,310 Cash and eash equivalents, restricted 81,567 649,312 Cash and eash equivalents, restricted 81,266,668 81,066,768 Cash and cash equivalents, restricted 81,266,678 81,066,768 Provided by operating activities 81,266,678 81,066,768 81,066,768 81,066,768 81,066,768 81,066,768 81,066,768 81,262,83 81,262,83 81,262,83 81,262,83 81,262,83 81,262,83 81,262,83 81,262,83 <td>Net increase (decrease) in cash and cash equivalents</td> <td></td> <td>2,410,334</td> <td></td> <td>(154,761)</td>	Net increase (decrease) in cash and cash equivalents		2,410,334		(154,761)
Ending at June 30 \$ 12,376,016 \$ 9,965,682 RECONCILIATION TO STATEMENT OF NET POSITION \$ 11,544,449 \$ 9,316,372 Cash and cash equivalents, restricted \$ 31,567 649,310 Cash and cash equivalents, restricted \$ 12,376,016 \$ 9,965,682 Reconciliation of operating income to net cash provided by operating activities: \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash provided by operating activities: \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash provided by operating activities: \$ 1,266,768 \$ 1,066,764 Pension expense net of employer contributions 4,409,312 4,352,858 Pension expense net of employer contributions 13,038 12,643 Other postemployment benefit expense net of employer contributions 13,038 12,643 Change in assets and liabilities: 1	CASH AND CASH EQUIVALENTS				
RECONCILIATION TO STATEMENT OF NET POSITION Cash and cash equivalents \$ 11,544,449 \$ 9,316,372 Cash and cash equivalents, restricted 831,567 649,310 Reconciliation of operating income to net cash provided by operating activities: Operating income \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash provided by operating activities: \$ 1,266,768 \$ 1,066,764 Depreciation and amortization 4,409,312 4,352,858 Pension expense net of employer contributions 30,009 36,232 Other postemployment benefit expense net of employer contributions 30,009 36,232 Chincrease; decrease in: Accounts receivable 82,670 184,627 Increase (decrease) in: 82,670 184,627 Accounts payable 154,678 121,888 Unearned revenue 27,358 115,754 Customer security deposits 27,358 115,754 Customer security deposits 5,619,17 5,269,379 Net cash provided by operating activities 5,619,17 <t< td=""><td></td><td></td><td>9,965,682</td><td></td><td>10,120,443</td></t<>			9,965,682		10,120,443
RECONCILIATION TO STATEMENT OF NET POSITION Cash and cash equivalents \$ 11,544,449 \$ 9,316,372 Cash and cash equivalents, restricted 831,567 649,310 Reconciliation of operating income to net cash provided by operating activities: Operating income \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash provided by operating activities: \$ 1,266,768 \$ 1,066,764 Depreciation and amortization 4,409,312 4,352,858 Pension expense net of employer contributions 30,009 36,232 Other postemployment benefit expense net of employer contributions 30,009 36,232 Chincrease; decrease in: Accounts receivable 82,670 184,627 Increase (decrease) in: 82,670 184,627 Accounts payable 154,678 121,888 Unearned revenue 27,358 115,754 Customer security deposits 27,358 115,754 Customer security deposits 5,619,17 5,269,379 Net cash provided by operating activities 5,619,17 <t< td=""><td>Ending at June 30</td><td>\$</td><td>12,376,016</td><td>\$</td><td>9,965,682</td></t<>	Ending at June 30	\$	12,376,016	\$	9,965,682
Cash and cash equivalents \$ 11,544,49 \$ 9,316,372 Cash and cash equivalents, restricted 831,567 649,310 Reconciliation of operating income to net cash provided by operating activities: Temporating income to net cash Operating income \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash provided by operating activities: \$ 2,266,768 \$ 1,066,764 Depreciation and amortization 4,409,312 4,352,858 \$ 2,32,858 \$ 2,					
Cash and cash equivalents, restricted 831,567 649,310 Reconcilitation of operating income to net cash provided by operating activities: Second provided by operating activities: Operating income \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash provided by operating activities: \$ 1,266,768 \$ 1,066,764 Depreciation and amortization \$ 4,409,312 \$ 4,352,858 Pension expense net of employer contributions 30,009 \$ 36,232 Other postemployment benefit expense net of employer contributions 30,009 \$ 36,232 Other postemployment benefit expense net of employer contributions 8 13,038 12,643 Change in assets and liabilities: \$ 123,029 184,672 Increase) decrease in: \$ 123,822 16,972 Accounts receivable \$ 123,822 16,972 Increase (decrease) in: \$ 154,678 121,888 Uncarned revenue 2 7,358 115,754 Accounts payable 1 54,678 121,888 Uncarned revenue 2 7,358 115,754 Compensated absences and accrued liabilities 2 7,358 115,754 <td></td> <td>\$</td> <td>11,544,449</td> <td>\$</td> <td>9,316,372</td>		\$	11,544,449	\$	9,316,372
Reconciliation of operating income to net cash provided by operating activities: Table 1,266,768 9,965,682 Operating income \$1,266,768 \$1,066,764 Adjustments to reconcile operating income to net cash provided by operating activities: Prepriciation and amortization 4,409,312 4352,858 Pension expense net of employer contributions 30,009 36,232 Other postemployment benefit expense net of employer contributions 13,038 12,643 Change in assets and liabilities: **** **** (Increase) decrease in: **** **** Accounts receivable (82,670) 184,627 Inventory (123,822) 16,972 Prepaids (90,344) (10,338) Increase (decrease) in: *** 27,300 334,925 Accounts payable 154,678 121,888 Unearned revenue 27,300 334,925 Customer security deposits 27,358 (115,754) Compensated absences and accrued liabilities 10,876 \$** Net cash provided by operatin					
provided by operating activities: Operating income \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash provided by operating activities: \$ 2,320,858 \$ 2,321,669 \$ 3,009 \$ 36,232 \$ 30,009 \$ 36,232 \$ 30,009 \$ 36,232 \$ 30,009 \$ 36,232 \$ 30,009 \$ 36,232 \$ 30,009 \$ 36,232 \$ 30,009 \$ 36,232 \$ 30,009 \$ 36,232 \$ 30,009 \$ 36,232 \$ 30,009 \$ 36,232 \$ 30,009 \$ 36,232 \$ 30,009 \$ 36,232 \$ 36,232 \$ 30,009 \$ 36,232 \$ 36		\$	12,376,016	\$	9,965,682
Operating income \$ 1,266,768 \$ 1,066,764 Adjustments to reconcile operating income to net cash provided by operating activities: \$ 4,409,312 4,352,858 Depreciation and amortization 30,009 (36,232) Pension expense net of employer contributions 30,009 (36,232) Other postemployment benefit expense net of employer contributions 13,038 12,643 Change in assets and liabilities: \$ (82,670) 184,627 Increase) decrease in: (82,670) 184,627 Inventory (123,822) 16,972 Prepaids (90,344) (10,338) Increase (decrease) in: \$ 154,678 121,888 Uncarned revenue 27,300 (334,925) Customer security deposits 27,358 (115,754) Compensated absences and accrued liabilities (12,453) 10,876 Net cash provided by operating activities \$ 5,619,174 \$ 5,269,379 SCHEDULE OF NONCASH ACTIVITIES Contributions of capital assets \$ 1,129,186	Reconciliation of operating income to net cash	·			
Adjustments to reconcile operating income to net cash provided by operating activities: Depreciation and amortization 4,409,312 4,352,858 Pension expense net of employer contributions 30,009 (36,232) Other postemployment benefit expense net of employer contributions 13,038 12,643 Change in assets and liabilities: **** **** (Increase) decrease in: (82,670) 184,627 Accounts receivable (82,670) 184,627 Inventory (123,822) 16,972 Prepaids (90,344) (10,338) Increase (decrease) in: *** Accounts payable 154,678 121,888 Unearned revenue 27,300 (334,925) Customer security deposits 27,358 (115,754) Compensated absences and accrued liabilities (12,453) 10,876 Net cash provided by operating activities \$5,619,174 \$5,269,379 SCHEDULE OF NONCASH ACTIVITIES Contributions of capital assets \$2,321,609 \$1,129,186					
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Depreciation and amortization 4,409,312 4,352,858 Pension expense net of employer contributions 30,009 (36,232) Other postemployment benefit expense net of employer contributions 13,038 12,643 Change in assets and liabilities: \$	Adjustments to reconcile operating income to net cash				
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Accounts receivable (82,670) 184,627 Inventory (123,822) 16,972 Prepaids (90,344) (10,338) Increase (decrease) in: Table of the control of the					
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Prepaids (90,344) (10,338) Increase (decrease) in:					
Increase (decrease) in: 154,678 121,888 Accounts payable 154,678 121,888 Unearned revenue 27,300 (334,925) Customer security deposits 27,358 (115,754) Compensated absences and accrued liabilities (12,453) 10,876 Net cash provided by operating activities \$ 5,619,174 \$ 5,269,379 SCHEDULE OF NONCASH ACTIVITIES Contributions of capital assets \$ 2,321,609 \$ 1,129,186	•				
Accounts payable 154,678 121,888 Unearned revenue 27,300 (334,925) Customer security deposits 27,358 (115,754) Compensated absences and accrued liabilities (12,453) 10,876 Net cash provided by operating activities \$ 5,619,174 \$ 5,269,379 SCHEDULE OF NONCASH ACTIVITIES Contributions of capital assets \$ 2,321,609 \$ 1,129,186			(90,344)		(10,338)
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Customer security deposits 27,358 (115,754) Compensated absences and accrued liabilities (12,453) 10,876 Net cash provided by operating activities \$ 5,619,174 \$ 5,269,379 SCHEDULE OF NONCASH ACTIVITIES Contributions of capital assets \$ 2,321,609 \$ 1,129,186			,		
Compensated absences and accrued liabilities (12,453) 10,876 Net cash provided by operating activities \$ 5,619,174 \$ 5,269,379 SCHEDULE OF NONCASH ACTIVITIES Contributions of capital assets \$ 2,321,609 \$ 1,129,186					
Net cash provided by operating activities SCHEDULE OF NONCASH ACTIVITIES Contributions of capital assets \$ 2,321,609 \$ 1,129,186					
SCHEDULE OF NONCASH ACTIVITIES Contributions of capital assets \$ 2,321,609 \$ 1,129,186	-	•		\$	
Contributions of capital assets <u>\$ 2,321,609</u> <u>\$ 1,129,186</u>		<u> </u>	3,013,174	Ψ	3,203,313
Capital asset purchases included in accounts payable \$\\ \\$ 1,140 \\ \\$ 86,544		\$	2,321,609	\$	1,129,186
	Capital asset purchases included in accounts payable	\$	1,140	\$	86,544

NOTES TO FINANCIAL STATEMENTS June 30, 2020

Note 1. Summary of Significant Accounting Policies

Reporting entity

The Bedford Regional Water Authority (the "Authority") was chartered December 18, 2012 under the Water and Wastewater Authorities Act, §§15.2-5100, et seq. of the *Code of Virginia*, 1950, as amended, by concurrent resolutions adopted by the Bedford County Board of Supervisors and the City Council of the City of Bedford, Virginia (now the Town of Bedford, Virginia) (the "Town"). The Authority primarily serves water and sewer needs of the Smith Mountain Lake, Forest, Montvale, Stewartsville, New London, Town of Bedford, and Boonsboro areas of Bedford County, Virginia (the "County"). The Authority operates on a Board-administrator form of government. The Board consists of a Chairman and six other Board members, four of whom are appointed by the County Board of Supervisors, two of whom are appointed by the Town Council of the Town, and the seventh of whom is nominated by the six directors and confirmed by the County Board of Supervisors and the Town Council. The Authority is not a component unit of the County nor of the Town.

Measurement focus and basis of accounting

The Authority's financial statements are reported using the *accrual basis of accounting*. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows.

The Authority distinguishes *operating* revenues and expenses from *nonoperating* items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Authority's principal ongoing operations. The principal operating revenues of the Authority are charges to customers for sales and services. The Authority also recognizes as operating revenue the portion of facility fees intended to recover the cost of connecting new customers to the system. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first, then unrestricted resources as they are needed.

Cash and cash equivalents

The Authority's cash and cash equivalents consist of cash on hand, demand deposits, and short-term investments with original maturities three months or less from the date of acquisition.

Investments

The Authority's investments consist of municipal bonds with original maturities greater than one year from the date of acquisition.

Accounts receivable

Accounts receivable are stated net of an allowance for doubtful accounts. The Authority calculates its allowance for doubtful accounts using historical collection data and specific account analysis.

NOTES TO FINANCIAL STATEMENTS June 30, 2020

Note 1. Summary of Significant Accounting Policies (Continued)

Unbilled accounts receivable

Unbilled accounts receivable consist of amounts earned as of year-end, but not yet billed because billing dates do not coincide with year-end.

Inventory

Inventory consists of grinder pumps, parts, and meters reported at cost. Inventory is generally used for construction and for operation and maintenance work and is not held for resale. Costs of inventory are charged to construction or operations when used.

Capital assets

Capital assets are stated at cost, except for donated assets, which are recorded at fair market value at the date of acquisition. Donated capital assets are reported at acquisition value. The threshold for recording capital assets is \$1,000. Depreciation of property and equipment is computed using the straight-line method over useful lives as follows:

System, lines, and source of supply structures	50-66 years
Leasehold improvements	5-40 years
Vehicles and equipment	5-10 years
Information systems equipment	3-10 years

Leasehold improvements include administrative and other facilities constructed and additions affixed to those facilities on land leased from Bedford County. These leasehold improvements are depreciated over the shorter of the useful life of the asset or the remaining term of the lease. The lease term includes all reasonably assured renewals.

Compensated absences

The paid-time-off (PTO) policy of the Authority provides for up to 312 hours per year of earned vacation leave, depending on years of service. Employees that are Plan 1 or Plan 2 VRS participants may carry over 640 hours to the succeeding year. Employees that are Hybrid Plan VRS participants may carry over 352 hours to the succeeding year. Upon termination, one half of the accumulated PTO balance is payable at 100% of the employee's current pay rate. Compensated absences are accrued when incurred.

NOTES TO FINANCIAL STATEMENTS June 30, 2020

Note 1. Summary of Significant Accounting Policies (Continued)

Pensions and Other Postemployment Benefits (OPEB)

For purposes of measuring all financial statement elements related to pensions and OPEB, information about the fiduciary net position of the Authority's Plans and the additions to/deductions from the Authority's Plans' net fiduciary position have been determined on the same basis as they were reported by the Virginia Retirement System (VRS). For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Deferred outflows/inflows of resources

In addition to assets, the statement that presents net position reports a separate section for deferred outflows of resources. These items represent a consumption of net position that applies to future periods and so will not be recognized as an outflow of resources (expense) until then.

In addition to liabilities, the statement that presents financial position reports a separate section for deferred inflows or resources. These items represent an acquisition of net position that applies to future periods and so will not be recognized as an inflow of resources (revenue) until that time.

Unearned revenue

Unearned revenue consists of monies or tangible assets given to the Authority under prescribed conditions by developers in exchange for credit vouchers to be used to pay capital recovery fees (both water and sewer) in order to connect to the Authority's system. The Authority recognizes the revenue when the credit voucher is redeemed.

Fair value measurement

The Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; and Level 3 inputs are significant unobservable inputs.

Debt and equity securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Commercial paper and corporate bonds are classified in Level 2 of the fair value hierarchy and are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices.

Net position

Net position is the difference between assets, deferred outflows of resources, liabilities, and deferred inflows of resources. Net investment in capital assets represents capital assets, less accumulated depreciation, less any outstanding debt and related deferred inflows or outflows of resources related to the acquisition, construction, or improvement of those assets. Net investment in capital assets excludes unspent debt proceeds. Net position is reported as restricted when there are limitations imposed on its use either through the enabling legislation adopted by the Authority or through external restrictions imposed by creditors, grantors, laws, or regulations of other governments.

NOTES TO FINANCIAL STATEMENTS June 30, 2020

Note 1. Summary of Significant Accounting Policies (Continued)

Estimates

Management uses estimates and assumptions in preparing its financial statements. Actual results could differ from those estimates.

Note 2. Deposits and Investments

Deposits

Deposits with banks are covered by the Federal Deposit Insurance Corporation (FDIC) and collateralized in accordance with the Virginia Security for Public Deposits Act (the "Act") Section 2.2-4400 et. seq. of the *Code of Virginia*. Under the Act, banks and savings institutions holding public deposits in excess of the amount insured by the FDIC must pledge collateral to the Commonwealth of Virginia Treasury Board. Financial institutions may choose between two collateralization methodologies and depending upon that choice, will pledge collateral that ranges in the amounts from 50% to 130% of excess deposits. Accordingly, all deposits are considered fully collateralized.

Investments

Statutes authorize the Authority to invest in obligations of the United States or agencies thereof; obligations of the Commonwealth of Virginia or political subdivisions thereof; obligations of the International Bank, the African Development Bank, "prime quality" commercial paper and certain corporate notes, banker's acceptances, repurchase agreements, and the State Treasurer's Local Government Investment Pool (LGIP and VIP).

The fair value of the positions in the external investment pools (Local Government Investment Pool and Virginia Investment Pool) are the same as the value of the pool shares. As these pools are not SEC registered, regulatory oversight of the pools rests with the Virginia State Treasury. The pools maintain a policy to operate in a manner consistent with SEC Rule 2a-7. Due to the nature of LGIP and VIP, they are considered a cash and cash equivalents on the statement of net position.

Interest rate risk

Interest rate risk is the risk that the fair value of securities in the portfolio will fall due to changes in market interest rates. The Authority's investment policy limits certain investment maturities as a means of managing exposure to fair value losses arising from increasing interest rates; however, it follows the *Code of Virginia* for investment compliance matters.

Credit risk

The Authority has no policy regarding credit risk. The investments in LGIP and VIP funds are rated AAAm by Standard and Poor's.

NOTES TO FINANCIAL STATEMENTS June 30, 2020

Note 2. Deposit and Investments (Continued)

Deposit and investment restrictions

Cash and cash equivalents, investments, restricted, and net position, restricted consist of the following:

	ash and Cash Equivalents, Restricted	nvestments, Restricted	let Position, Restricted
New Projects Reserve Fund Sewerline Replacement Fund VRA Debt Service Fund	\$ 229,926 558,195 43,446	\$ - - 1,771,570	\$ 229,926 558,195 1,815,016
	\$ 831,567	\$ 1,771,570	\$ 2,603,137

New Projects Reserve Fund. The County of Bedford and the Authority entered into an agreement to set aside 40% of the County's portion of funds received from the lease of two water tanks to wireless service providers. The funds in this reserve account are to be held for future capital projects for the benefit of the County, as the County deems appropriate.

Sewerline Replacement Fund. The Authority established a sewerline replacement fund as required by the DEQ consent order inherited from the Town as part of the consolidation agreement.

VRA Debt Service Fund. The Authority established a debt service fund with PNC Capital Markets by purchasing municipal bonds and cash equivalents to ensure its debt coverage requirements would be met. This fund is required by the 2015 debt issuance, and represents the highest debt service payment due during the life of the debt issue. Compliance with the debt coverage requirement is contingent upon this fund, therefore this amount is shown as restricted cash and net position. Those bonds mature on November 15, 2026 and are measured using a Level 2 input as it relates to fair value measurement. The debt service fund with PNC Capital Markets amounted to \$1,815,016 at June 30, 2020.

Note 3. Accounts Receivable

Accounts receivable, net consists of the following:

	 Billed	 Unbilled	 Total
Water	\$ 833,505	\$ 631,260	\$ 1,464,765
Sewer	718,565	316,295	1,034,860
Other	 177,489	 -	 177,489
	1,729,559	947,555	2,677,114
Less:			
Allowance for doubtful accounts	 (486,341)	 -	 (486,341)
	\$ 1,243,218	\$ 947,555	\$ 2,190,773

NOTES TO FINANCIAL STATEMENTS June 30, 2020

Note 4. Capital Assets

Capital asset activity for the year was as follows:

	Beginning			Ending
	July 1	Increases	Decreases	June 30
Capital assets, not being				
depreciated				
Land and land rights	\$ 1,010,476	\$ -	\$ -	\$ 1,010,476
Construction in progress	182,050	629,619	(513,913)	297,756
Total capital assets, not				
being depreciated	1,192,526	629,619	(513,913)	1,308,232
Capital assets, being depreciated				
System, lines, and source of				
supply structures	159,816,865	2,857,365	(348,035)	162,326,195
Leasehold improvements	2,569,710	156,175	-	2,725,885
Vehicles and equipment	3,298,819	145,176	(76,293)	3,367,702
Information systems equipment	1,603,370	56,169		1,659,539
Total capital assets, being				
depreciated	167,288,764	3,214,885	(424,328)	170,079,321
Less accumulated depreciation for:				
System, lines, and source of	(55.261.525)	(4.056.202)	220.206	(50.150.551)
supply structures	(55,361,535)	(4,056,302)	238,286	(59,179,551)
Leasehold improvements	(1,742,045)	(164,774)	-	(1,906,819)
Vehicles and equipment	(1,871,534)	(309,122)	66,305	(2,114,351)
Information systems equipment	(1,489,169)	(57,842)		(1,547,011)
Total accumulated				
depreciation	(60,464,283)	(4,588,040)	304,591	(64,747,732)
Total capital assets being				
depreciated, net	106,824,481	(1,373,155)	(119,737)	105,331,589
Total capital assets, net	\$ 108,017,007	\$ (743,536)	\$ (633,650)	\$ 106,639,821

The leasehold improvements represent the Authority's administrative building, which is located on land leased from the County of Bedford. The lease began on March 30, 1999 and is for an initial term of 40 years, with renewal options for four additional ten-year periods. The land reverts to the County at the end of the lease.

NOTES TO FINANCIAL STATEMENTS June 30, 2020

Note 4. Capital Assets (Continued)

Construction commitments

The Authority's active construction projects as of June 30 are as follows:

Project	Total emaining <u>mmitment</u>
Ivy Creek Interceptor VCWRLF Funding Assistance BRWA Administration Parking Lot – Design 2	\$ 2,860 663
Turkey Mountain Booster Station - Design Stoney Creek PMP Study	 40,207 12,000
	\$ 55,730

Note 5. Long-Term Liabilities

The following is a summary of the Authority's long-term liabilities transactions for the year:

		Beginning July 1	 Additions	_	Reductions		Ending June 30	Du	e Within One Year
Revenue Bonds	\$	39,480,000	\$ 2,725,000	\$	(5,060,000)	\$	37,145,000	\$	2,335,000
Lynchburg Sewer System									
Bonds		725,170	-		(108,657)		616,513		45,359
Due To Town of Bedford		3,716,993	-		(470,612)		3,246,381		475,027
Bond Premiums		1,186,763	230,733		(460,065)		957,431		226,514
Compensated absences	_	119,931	 59,571		(29,983)	_	149,519		37,380
	\$	45,228,857	\$ 3,015,304	\$	(6,129,317)	\$	42,114,844	\$	3,119,280

The Authority does not have any debt that is a direct borrowing or direct placement.

	Interest Rates	Date Issued	Final Maturity Date	_	Amount of riginal Issue	O	utstanding
Revenue Bonds:							
Virginia Resources Authority							
Water and Sewer Bonds	2.13-5.13%	10/07/15	04/01/46	\$	31,225,000	\$	29,600,000
Water and Sewer Bonds	5.13	07/24/19	10/01/22		2,725,000		2,725,000
Water and Sewer Bonds	2.29-5.13	10/01/12	10/01/23		5,020,000		3,075,000
Water and Sewer Bonds	3.82-4.43	07/29/14	10/01/25		2,320,000		1,745,000
	P	lus unamortized bo	ond premium				37,145,000 957,431
						\$	38,102,431
<u>Due To Other Governmental</u> <u>Units:</u>							
Lynchburg Sewer System Bonds	1.75-5.00%	Various	06/01/44	\$	3,236,174	\$	616,513
Due To Town of Bedford	Various	Various	02/21/26		7,501,599		3,246,381
						\$	3,862,894

NOTES TO FINANCIAL STATEMENTS June 30, 2020

Note 5. Long-Term Liabilities (Continued)

Prior Year Defeasance of Debt

In 2012, the Authority defeased certain bonds by placing the proceeds of new bonds in an irrevocable trust to provide for all future debt service on the refunded bonds through their maturity date. The deferred costs are being amortized over the life of the new bonds as a component of interest expense. As a result, the liability for those bonds has been removed from the financial statements. At June 30, 2020, \$3,255,000 of these bonds remains outstanding.

In 2014, the Authority defeased certain bonds by placing the proceeds of new bonds in an irrevocable trust to provide for all future debt service on the refunded bonds through their maturity date. The deferred costs are being amortized over the life of the new bonds as a component of interest expense. As a result, the liability for those bonds has been removed from the financial statements. At June 30, 2020, \$1,835,000 of these bonds remains outstanding.

Current Year Defeasance of Debt

On July 24, 2019, the Authority issued \$2,725,000 in Water and Sewer Bonds with an interest rate of 5.13% per annum. The Authority issued the bonds to advance refund \$2,855,000 of the outstanding 2009 Water and Sewer Bonds with interest rates ranging from 4.10% to 5.00% per annum. The Authority used the net proceeds along with other resources to purchase U.S. government securities that were deposited in an irrevocable trust to provide for all future debt service on the refunded portion of the 2009 bonds. As a result, that portion of the 2009 bonds is considered defeased, and the Authority has removed the liability from its accounts. The outstanding principal of the defeased bonds is \$2,855,000 at June 30, 2020. The advance refunding reduced total debt service payments over the next 4 years by nearly \$176,000. This results in an economic gain (difference between the present values of the debt service payments on the old and new debt) of \$174,332. The bonds are due in annual installments ranging from \$905,000 to \$1,000,000, paid semi-annually, through October 1, 2022.

NOTES TO FINANCIAL STATEMENTS June 30, 2020

Note 5. Long-Term Liabilities (Continued)

The annual requirements to amortize long-term debt and related interest are as follows:

Fiscal	Ly	Lynchburg S Bo		•	Revenue Bonds Due To T		Due To Tow	n of	Bedford	
Year	I	Principal		Interest	Principal	Interest		Principal	_	Interest
2021 2022	\$	45,359 36,082	\$	262 16	\$ 2,335,000 2,445,000	\$ 1,392,734 1,285,622		475,027 482,342	\$	80,070 72,881
2023		36,082		16	2,575,000	1,160,959		490,012		65,475
2024 2025		36,082 36,082		15 14	1,590,000 1,655,000	1,058,031 989,653		582,000 600,000		53,071 35,902
2026-2030		180,413		58	5,380,000	4,196,263		617,000		18,201
2031-2035 2036-2040		137,867 74,046		37 16	5,310,000 6,390,000	3,394,831 2,384,675		-		-
2041-2045 2046		34,500		1	7,730,000 1,735,000	1,082,684 32,858		-		-
2040	\$	616,513	\$	435	\$37,145,000	·	\$	3,246,381	\$	325,600

Note 6. Capital Contributions

Capital contributions by source are summarized as follows:

Developers and customers	\$ 2,321,609
County of Bedford – capital debt assistance	2,000,000
	\$ 4,321,609

The County of Bedford contributes funding annually to assist in the payment of debt service for water and sewer lines and plant expansion.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 7. Defined Benefit Pension Plan

Plan Description

All full-time, salaried permanent employees of the Bedford Regional Water Authority, (the "Political Subdivision") are automatically covered by the VRS Retirement Plan upon employment. This multi-employer agent plan is administered by the Virginia Retirement System (the System) along with plans for other employer groups in the Commonwealth of Virginia. Members earn one month of service credit for each month they are employed and for which they and their employer pay contributions to VRS. Members are eligible to purchase prior service, based on specific criteria as defined in the *Code of Virginia*, as amended. Eligible prior service that may be purchased includes prior public service, active military service, certain periods of leave, and previously refunded service.

The System administers three different benefit structures for covered employees – Plan 1, Plan 2, and Hybrid. Each of these benefit structures has a different eligibility criteria. The specific information for each plan and the eligibility for covered groups within each plan are available at:

- https://www.varetire.org/members/benefits/defined-benefit/plan1.asp,
- https://www.varetire.org/members/benefits/defined-benefit/plan2.asp,
- https://www.varetirement.org/hybrid.html.

Employees Covered by Benefit Terms

As of the June 30, 2018 actuarial valuation, the following employees were covered by the benefit terms of the pension plan:

	Number
Inactive members or their beneficiaries currently receiving benefits	16
Inactive members:	
Vested inactive members	6
Non-vested inactive members	18
Inactive members active elsewhere in VRS	9
Total inactive members	33
Active members	67
Total covered employees	116

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 7. Defined Benefit Pension Plan (Continued)

Contributions

The contribution requirement for active employees is governed by §51.1-145 of the *Code of Virginia*, as amended, but may be impacted as a result of funding options provided to political subdivisions by the Virginia General Assembly. Employees are required to contribute 5.00% of their compensation toward their retirement.

The political subdivision's contractually required contribution rate for the year ended June 30, 2020 was 6.08% of covered employee compensation. This rate was based on an actuarially determined rate from an actuarial valuation as of June 30, 2017.

This rate, when combined with employee contributions, was expected to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. Contributions to the pension plan from the political subdivision were \$215,026 and \$193,711 for the years ended June 30, 2020 and June 30, 2019, respectively.

Net Pension Liability

The net pension liability is calculated separately for each employer and represents that particular employer's total pension liability determined in accordance with GASB Statement No. 68, less that employer's fiduciary net position. For political subdivisions, the net pension liability was measured as of June 30, 2019. The total pension liability used to calculate the net pension liability was determined by an actuarial valuation performed as of June 30, 2018 rolled forward to the measurement date of June 30, 2019.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 7. Defined Benefit Pension Plan (Continued)

Actuarial Assumptions

The total pension liability for General Employees in the Political Subdivision's Retirement Plan was based on an actuarial valuation as of June 30, 2018, using the Entry Age Normal actuarial cost method and the following assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2019.

Inflation 2.50%

General Employees – Salary increases, including inflation

3.50 - 5.35%

Investment rate of return

6.75%, net of pension plan investment expense, including inflation*

* Administrative expenses as a percent of the fair value of assets for the last experience study were found to be approximately 0.06% of the market assets for all of the VRS plans. This would provide an assumed investment rate for GASB purposes of slightly more than the assumed 6.75%. However, since the difference was minimal, and a more conservative 6.75% investment return assumption provided a projected plan net position that exceeded the projected benefit payments, the long-term expected rate of return on investments was assumed to be 6.75% to simplify preparation of pension liabilities.

Mortality rates: General employees -15 to 20% of deaths are assumed to be service related. Mortality is projected using the applicable RP-2014 Mortality Table Projected to 2020 with various set backs or set forwards for both males and females.

The actuarial assumptions used in the June 30, 2018 valuation were based on the results of an actuarial experience study for the period from July 1, 2012 through June 30, 2016, except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2019. Changes to the actuarial assumptions as a result of the experience study are as follows:

General Employees – Largest 10 – Non-Hazardous Duty and All Others (Non 10 Largest): Update mortality table; lowered retirement rates at older ages, changed final retirement from 70 to 75; adjusted withdrawal rates to better fit experience at each year age and service through 9 years of service; lowered disability rates, no change to salary scale, increased rate of line of duty disability from 14% to 20% (Largest 10) or 15% (All Others), and decreased discount rate from 7.00% to 6.75%.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 7. Defined Benefit Pension Plan (Continued)

Long-Term Expected Rate of Return

The long-term expected rate of return on pension System investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of pension System investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class (Strategy)	Target Allocation	Arithmetic Long-Term Expected Rate of Return	Weighted Average Long-Term Expected Rate of Return
Public Equity	34.00 %	5.61 %	1.91 %
Fixed Income	15.00	0.88	0.13
Credit Strategies	14.00	5.13	0.72
Real Assets	14.00	5.27	0.74
Private Equity	14.00	8.77	1.23
MAPS – Multi-Asset Public Strategies	6.00	3.52	0.21
PIP – Private Investment Partnership	3.00	6.29	0.19
Total	100.00 %		5.13 %
	Inflation		2.50 %
*Expected arithmet	7.63 %		

^{*} The above allocation provides for a one-year return of 7.63%. However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected rate of return for the system, stochastic projections are employed to model future returns under various economic conditions. The results provide a range of returns over various time periods that ultimately provide a median return of 7.11%, including expected inflation of 2.5%. The VRS Board elected a long-term rate of 6.75% which is roughly at the 40th percentile of expected long-term results of the VRS fund allocation.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 7. Defined Benefit Pension Plan (Continued)

Discount Rate

The discount rate used to measure the total pension liability was 6.75%. The projection of cash flows used to determine the discount rate assumed that System member contributions will be made per the VRS Statutes and the employer contributions will be made in accordance with the VRS funding policy at rates equal to the difference between actuarially determined contribution rates adopted by the VRS Board of Trustees and the member rate. Consistent with the phased-in funding provided by the General Assembly for state and teacher employer contributions, political subdivisions were also provided with an opportunity to use an alternate employer contribution rate. For the year ended June 30, 2019, the alternate rate was the employer contribution rate used in the FY 2012 or 100% of the actuarially determined employer contribution rate from the June 30, 2017 actuarial valuations, whichever is greater. From July 1, 2019 on, participating employers are assumed to continue to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total pension liability.

Changes in Net Pension Liability

	Increase (Decrease)				
		Total Pension Liability (a)		Plan Fiduciary Net Position (b)	 Net Pension Liability (a) – (b)
Balances at June 30, 2018	\$	4,857,346	\$	4,633,942	\$ 223,404
Changes for the year:					
Service cost		263,853		-	263,853
Interest		333,704		-	333,704
Change of assumptions		208,200		-	208,200
Differences between expected					
and actual experience		131,158		-	131,158
Contributions – employer		-		193,711	(193,711)
Contributions – employee		-		146,766	(146,766)
Net investment income		-		321,040	(321,040)
Benefit payments, including refunds					
of employee contributions		(180,290)		(180,290)	-
Administrative expenses		-		(2,905)	2,905
Other changes				(204)	 204
Net changes		756,625		478,118	 278,507
Balances at June 30, 2019	\$	5,613,971	\$	5,112,060	\$ 501,911

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 7. Defined Benefit Pension Plan (Continued)

Sensitivity of the Net Pension Liability to Changes in the Discount Rate

The following presents the net pension liability of the political subdivision using the discount rate of 6.75%, as well as what the political subdivision's net pension liability would be if it were calculated using a discount rate that is one percentage point lower (5.75%) or one percentage point higher (7.75%) than the current rate:

	1.00% Decrease (5.75%)	<u>F</u>	Current Discount Rate (6.75%)	 1.00% Increase (7.75%)
Political subdivision's net pension liability	\$ 1,445,898	\$	501,911	\$ (233,058)

<u>Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources</u> Related to Pensions

For the year ended June 30, 2020, the political subdivision recognized pension expense of \$244,783. At June 30, 2020, the political subdivision reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	O	Deferred outflows of Resources	Iı	Deferred of the sources
Differences between expected and actual experience	\$	214,775	\$	-
Change in assumptions		165,710		38,814
Net difference between projected and actual earnings on pension plan investments		-		45,142
Employer contributions subsequent to the measurement date		215,026		
Total	\$	595,511	\$	83,956

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 7. Defined Benefit Pension Plan (Continued)

<u>Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources</u> Related to Pensions (Continued)

The \$215,026 reported as deferred outflows of resources related to pensions resulting from the Political Subdivision's contributions subsequent to the measurement date will be recognized as a reduction of the Net Pension Liability in the year ended June 30, 2021. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ending June 30,	Reduction to Pension Expense		
2021	\$	106,124	
2022		52,908	
2023		72,717	
2024		64,780	
2025		-	
Thereafter		_	

Pension Plan Data

Information about the VRS Political Subdivision Retirement Plans is also available in the separately issued VRS 2019 Comprehensive Annual Financial Report (CAFR). A copy of the 2019 VRS CAFR may be downloaded from the VRS website at http://www.varetire.org/Pdf/Publications/2019-annual-report.pdf, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA, 23218-2500.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities

Local Plan

Plan Description and Benefits Provided

Employees who are eligible to retire from VRS pension plan are allowed access to the Authority's health insurance plan until they reach age 65. Retirees pay the blended (employees and retirees) published rate, however as they are older than the typical employee (and thus more expensive) there is a cost to this right to purchase insurance at the blended rate.

VRS retirement eligibility is age 50 with 10 years of service or age 55 with 5 years of service for employees hired prior to July 1, 2010 who were vested in the plan prior to July 1, 2013. VRS retirement eligibility is the earlier of age 60 with 5 of service or 90 combined age and service points for other employees. These vesting terms also apply to the Authority's local postemployment benefit plan.

Employees Covered by Benefit Terms

As of the June 30, 2019 actuarial valuation, the following employees were covered by the benefit terms of the plan:

	<u>Number</u>
Inactive employees or beneficiaries: Currently receiving benefits	3
Total inactive employees	3
Active plan members	74
	77

Total OPEB Liability

The Authority's total OPEB liability of \$226,966 was measured as of June 30, 2020 and was determined based on an actuarial valuation performed as of June 30, 2019.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities (Continued)

Local Plan (Continued)

Actuarial Assumptions and other inputs

The total OPEB liability was determined using the following assumptions, applied to all periods included in the measurement, unless otherwise specified:

Healthcare cost trend rates 4.00%

Discount rate 2.45%, 20 year tax exempt obligation municipal

bond rate

Actuarial cost method Entry Age Normal Funding Method

Retirees' share of benefit-related costs \$680 - \$1,199 per month

Mortality rates were the same rates from the VRS valuation. (See Note 7)

The actuarial assumptions used in the June 30, 2019 valuation were based on the results of an actuarial experience study for the period from July 1, 2018 through June 30, 2019.

Changes in assumptions and other inputs reflect an increase in the discount rate due to changes in the 20-year bond index.

Changes in the Total OPEB Liability

Balance at June 30, 2019	\$ 228,807
Changes for the year:	
Service cost	17,876
Interest	6,631
Differences between expected	
and actual experience	(894)
Assumption or other input changes	(21,278)
Benefit payments	 (4,176)
Net changes	 (1,841)
Balance at June 30, 2020	\$ 226,966

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities (Continued)

Local Plan (Continued)

Sensitivity of the Total OPEB Liability to Changes in the Discount Rate

The following presents the total OPEB liability of the Authority, as well as what the Authority's total OPEB liability would be if it were calculated using a discount rate that is one percentage point lower (1.45%) or one percentage point higher (3.45%) than the current discount rate:

	 1.00% Decrease (1.45%)	R	Current Discount Rate (2.45%)	 1.00% Increase (3.45%)
Total OPEB liability	\$ 244,753	\$	226,966	\$ 210,153

Sensitivity of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rates

The following presents the total OPEB liability of the Authority, as well as what the Authority's total OPEB liability would be if it were calculated using healthcare cost trend rates that are one percentage point lower (3.00%) or one percentage point higher (5.00%) than the current healthcare cost trend rates:

	1.00% Decrease	Current Healthcare Cost Trend	1.00% Increase
	(3.00%)	Rates (4.00%)	 (5.00%)
Total OPEB liability	\$ 198,018	\$ 226,966	\$ 261,516

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities (Continued)

Local Plan (Continued)

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the year ended June 30, 2020, the Authority recognized OPEB expense of \$24,632. At June 30, 2020, the Authority reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Deferred Outflows of Resources		Deferred Inflows of Resources		
Differences between expected and actual experience	\$	-	\$	766	
Change in assumptions		16,467		18,238	
Employer contributions subsequent to the measurement date					
Total	\$	16,467	\$	19,004	

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ending June 30,	(Re	ncrease eduction) OPEB xpense
2021	\$	125
2022		125
2023		125
2024		125
2025		127
Thereafter		(3,164)

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities (Continued)

Virginia Retirement System Plans

In addition to their participation in the pension plans offered through the Virginia Retirement System (VRS), the Authority also participates in various cost-sharing and agent multi-employer other postemployment benefit plans, described as follows.

Plan Descriptions

Group Life Insurance Program

All full-time teachers and employees of political subdivisions are automatically covered by the VRS Group Life Insurance (GLI) Program upon employment.

In addition to the Basic Group Life Insurance Benefit, members are also eligible to elect additional coverage for themselves as well as a spouse or dependent children through the Optional Group Life Insurance Program. For members who elect the optional group life insurance coverage, the insurer bills employers directly for the premiums. Employers deduct these premiums from members' paychecks and pay the premiums to the insurer. Since this is a separate and fully insured program, it is not included as part of the GLI Program OPEB.

Specific information for the GLI is available at https://www.varetire.org/members/benefits/life-insurance/basic-group-life-insurance.asp

The GLI is are administered by the VRS along with pensions and other OPEB plans, for public employer groups in the Commonwealth of Virginia. The plan is considered multiple employer, cost sharing plans.

Contributions

Contributions to the VRS OPEB programs were based on actuarially determined rates from actuarial valuations as of June 30, 2017. The actuarially determined rates were expected to finance the cost of benefits earned by employees during the year, with an additional amount to fund any unfunded accrued liability. Specific details related to the contributions for the VRS OPEB programs are as follows:

Group Life Insurance Program

Governed by:	Code of Virginia 51.1-506 and 51.1-508 and may
	be impacted as a result of funding provided to
	school divisions and governmental agencies by
	the Virginia General Assembly.
Total rate:	1.31% of covered employee compensation. Rate
	allocated 60/40; 0.79% employee and 0.52%
	employer. Employers may elect to pay all or part
	of the employee contribution.
June 30, 2020 Contribution	\$18,380
June 30, 2019 Contribution	\$16,120

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities (Continued)

Virginia Retirement System Plans (Continued)

OPEB Liabilities, OPEB Expense and Deferred Inflows and Outflows of Resources Related to OPEB

The net OPEB liabilities were measured as of June 30, 2019 and the total OPEB liabilities used to calculate the net OPEB liabilities were determined by actuarial valuations as of that date. The covered employer's proportion of the net OPEB liabilities were based on the covered employer's actuarially determined employer contributions for the year ended June 30, 2019 relative to the total of the actuarially determined employer contributions for all participating employers.

Group Life Insurance Program

June 30, 2020 proportionate share of	
liability	\$257,271
June 30, 2019 proportion	0.01581%
June 30, 2018 proportion	0.01493%
June 30, 2020 expense	\$11,445

Since there was a change in proportionate share between measurement dates, a portion of the OPEB expense above was related to deferred amount from changes in proportion.

At June 30, 2020, the Authority reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources.

Group Life Insurance Program

	Ou	eferred atflows of esources	I	Deferred nflows of desources
Differences between expected and actual experience	\$	17,110	\$	3,336
Change in assumptions		16,243		7,758
Net difference between projected and actual earnings on				
OPEB plan investments		-		5,285
Changes in proportion		24,455		-
Employer contributions subsequent to the				
measurement date		18,380		-
Total	\$	76,188	\$	16,379

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities (Continued)

<u>Virginia Retirement System Plans</u> (Continued)

OPEB Liabilities, OPEB Expense and Deferred Inflows and Outflows of Resources Related to OPEB (Continued)

The deferred outflows of resources related to OPEB resulting from the Authority's contributions subsequent to the measurement date will be recognized as a reduction of the net OPEB liability in the year ended June 30, 2021. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Group Life Insurance Program

Year Ending June 30,	Increase (Reduction) to OPEB Expense		
	_		
2021	\$	6,410	
2022		6,410	
2023		8,648	
2024		9,701	
2025		8,062	
Thereafter		2,198	

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities (Continued)

Virginia Retirement System Plans (Continued)

Actuarial Assumptions and Other Inputs

The total OPEB liability was determined using the following assumptions based on an actuarial valuation date of June 30, 2018, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2019:

Inflation	2.5%
Salary increases, including inflation: • Locality – general employees	3.5 – 5.35%
Healthcare cost trend rates: • Under age 65 • Ages 65 and older	7.25 – 4.75% 5.50 – 4.75%
Investment rate of return, net of expenses, including inflation*	GLI: 6.75%

* Administrative expenses as a percent of the fair value of assets for the last experience study were found to be approximately 0.06% of the market assets for all of the VRS plans. This would provide an assumed investment rate for GASB purposes of slightly more than the assumed percent above. However, since the difference was minimal, and a more conservative investment return assumption provided a projected plan net position that exceeded the projected benefit payments, the long-term expected rate of return on investments was assumed to be the percent noted above to simplify preparation of OPEB liabilities.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities (Continued)

Virginia Retirement System Plans (Continued)

Actuarial Assumptions and Other Inputs (Continued)

Mortality rates used for the various VRS OPEB plans are the same as those used for the actuarial valuations of the VRS pension plans. The mortality rates are discussed in detail at Note 7.

Net OPEB Liabilities

The net OPEB liabilities represent each program's total OPEB liability determined in accordance with GASB Statement No. 74, less the associated fiduciary net position. As of June 30, 2019, net OPEB liability amounts for the various VRS OPEB programs are as follows (amounts expressed in thousands):

	Group Life Insurance Program
Total OPEB Liability	\$ 3,390,238
Plan fiduciary net position Employers' net OPEB liability	1,762,972 \$ 1,627,266
Plan fiduciary net position as a percentage of total OPEB liability	52.00%

The total liability is calculated by the VRS actuary and each plan's fiduciary net position is reported in the VRS financial statements. The net OPEB liability is disclosed in accordance with the requirements of GASB Statement No. 74 in the VRS notes to the financial statements and required supplementary information.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities (Continued)

Virginia Retirement System Plans (Continued)

Long-Term Expected Rate of Return

Group Life Insurance

The long-term expected rate of return on VRS investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class (Strategy)	Target Allocation	Arithmetic Long-Term Expected Rate of Return	Weighted Average Long-Term Expected Rate of Return
Public Equity	34.00 %	5.61 %	1.91 %
Fixed Income	15.00	0.88	0.13
Credit Strategies	14.00	5.13	0.72
Real Assets	14.00	5.27	0.74
Private Equity	14.00	8.77	1.23
MAPS – Multi-Asset Public Strategies	6.00	3.52	0.21
PIP – Private Investment Partnership	3.00	6.29	0.19
Total	100.00 %		5.13 %
		Inflation	2.50 %
*Expected arithmetic nominal return			7.63 %

^{*} The above allocation provides for a one-year return of 7.63%. However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected rate of return for the system, stochastic projections are employed to model future returns under various economic conditions. The results provide a range of returns over various time periods that ultimately provide a median return of 7.11%, including expected inflation of 2.50%. The VRS Board elected a long-term rate of 6.75% which is roughly at the 40th percentile of expected long-term results of the VRS fund asset allocation.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities (Continued)

Virginia Retirement System Plans (Continued)

Discount Rate

The discount rate used to measure the GLI OPEB liability was 6.75%. The projection of cash flows used to determine the discount rate assumed that System member contributions will be made per the VRS Guidance and the employer contributions will be made in accordance with the VRS funding policy at rates equal to the difference between actuarially determined contribution rates adopted by the VRS Board of Trustees and the member rate. Through the fiscal year ending June 30, 2019, the rate contributed by the employer for the OPEB liability will be subject to the portion of the VRS Board-certified rates that are funded by the Virginia General Assembly. From July 1, 2019 on, participating employers are assumed to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the OPEB plan fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total OPEB liability.

Sensitivity of the Net OPEB Liability to Changes in the Discount Rate

The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using a discount rate that is one percentage point lower (5.75%) or one percentage point higher (7.75%) than the current discount rate:

		1.00% Decrease	Current Discount Rate		1.00% Increase	
	(5.75%)	(6.75%)	(7.75%)
GLI Net OPEB liability	\$	337,982	\$	257,271	\$	191,816

OPEB Plan Fiduciary Net Position

Information about the various VRS OPEB plan fiduciary net position is available in the separately issued VRS 2019 Comprehensive Annual Financial Report (CAFR). A copy of the 2019 VRS CAFR may be downloaded from the VRS website at http://www.varetire.org/Pdf/Publications/2019-annual-report.pdf, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA, 23218-2500.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 8. Other Postemployment Benefits Liabilities (Continued)

A summary of the other postemployment benefits related financial statement elements are as follows:

		2020		2019
Net other postemployment benefit liabilities				
Local Sponsored Health Insurance	\$	(226,966)	\$	(228,807)
VRS - Group Life Insurance		(257,271)		(227,000)
Total net other postemployment benefit liabilities	\$	(484,237)	\$	(455,807)
Deferred outflows of resources				
Difference between expected and actual experience				
VRS - Group Life Insurance	\$	17,110	\$	11,000
Change in actuarial assumptions				
Local Sponsored Health Insurance		16,467		19,760
VRS - Group Life Insurance		16,243		-
Change in proportion				
VRS - Group Life Insurance		24,455		16,000
Contributions subsequent to measurement date				
VRS - Group Life Insurance		18,380		16,120
Total deferred outflows of resources	\$	92,655	\$	62,880
Deferred inflows of resources				
Difference between expected and actual experience				
Local Sponsored Health Insurance	\$	(766)	\$	_
VRS - Group Life Insurance	•	(3,336)	•	(5,000)
Change in actuarial assumptions		(-))		(- / /
Local Sponsored Health Insurance		(18,238)		_
VRS - Group Life Insurance		(7,758)		(9,000)
Net difference between projected and actual		() /		(, ,
investment earnings				
VRS - Group Life Insurance		(5,285)		(7,000)
Total deferred outflows of resources	\$	(35,383)	\$	(21,000)
Other postemployment benefit expense				
Local Sponsored Health Insurance	\$	24,632	\$	25,826
VRS - Group Life Insurance	ψ	11,445	ψ	6,000
Total other postemployment benefit expense	\$	36,077	\$	· · · · · · · · · · · · · · · · · · ·
Total other postemployment benefit expense	Ф	50,077	φ	31,826

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 9. Service Contracts

City of Lynchburg

The Authority, as well as Amherst County and the Campbell County Utilities and Service Authority, have a sewage treatment agreement with the City of Lynchburg (the "City"). This perpetual agreement shall continue in full force and in effect until terminated by mutual agreement. As part of this agreement, each member of the Regional Sewage Treatment Plant is responsible for their proportionate share of improvements to Joint-Use Facilities. As the City performs additions to specified portions of the system, the Authority shows its proportionate share of improvements as additions to debt and capital assets. Sewage treatment under this agreement for 2020 was \$243,340. There were no current year additions to debt or to related capital assets under this agreement for 2020.

Effective July 1, 2007, the Authority renewed its water purchase contract with the City of Lynchburg. The new contract is effective through June 30, 2022. The contract is renewable in ten-year increments, if mutually agreed. Water purchases under this contract for 2020 were \$619,418.

On June 30, 2015, the Authority entered into a new water purchase contract with the City of Lynchburg. This new contract supersedes the July 1, 2007 contract and had an effective starting date of October 1, 2016 and ending date of June 30, 2036. The contract is automatically renewed in ten-year increments, upon the conclusion of the initial 20 year period. The Authority constructed a water treatment facility and additional transmission mains in Bedford County, some of which serve the Forest area of Bedford County. The Authority must purchase at least an average of 1.25 million gallons of water per day from the City measured on an annual basis for the period beginning July 1, 2016 and ending June 30, 2017 and at least an average of 1.0 million gallons of water per day measured on an annual basis thereafter until the termination of the contract. The contract had a provision that if the Authority did not complete construction on the Route 460 waterline connecting the Smith Mountain Lake and Town of Bedford Central Water System to the Forest Water System by July 1, 2018, the 2015 agreement would terminate and the contract with the City dated July 1, 2007 would be reinstated for the remainder of the contract term. Since the construction was completed prior to July 1, 2018, the 2015 contract remains in effect.

Under the agreements to purchase water and sewer services from the City of Lynchburg, the Authority is charged provisional rates for water purchases and sewer services which are then adjusted in subsequent fiscal years for the actual cost of providing those services to the Authority. These adjustments, resulting in credits or (expenses) towards current year purchases, totaled \$(7,337) for water and \$31,660 for sewer in 2020. The adjustments are not estimable and are therefore accounted for in the year they are charged to the Authority.

Western Virginia Water Authority (WVWA)

The Authority has an agreement through June 30, 2030 to purchase surplus water from the WVWA at a bulk rate, which is determined by a mutually agreed-upon formula. The agreement also establishes minimum annual average daily quantities to be purchased. The water purchased serves the Stewartsville area of Bedford County. Water purchases under this agreement were \$31,347 for 2020.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 9. Service Contracts (Continued)

Western Virginia Water Authority (WVWA) (Continued)

In addition, as part of this agreement, the Authority has agreed to provide water to residents and businesses near Smith Mountain Lake. Certain terms exist as part of this agreement that include a capital requirement for both parties to fund their proportionate share of any expansion to the related facilities should existing capacity no longer be sufficient.

Each party has the ability to transfer any portion of their ownership of capacity in the Smith Mountain Lake Water Treatment Plant to the other party, at terms that are mutually agreed to at the time of the transfer. Either party may, on or after July 1, 2024, and following one year's written notice period, require the other party to purchase its interest in the Smith Mountain Water Facility at its then depreciated book value.

Note 10. Risk Management

The Risk Management Programs of the Authority are as follows:

Worker's compensation

Worker's Compensation Insurance is provided through the Virginia Risk Sharing Association ("VRSA"). During fiscal year 2020, total premiums paid were \$59,288. Benefits are those afforded through the Commonwealth of Virginia as outlined in the *Code of Virginia* Section 65.2-100; premiums are based upon payroll, job rates, and claims experience.

General liability and other

The Authority provides general liability and other insurance through policies with the Virginia Municipal League Pool. General liability, business, and automobile have a \$1,000,000 limit. Boiler and machinery coverage maintains an additional \$2,000,000 umbrella policy over all forms of liability insurance. The Virginia Municipal League Pool was organized to formulate, develop, and administer on behalf of the member localities, a program of insurance, lower costs for that coverage, and a comprehensive loss control program. Pool members are not subject to a supplemental assessment in the event of deficiencies. The Pool maintains a re-insurance policy, which prevents members' responsibility for the Pool's liabilities if the assets of the Pool were exhausted. The Pool limits membership from small to medium-sized Virginia localities and currently has approximately 500 members.

There were no significant reductions in insurance coverage from the prior year and no settlements that exceeded the amount of insurance coverage during the last three fiscal years.

Unemployment benefits

The Authority does not pay state unemployment taxes for employees to draw upon should they be terminated and qualify for unemployment. Instead, should an employee be terminated and qualify for unemployment benefits, the state will pay the employee and charge the Authority for reimbursement.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 11. Commitments and Contingencies

Arbitrage

At times, the Authority has certain debt instruments subject to arbitrage regulations. At June 30, 2020, no amounts of rebate liabilities were associated with any debt issuances.

Smith Mountain Lake Water Treatment Facility

The Authority entered into an agreement with the Western Virginia Water Authority (WVWA) on May 7, 2014 whereby both parties desired to share in the construction cost, ownership, operation, and liabilities of the Smith Mountain Lake Water Treatment Plant (the "Plant"). This project was completed in June 2018. The total cost of this project was \$14 million, which was split between the Authority and WVWA. The Authority is funding their portion of the project with the October 2015 debt issuance. As part of this agreement, the Authority will lease certain real estate to the Plant. This ground lease shall continue in effect until June 30, 2030, unless renewed or terminated. Base rent for the real estate is \$20,000 per year.

Note 12. COVID-19 Impact

On January 30, 2020, the World Health Organization ("WHO") announced a global health emergency because of a new strain of coronavirus (the "COVID-19 outbreak") and the risks to the international community as the virus spreads globally beyond its point of origin. In March 2020, the WHO classified the COVID-19 outbreak as a pandemic, based on the rapid increase in exposure globally.

The full impact of the COVID-19 outbreak continues to evolve as of the date of this report. As such, it is uncertain as to the full magnitude the pandemic will have on the Authority's financial condition, liquidity, and future results of operations. Management is actively monitoring the impact of the global situation on its financial condition, liquidity, operations, suppliers, industry, and workforce. Given the daily evolution of the COVID-19 outbreak and the global responses to curb its spread, the Authority is not able to estimate the effects of the COVID-19 outbreak on its results of operations, financial condition, or liquidity for fiscal year 2020.

Note 13. New Accounting Standards

The Governmental Accounting Standards Board (GASB) has issued the following Statements which are not yet effective. The effective dates below are updated based on **Statement No. 95**, Postponement of the Effective Dates of Certain Authoritative Guidance due to the COVID-19 pandemic.

The GASB issued **Statement No. 84**, *Fiduciary Activities* in January 2017. This Statement establishes standards of accounting and financial reporting for fiduciary activities. The requirements of this Statement are effective for periods beginning after December 15, 2018.

The GASB issued **Statement No. 87**, *Leases* in June 2017. This Statement establishes standards of accounting and financial reporting for leases by lessees and lessors. The requirements of this Statement are effective for periods beginning after December 15, 2019.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 13. New Accounting Standards (Continued)

In March 2018, the GASB issued **Statement No. 88**, *Certain Disclosures Related to Debt, Including Direct Borrowings and Direct Placements*. This Statement improves the information disclosed in the notes to government financial statements related to debt. The requirements of this Statement are effective for fiscal years beginning after June 15, 2019.

The GASB issued **Statement No. 90**, *Majority Equity Interests, an amendment of GASB Statements No. 14 and No. 61* in August 2018. This Statement improves the consistency and comparability of reporting a government's majority equity interest in a legally separate organization and improves the relevance of financial statement information for certain component units. It defines a majority equity interest and specifies that a majority equity interest in a legally separate organization should be reported as an investment if a government's holding of the equity interest meets the definition of an investment. A majority equity interest that meets the definition of an investment should be measured using the equity method, unless it is held by a special-purpose government engaged only in fiduciary activities, a fiduciary fund, or an endowment (including permanent and term endowments) or permanent fund. Those governments and funds should measure the majority equity interest at fair value.

For all other holdings of a majority equity interest in a legally separate organization, a government should report the legally separate organization as a component unit, and the government or fund that holds the equity interest should report an asset related to the majority equity interest using the equity method. This Statement establishes that ownership of a majority equity interest in a legally separate organization results in the government being financially accountable for the legally separate organization and, therefore, the government should report that organization as a component unit.

This Statement also requires that a component unit in which a government has a 100 percent equity interest account for its assets, deferred outflows of resources, liabilities, and deferred inflows of resources at acquisition value at the date the government acquired a 100 percent equity interest in the component unit. Transactions presented in flows statements of the component unit in that circumstance should include only transactions that occurred subsequent to the acquisition.

The requirements of this Statement are effective for periods beginning after December 15, 2018. The requirements should be applied retroactively, except for the provisions related to (1) reporting a majority equity interest in a component unit and (2) reporting a component unit if the government acquires a 100 percent equity interest. Those provisions should be applied on a prospective basis.

The GASB issued **Statement No. 91**, *Conduit Debt Obligations* in May 2019. This Statement provides a single method of reporting conduit debt obligations by issuers and eliminates diversity in practice associated with (1) commitments extended by issuers, (2) arrangements associated with conduit debt obligations, and (3) related note disclosures. The requirements of this Statement are effective for reporting periods beginning after December 15, 2020.

In January 2020, the GASB issued **Statement No. 92**, *Omnibus*. This Statement enhances comparability in accounting and financial reporting and improves the consistency of authoritative literature by addressing practice issues that that have been identified during implementation and application of certain GASB Statements. Certain requirements of this Statement are effective immediately and others for reporting periods beginning after June 15, 2021.

NOTES TO THE FINANCIAL STATEMENTS June 30, 2020

Note 13. New Accounting Standards (Continued)

In March 2020, the GASB issued **Statement No. 93**, *Replacement of Interbank Offered Rates*. This Statement addresses accounting and financial reporting implications that result from the replacement of an IBOR. The removal of LIBOR as an appropriate benchmark interest rate is effective for reporting periods ending after December 31, 2022. All other requirements of this Statement are effective for reporting periods beginning after June 15, 2021.

In March 2020, the GASB issued **Statement No. 94**, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements*. This Statement improves financial reporting by addressing issues related to public-private and public-public partnership arrangements (PPPs). The requirements of this Statement are effective for reporting periods beginning after June 15, 2022.

In May 2020, the GASB issued **Statement No. 96**, Subscription-Based Information Technology Arrangements. This Statement provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). The requirements of this Statement are effective for reporting periods beginning after June 15, 2022.

In June 2020, the GASB issued **Statement No. 97**, Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans – an Amendment of GASB Statements No. 14 and No. 84, and a Supersession of GASB Statement No. 32. This Statement provides a more consistent financial reporting of defined contribution pension plans, defined contribution OPEB plans, and other employee benefit plans, while mitigating the costs associated with reporting those plans. Certain requirements of this Statement are effective immediately and others for reporting periods beginning after June 15, 2021.

Management has not determined the effects these new GASB Statements may have on prospective financial statements.

Note 14. Subsequent Event

In November 2020, the Authority will issue up to \$4,600,000 in Series 2020C Revenue Bonds for upgrades to the Central Wastewater Treatment Plant.

REQUIRED SUPPLEMENTARY INFORMATION

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CHANGES IN NET PENSION LIABILITY AND RELATED RATIOS June 30, 2020

Interest on total pension liability		Actuarially Determined Contribution					
Service cost \$ 263,853 \$ 269,942 \$ 273,841 \$ 253,398 \$ 259,350 \$ 129,078 Interest on total pension liability 333,704 304,772 274,839 251,090 215,254 199,921 Difference between expected and actual experience 131,158 16,269 127,083 6,745 196,404 - Changes in assumptions 208,200 - (89,886) - - - - Benefit payments, including refunds of employee contributions (180,290) (175,051) (141,460) (202,463) (115,683) (104,210 Net change in total pension liability – beginning 756,625 415,932 444,417 308,770 555,325 224,785 Total pension liability – beginning 4,857,346 4,441,414 3,996,997 3,688,227 3,132,902 2,908,113 Total pension liability – ending 5,613,971 4,857,346 4,441,414 3,996,997 3,688,227 3,132,902 Plan Fiduciary Net Position 193,711 206,624 194,197 192,962 182,137 178,165 <		2019	2018	2017	2016	2015	2014
Interest on total pension liability	Total Pension Liability						
Difference between expected and actual experience 131,158 16,269 127,083 6,745 196,404 - Changes in assumptions 208,200 - (89,886)	Service cost	\$ 263,853	\$ 269,942	\$ 273,841	\$ 253,398	\$ 259,350	\$ 129,078
Changes in assumptions 208,200 - (89,886) -	Interest on total pension liability	333,704	304,772	274,839	251,090	215,254	199,921
Benefit payments, including refunds of employee contributions (180,290) (175,051) (141,460) (202,463) (115,683) (104,216)	Difference between expected and actual experience	131,158	16,269	127,083	6,745	196,404	-
Net change in total pension liability 756,625 415,932 444,417 308,770 555,325 224,789 Total pension liability – beginning 4,857,346 4,441,414 3,996,997 3,688,227 3,132,902 2,908,113 Total pension liability – ending 5,613,971 4,857,346 4,441,414 3,996,997 3,688,227 3,132,902 Plan Fiduciary Net Position Contributions – employer 193,711 206,624 194,197 192,962 182,137 178,165 Contributions – employee 146,766 136,688 130,927 123,748 113,206 111,120 Net investment income 321,040 313,758 445,970 62,939 145,164 398,747 Benefit payments, including refunds of employee contributions (180,290) (175,051) (141,460) (202,463) (115,683) (104,210)	Changes in assumptions	208,200	-	(89,886)	-	-	-
Total pension liability – beginning 4,857,346 4,441,414 3,996,997 3,688,227 3,132,902 2,908,113 Total pension liability – ending 5,613,971 4,857,346 4,441,414 3,996,997 3,688,227 3,132,902 Plan Fiduciary Net Position Contributions – employer 193,711 206,624 194,197 192,962 182,137 178,165 Contributions – employee 146,766 136,688 130,927 123,748 113,206 111,120 Net investment income 321,040 313,758 445,970 62,939 145,164 398,747 Benefit payments, including refunds of employee contributions (180,290) (175,051) (141,460) (202,463) (115,683) (104,210)	Benefit payments, including refunds of employee contributions	(180,290)	(175,051)	(141,460)	(202,463)	(115,683)	(104,210)
Total pension liability – ending 5,613,971 4,857,346 4,441,414 3,996,997 3,688,227 3,132,902 Plan Fiduciary Net Position Contributions – employer 193,711 206,624 194,197 192,962 182,137 178,165 Contributions – employee 146,766 136,688 130,927 123,748 113,206 111,120 Net investment income 321,040 313,758 445,970 62,939 145,164 398,747 Benefit payments, including refunds of employee contributions (180,290) (175,051) (141,460) (202,463) (115,683) (104,210)	Net change in total pension liability	756,625	415,932	444,417	308,770	555,325	224,789
Plan Fiduciary Net Position Contributions – employer 193,711 206,624 194,197 192,962 182,137 178,165 Contributions – employee 146,766 136,688 130,927 123,748 113,206 111,120 Net investment income 321,040 313,758 445,970 62,939 145,164 398,747 Benefit payments, including refunds of employee contributions (180,290) (175,051) (141,460) (202,463) (115,683) (104,210)	Total pension liability – beginning	4,857,346	4,441,414	3,996,997	3,688,227	3,132,902	2,908,113
Contributions – employer 193,711 206,624 194,197 192,962 182,137 178,165 Contributions – employee 146,766 136,688 130,927 123,748 113,206 111,120 Net investment income 321,040 313,758 445,970 62,939 145,164 398,747 Benefit payments, including refunds of employee contributions (180,290) (175,051) (141,460) (202,463) (115,683) (104,210)	Total pension liability – ending	5,613,971	4,857,346	4,441,414	3,996,997	3,688,227	3,132,902
Contributions – employee 146,766 136,688 130,927 123,748 113,206 111,120 Net investment income 321,040 313,758 445,970 62,939 145,164 398,747 Benefit payments, including refunds of employee contributions (180,290) (175,051) (141,460) (202,463) (115,683) (104,210)	Plan Fiduciary Net Position						
Net investment income 321,040 313,758 445,970 62,939 145,164 399,747 Benefit payments, including refunds of employee contributions (180,290) (175,051) (141,460) (202,463) (115,683) (104,210	Contributions – employer	193,711	206,624	194,197	192,962	182,137	178,165
Benefit payments, including refunds of employee contributions (180,290) (175,051) (141,460) (202,463) (115,683) (104,210)	1 2	146,766	136,688	130,927	123,748	113,206	111,120
	Net investment income	321,040	313,758	445,970	62,939	145,164	398,747
			. , ,		. , ,		(104,210)
	*		,	,		,	(1,975)
Other (204) (520) (406) (26) (30) 21	Other	(204)	(520)	(406)	(26)	(30)	21
		,	,	,	175,150	323,012	581,868
Plan fiduciary net position - beginning 4,633,942 4,154,965 3,528,086 3,352,936 3,029,924 2,448,056	Plan fiduciary net position - beginning	4,633,942	4,154,965	3,528,086	3,352,936	3,029,924	2,448,056
Plan fiduciary net position - ending 5,112,060 4,633,942 4,154,965 3,528,086 3,352,936 3,029,924	Plan fiduciary net position - ending	5,112,060	4,633,942	4,154,965	3,528,086	3,352,936	3,029,924
Net pension liability - ending \$ 501,911 \$ 223,404 \$ 286,449 \$ 468,911 \$ 335,291 \$ 102,978	Net pension liability - ending	\$ 501,911	\$ 223,404	\$ 286,449	\$ 468,911	\$ 335,291	\$ 102,978
Plan fiduciary net position as a percentage of total pension liability 91% 95% 94% 88% 91% 97%	Plan fiduciary net position as a percentage of total pension liability	91%	95%	94%	88%	91%	97%
Covered payroll \$3,106,905 \$2,839,461 \$2,638,936 \$2,444,270 \$2,289,281 \$2,160,777	Covered payroll	\$ 3,106,905	\$ 2,839,461	\$ 2,638,936	\$ 2,444,270	\$ 2,289,281	\$ 2,160,777
Net pension liability as a percentage of covered payroll 16% 8% 11% 19% 15% 5%	Net pension liability as a percentage of covered payroll	16%	8%	11%	19%	15%	5%

The plan years above are reported in the entity's financial statements in the fiscal year following the plan year – i.e., plan year 2019 information was presented in the entity's fiscal year 2020 financial report.

This schedule is intended to show information for 10 years. Since fiscal year 2015 (plan year 2014) was the first year for this presentation, no earlier data is available. Additional years will be included as they become available.

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF PENSION CONTRIBUTIONS June 30, 2020

Entity Fiscal Year Ended June 30	De	Actuarially Determined Contribution		Contributions in Relation to Actuarially Determined Contribution		Contribution Deficiency Covered (Excess) Payroll		Contributions as a Percentage of Covered Payroll	
Primary Govern	nment								
2020	\$	215,026	\$	215,026	\$	-	\$	3,534,457	6.08%
2019	\$	193,963	\$	193,963	\$	-	\$	3,106,905	6.24%
2018	\$	214,380	\$	214,380	\$	-	\$	2,839,461	7.55%
2017	\$	194,197	\$	194,197	\$	-	\$	2,638,936	7.36%
2016	\$	192,962	\$	192,962	\$	-	\$	2,444,270	7.89%
2015	\$	183,600	\$	183,600	\$	-	\$	2,289,281	8.02%

This schedule is intended to show information for 10 years. Since 2015 was the first year for this presentation, only six years of data is available. However, additional years will be included as they become available.

The covered payroll amounts above are for the Authority's fiscal year - i.e. the covered payroll on which required contributions were based for the same year.

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CHANGES IN NET OPEB LIABILITY AND RELATED RATIOS – LOCAL PLAN June 30, 2020

	Fiscal Year			
		2020		2019
	L	ocal Plan	L	ocal Plan
Total OPEB Liability				
Service cost	\$	17,876	\$	15,831
Interest on total OPEB liability		6,631		6,702
Difference between expected and actual experience		(894)		-
Changes in assumptions		(21,278)		23,053
Benefit payments		(4,176)		(3,828)
Net change in total OPEB liability		(1,841)		41,758
Total OPEB liability - beginning		228,807		187,049
Total OPEB liability - ending		226,966		228,807
Plan Fiduciary Net Position				
Contributions - employer		4,176		3,828
Benefit payments		(4,176)		(3,828)
Net change in plan fiduciary net position		-		-
Plan fiduciary net position - beginning		-		-
Plan fiduciary net position - ending				-
Net OPEB liability - ending	\$	226,966	\$	228,807
Plan fiduciary net position as a percentage of total OPEB liability		0%		0%
Covered employee payroll		N/A		N/A
Net OPEB liability as a percentage of covered employee payroll		N/A		N/A

N/A - Because this OPEB plan does not depend on salary, salary information is not available from the actuary.

This schedule is intended to show information for 10 years. Since fiscal year 2019 is the first year for this presentation, no earlier data is available. Additional years will be included as they become available.

A restatement was recorded in 2019 to record the impacts of this local plan under GASB 75 for fiscal year 2018. As a result, actuarial information, including rollforward information of the total OPEB liability is unavailable for fiscal year 2018.

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF OPEB CONTRIBUTIONS – LOCAL PLAN June 30, 2020

Entity Fiscal Year Ended June 30	Actuarially Determined Employer Contribution	En	Actual nployer tribution	Contribution Covered Deficiency Employee (Excess) Payroll		Employee	Contributions as a Percentage of Covered Employee Payroll
Local Plan							
2020	N/A	\$	4,176	\$	(4,176)	N/A	N/A
2019	N/A	\$	3,828	\$	(3,828)	N/A	N/A

N/A - Because this OPEB plan does not depend on salary, salary information is not available from the actuary.

This schedule is intended to show information for 10 years. Since 2019 was the first year for this presentation, only two years of data is available. Additional years will be included as they become available.

The covered employee payroll amounts above are for the entity's fiscal year - i.e. the covered employee payroll on which required contributions were based for the same year.

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF EMPLOYER'S SHARE OF NET OPEB LIABILITY – VRS GLI June 30, 2020

Entity Fiscal Year Ended June 30	Employer's Proportion of the Net OPEB Liability	Employer's Proportionate Share of the Net OPEB Liability			Covered Payroll	Employer's Proportionate Share of the Net OPEB Liability as a Percentage of its Covered Payroll	Plan Fiduciary Net Position as a Percentage of the Total OPEB Liability				
Virginia Retiro	Virginia Retirement System - Group Life Insurance - General Employees										
2020	0.0158%	\$	257,271	\$	3,096,872	8.31%	52.00%				
2019	0.0149%	\$	227,000	\$	2,839,461	7.99%	51.22%				
2018	0.0143%	\$	215,000	\$	2,641,731	8.14%	48.86%				

This schedule is intended to show information for 10 years. Since 2018 was the first year for this presentation, no earlier data is available. However, additional years will be included as they become available.

The covered payroll amounts above are for the measurement period, which is the twelve months prior to the entity's fiscal year.

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF EMPLOYER CONTRIBUTIONS – VRS GLI June 30, 2020

Entity			Con	tributions					Contributions
Fiscal			in R	elation to					as a
Year	Cont	ractually	Con	tractually	Contri	bution			Percentage of
Ended	Ended Required Required		equired	Deficiency			Covered	Covered	
June 30	Con	tribution	Con	Contribution		(Excess)		Payroll	Payroll
Virginia Retir	rement Sys	stem - Grou	p Life I	nsurance - C	General Er	nployees			
2020	\$	18,380	\$	18,380	\$	-	\$	3,534,457	0.52%
2019	\$	16,120	\$	16,120	\$	-	\$	3,096,872	0.52%
2018	\$	14,765	\$	14,765	\$	-	\$	2,839,461	0.52%

This schedule is intended to show information for 10 years. Since 2018 is the first year for this presentation, no earlier data is available. However, additional years will be included as they become available.

The covered payroll amounts above are for the entity's fiscal year - i.e. the covered payroll on which required contributions were based for the same year.

NOTES TO REQUIRED SUPPLEMENTARY INFORMATION June 30, 2020

Note 1. Changes of Benefit Terms

Pension

There have been no actuarially material changes to the Virginia Retirement System (the "System") benefit provisions since the prior actuarial valuation.

Other Postemployment Benefits (OPEB)

There have been no actuarially material changes to the System benefit provisions since the prior actuarial valuation.

Note 2. Changes of Assumptions

The actuarial assumptions used in the June 30, 2018, valuation were based on the results of an actuarial experience study for the period from July 1, 2012, through June 30, 2016, except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2019. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

Largest 10 – Non-Hazardous Duty:

- Update mortality table to RP-2014 projected to 2020
- Lowered rates at older ages and extended final retirement age from 70 to 75
- Update withdrawal rates to better fit experience at each age and service year
- Lowered rates of disability retirement
- No changes to salary rates
- Decrease discount rate from 7.00% to 6.75%
- Applicable to: Pension and GLI OPEB

All Others (Non 10 Largest) – Non-Hazardous Duty:

- Update mortality table to RP-2014 projected to 2020
- Lowered rates of retirement at older ages and changed final retirement from 70 to 75
- Update withdrawal rates to better fit experience at each age and service year
- Lowered disability rates
- No changes to salary rates
- Decreased discount rate from 7.00% to 6.75%
- Applicable to: Pension and GLI OPEB

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SUPPORTING SCHEDULE

BEDFORD REGIONAL WATER AUTHORITY SCHEDULE OF DEPARTMENTAL OPERATING INCOME Year Ended June 30, 2020

	Water	 Sewer	Total	
OPERATING REVENUES				
Water sales	\$ 8,576,478	\$ -	\$	8,576,478
Capital recovery fees	756,450	575,500		1,331,950
Sewer service	-	4,409,739		4,409,739
Wastewater treatment plant operation fees	177,149	128,281		305,430
Review fees	45,804	41,568		87,372
Meter base installation fees	97,871	-		97,871
Account charges	54,240	27,425		81,665
Other	139,162	100,772		239,934
Penalties	 32,844	 15,779		48,623
Total operating revenues	 9,879,998	 5,299,064		15,179,062
OPERATING EXPENSES				
Water systems	1,809,069	-		1,809,069
Sewer systems	_	1,548,189		1,548,189
Depreciation and amortization	2,668,557	1,740,755		4,409,312
Salaries and employee benefits	3,068,884	2,222,296		5,291,180
Management and general	159,987	125,704		285,691
Customer service and information services	145,979	105,709		251,688
Vehicles	132,133	95,683		227,816
Engineering, operations, and maintenance	 51,823	 37,526		89,349
Total operating expenses	 8,036,432	 5,875,862		13,912,294
Operating income (loss)	\$ 1,843,566	\$ (576,798)	\$	1,266,768

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STATISTICAL SECTION

This part of the Bedford Regional Water Authority's comprehensive annual financial report presents detailed information as a context for understanding what the information in the financial statements, note disclosures, and required supplementary information says about the Authority's financial health.

Contents

Financial Trends Tables 1-4

These schedules contain trend information to help the reader understand how the Authority's financial performance and well-being have changed over time.

Revenue Capacity Tables 5-13

These schedules contain information to help the reader assess the Authority's most significant revenue source, water, and sewer charges.

Debt Capacity Table 14-16

These schedules present information to help the reader access the affordability of the Authority's current levels of outstanding debt and the Authority's ability to issue additional debt in the future.

Demographic and Economic Information

Tables 17-19

These schedules offer demographic and economic indicators to help the reader understand the environment within which the Authority's financial activities take place.

Operating Information Tables 20-21

These schedules contain information about the Authority's operations and resources to help the reader understand how the Authority's financial information relates to the services the Authority provides.

Sources: Unless otherwise noted, the information in these schedules is derived from the comprehensive annual financial reports for the relevant year.

Notes:

On July 1, 2013 the Bedford County Public Service Authority and City of Bedford Water and Sewer department consolidated to form the Bedford Regional Water Authority, therefore only six years of statistical data are being presented. The ultimate goal is to present ten years of data.

The Authority implemented GASB Statement 68 and restated beginning net position for 2015. The restatement is not included in the prior year data.

The Authority implemented GASB Statement 75 and restated beginning net position for 2018. An additional restatement for a local OPEB plan was recorded in 2019. The restatements are not included in the prior year data.

NET POSITION BY COMPONENT LAST SEVEN FISCAL YEARS

Fiscal Year

	2020	2019	2018	2017	2016	2015	2014
Primary Government							
Net investment in							
capital assets	\$ 64,970,658	\$ 63,427,831	\$ 64,413,555	\$ 62,754,656	\$ 61,962,141	\$ 61,289,580	\$ 59,491,970
Restricted	2,603,137	2,386,880	2,294,317	2,270,755	1,998,401	238,334	533,542
Unrestricted	12,006,937	9,605,961	6,183,496	4,390,746	1,812,059	3,315,325	1,647,890
Total primary							
government net							
position	\$ 79,580,732	\$ 75,420,672	\$ 72,891,368	\$ 69,416,157	\$ 65,772,601	\$ 64,843,239	\$ 61,673,402

Note: The Authority implemented GASB Statement 75 and restated beginning net position for 2018. An additional restatement for a local OPEB plan was recorded in 2019. The restatements are not included in the prior year data.

Table 2

BEDFORD REGIONAL WATER AUTHORITY

CHANGES IN NET POSITION LAST SEVEN FISCAL YEARS

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Fiscal Year	Operating Revenues	Operating Expenses	Operating Income (Loss)	Nonoperating Revenues (Expenses)	Income (Loss) before Capital Contributions	Capital Contributions	Transfer of Operations	Change in Net Position
2020	\$ 15,179,062	\$ 13,912,294	\$ 1,266,768	\$ (1,428,317)	\$ (161,549)	\$ 4,321,609	\$ -	\$ 4,160,060
2019	14,658,464	13,591,700	1,066,764	(1,479,597)	(412,833)	3,129,186	-	2,716,353
2018	13,183,498	11,516,468	1,667,030	(669,425)	997,605	2,701,869	-	3,699,474
2017	12,984,845	11,339,910	1,644,935	(1,042,911)	602,024	3,041,532	-	3,643,556
2016	11,781,125	11,771,099	10,026	(1,369,354)	(1,359,328)	2,288,690	-	929,362
2015	10,699,859	10,403,587	296,272	(793,906)	(497,634)	3,949,363	-	3,451,729
2014	9,437,450	10,157,922	(720,472)	(936,482)	(1,656,954)	2,679,469	60,652,044	61,674,559

OPERATING EXPENSES LAST SEVEN FISCAL YEARS

Subtotal

_	Fiscal Year	 ater Systems	Se	wer Systems	E	imployment Costs	eneral Office and epartmental Expenses	Expenses before bepreciation and mortization	epreciation and mortization	Total
	2020	\$ 1,809,069	\$	1,548,189	\$	5,291,180	\$ 854,544	\$ 9,502,982	\$ 4,409,312	\$ 13,912,294
	2019	1,789,809		1,624,180		4,732,359	1,092,500	9,238,848	4,352,852	13,591,700
	2018	1,783,950		1,339,282		4,188,962	755,521	8,067,715	3,448,753	11,516,468
	2017	1,960,333		1,456,985		4,023,075	674,327	8,114,720	3,225,190	11,339,910
	2016	2,209,621		1,274,345		3,723,314	1,409,285	8,616,565	3,154,534	11,771,099
	2015	2,193,011		1,227,407		3,210,176	643,715	7,274,309	3,129,278	10,403,587
	2014	2,040,075		1,165,537		3,264,722	613,096	7,083,430	3,074,492	10,157,922

Table 4

BEDFORD REGIONAL WATER AUTHORITY

NONOPERATING REVENUES AND EXPENSES LAST SEVEN FISCAL YEARS

 Fiscal Year	Di	n (Loss) on isposal of oital Assets	Interest Expense ^a		I	nvestment Income	Nonoperating Revenues (Expenses)		
2020	\$	(65,497)	\$	(1,556,017)	\$	193,197	\$	(1,428,317)	
2019		25,498		(1,673,218)		168,123		(1,479,597)	
2018		35,463		(764,195)		59,307		(669,425)	
2017		10,044		(1,125,038)		72,083		(1,042,911)	
2016		(8,292)		(1,438,201)		77,139		(1,369,354)	
2015		1,759		(795,665)		_		(793,906)	
2014		-		(936,482)		-		(936,482)	

^a Net of capitalized amounts in years 2015-2018. GASB 89 was implemented in 2019.

OPERATING REVENUES BY SOURCE LAST SEVEN FISCAL YEARS

Fiscal Year	Wa	ater Revenue	Sev	wer Revenue	 Water Facility Revenue	 Sewer Facility Revenue	Po	enalties and Fees ^a	Mis	scellaneous b	 Total
2020	\$	8,753,627	\$	4,538,020	\$ 756,450	\$ 575,500	\$	315,531	\$	239,934	\$ 15,179,062
2019		8,249,328		4,407,638	804,425	650,000		301,177		245,896	14,658,464
2018		7,662,156		3,849,032	664,000	436,900		328,835		242,575	13,183,498
2017		7,519,344		3,790,135	638,200	470,600		343,783		222,783	12,984,845
2016		6,756,704		3,699,411	529,700	277,400		310,556		207,354	11,781,125
2015		6,070,708		3,335,288	546,157	243,343		330,539		173,824	10,699,859
2014		5,413,660		3,050,474	408,500	159,400		231,009		174,407	9,437,450

^a Penalties and Fees include review fees, account charges, penalties and meter installation fees.

Table 6

BEDFORD REGIONAL WATER AUTHORITY

WATER PRODUCED AND CONSUMED AND WASTEWATER TREATED LAST SEVEN FISCAL YEARS

		W	ater	Sewer							
Fiscal Year	Gallons Produced (000's)	Gallons Billed (000's)	Other Unbilled Uses (000's)	Water Accountability	Gallons Treated (000's)	Gallons Billed (000's)	Other Unbilled Uses	Sewer Accountability			
2020	1,226,182	929,666	59,825	80.70%	586,371	356,658	-	60.82%			
2019	1,132,893	894,789	96,640	87.51	708,788	369,144	-	52.08			
2018	1,207,069	917,950	31,194	78.63	538,400	330,082	558	61.41			
2017	1,086,440	858,199	10,015	79.91	470,931	324,911	-	68.99			
2016	1,080,997	836,616	27,808	79.97	500,777	334,434	-	65.04			
2015	1,086,774	832,842	17,761	78.27	453,312	331,637	7,989	74.92			
2014	1,053,128	788,118	43,444	78.96	485,695	293,591	8,668	62.23			

Note: Other unbilled uses include water that is used for flushing and new construction.

^b Miscellaneous includes reconnect fees, cellular antennae rental on water tanks, and other miscellaneous revenue.

ANNUAL CONNECTIONS LAST SEVEN FISCAL YEARS

Fiscal Year	Water Connections	Sewer Connections	Total New Connections
2020	191	113	304
2019	342	177	519
2018	456	232	688
2017	206	107	313
2016	399	147	546
2015	153	45	198
2014	159	41	200

Note: Connections are the total connections sold within a fiscal year. Customers may pay connection charges and wait to connect to the system. Connections sold do not necessarily represent new customers that are active and paying monthly rates.

BEDFORD REGIONAL WATER AUTHORITY

DEDITORD REGIONAL WATER AUTHORITI

NUMBER OF WATER CUSTOMERS BY TYPE LAST SEVEN FISCAL YEARS

Fiscal Year	Residential	Commercial	Industrial	Institutional	Irrigation	Total
2020	14,712	736	26	96	13	15,583
2019	13,817	801	25	98	12	14,753
2018	12,894	807	25	73	13	13,812
2017	12,800	787	24	68	57	13,736
2016	11,956	764	23	68	50	12,861
2015	11,737	768	23	67	15	12,610
2014	11,381	756	23	70	43	12,273

Note: Institutional includes governmental and educational user types.

Table 9

Table 8

BEDFORD REGIONAL WATER AUTHORITY

NUMBER OF SEWER CUSTOMERS BY TYPE LAST SEVEN FISCAL YEARS

Fiscal Year	Residential	Commercial	Industrial	Institutional ¹	nm ²	Total
2020	4,564	532	9	64	0	5,169
2019	4,199	535	9	66	0	4,809
2018	4,123	564	9	46	0	4,742
2017	4,071	575	9	43	0	4,698
2016	3,969	556	8	43	0	4,576
2015	3,918	562	8	43	0	4,531
2014	3,784	547	8	45	1	4,385

¹ Institutional includes governmental and educational user types.

² nm denotes no meter and sanitary sewer service only.

TEN LARGEST WATER CUSTOMERS CURRENT YEAR

	202	20
Customer	 Revenue	Percentage
TEVA (Barr Laboratories)	\$ 211,408	2.46%
Western Virginia Water Authority	145,354	1.69
Cintas Corporation	64,332	0.75
Winoa	45,086	0.53
English Meadows	38,944	0.45
Gables of Jefferson Commons	35,272	0.41
Gables of Spring Creek	35,166	0.41
Lyndondellbassell Advanced Polymers, Inc.	27,750	0.32
Jefferson Forest High School	24,010	0.28
Raintree Village	 22,509	0.26
Subtotal (10 largest)	649,831	7.56
Balance from other customers	 7,926,647	92.44
Grand totals	\$ 8,576,478	100.00%

Note: Information for the period nine years prior to the current period will begin in 2023.

TEN LARGEST SEWER CUSTOMERS CURRENT YEAR

	202	20
Customer	 Revenue	Percentage
TEVA (Barr Laboratories)	\$ 273,971	6.21%
Cintas Corporation	70,681	1.60
English Meadows	66,906	1.52
Gables of Jefferson Commons	45,663	1.04
Gables of Spring Creek	45,623	1.03
Lyndondellbassell Advanced Polymers, Inc.	39,153	0.89
Raintree Village	34,210	0.78
Jefferson Forest High School	33,919	0.77
Bedford County Memorial Hospital	25,825	0.59
Winoa	 9,804	0.22
Subtotal (10 largest)	 645,755	14.65
Balance from other customers	 3,763,984	85.35
Grand totals	\$ 4,409,739	100.00%

Note: Information for the period nine years prior to the current period will begin in 2023.

SCHEDULE OF WATER AND SEWER RATES CURRENT YEAR

Base and Minimum Charges (billed on a bi-monthly basis)

3.5	Forest, Lal	kes, Stewart	sville, and	Center Service Area								
Meter Size	Montv	ale Service	Areas	Inside	Town of Bo	edford	Ad	jacent to To	wn			
Size	Water	Sewer	Total	Water	Sewer	Total	Water	Sewer	Total			
			Monthl	y Fixed Charges - Residential								
5/8"	\$23.00	\$23.00	\$46.00	\$23.00	\$29.00	\$52.00	\$25.00	\$30.00	\$55.00			
3/4"	33.00	29.00	62.00	33.00	35.00	68.00	38.00	37.00	75.00			
1"	50.00	42.00	92.00	50.00	53.00	103.00	54.00	56.00	110.00			
1-1/2"	84.00	72.00	156.00	84.00	83.00	167.00	95.00	84.00	179.00			
Mariners 5/8"	23.00	33.00	56.00	N/A	N/A	N/A	N/A	N/A	N/A			
Cedar Rock 5/8	23.00	70.00	93.00	N/A	N/A	N/A	N/A	N/A	N/A			
Paradise Point 5/8"	37.00	-	37.00	N/A	N/A	N/A	N/A	N/A	N/A			
		Mon	thly Fixed (Charges – C	ommercial	and Industr	ial					
5/8"	23.00	23.00	46.00	23.00	28.00	51.00	29.00	27.00	56.00			
3/4"	33.00	29.00	62.00	33.00	38.00	71.00	42.00	39.00	81.00			
1"	50.00	42.00	92.00	50.00	53.00	103.00	54.00	58.00	112.00			
1-1/2"	84.00	72.00	156.00	84.00	83.00	167.00	104.00	88.00	192.00			
2"	112.00	108.00	220.00	131.00	142.00	273.00	162.00	130.00	292.00			
3"	204.00	194.00	398.00	291.00	220.00	511.00	352.00	228.00	580.00			
4"	334.00	320.00	654.00	488.00	368.00	856.00	579.00	372.00	951.00			
6"	656.00	628.00	1,284.00	1,104.00	714.00	1,818.00	1,128.00	720.00	1,848.00			
8"	1,041.00	989.00	2,030.00	N/A	N/A	N/A	N/A	N/A	N/A			
10"	1,728.00	1,638.00	3,366.00	N/A	N/A	N/A	N/A	N/A	N/A			

SCHEDULE OF WATER AND SEWER RATES CURRENT YEAR

Commodity Charges Per 1,000 Gallons

	Forest, L	akes, Stewa	artsville,	Center Service Area								
Monthly Usage	and Mon	tvale Servi	ce Areas	Inside	Town of	Bedford	Adjacent to Town					
	Water	Sewer	Total	Water	Sewer	Total	Water	Sewer	Total			
	Commodity Charges per 1000 gallons - Residential											
First 3,000	\$5.60	\$7.50	\$13.10	\$4.20	\$5.00	\$9.20	\$4.20	\$5.40	\$9.60			
Over 3,000	5.60	7.50	13.10	4.20	6.50	10.70	4.20	7.50	11.70			
	Co	mmodity (Charges pe	r 1000 ga	llons – Co	mmercial						
First 3,000	5.60	7.50	13.10	4.20	5.30	9.50	4.80	7.80	12.60			
Over 3,000	5.60	7.50	13.10	4.20	7.40	11.60	4.80	8.20	13.00			
Commod	Commodity Charges per 1000 gallons – Industrial (400,000 gallon per month minimum)											
First 600,000	5.20	6.90	12.10	4.30	6.20	10.50	5.20	6.90	12.10			
Over 600,000	5.20	6.90	12.10	4.30	5.90	10.20	5.20	6.90	12.10			

SCHEDULE OF WATER AND SEWER FACILITY FEES

	2019-20201							
Capital Recovery Fees (based on meter size)	Water		Sewer					
Residential 5/8"	\$	4,000	\$	5,000				
3/4"		6,000		7,000				
1"		10,000		12,000				
1-1/2"		16,000		20,000				
2"		26,000		32,000				

¹ The minimum capital recovery fee is \$4,000 for water and \$5,000 for sewer.

SCHEDULE OF DEBT COVERAGE LAST SEVEN FISCAL YEARS

Fiscal							Net					
Year Ended	Debt Coverage	Operating	Direct Operating		Bedford County		Available for Debt					Debt
June 30	 Reserve ¹	Revenues	 Expenses ²	_	Support	_	Service	 Principal	_	Interest	 Total	Coverage
2020	\$ 2,265,187	\$ 15,179,062	\$ 9,502,982	\$	2,000,000	\$	9,941,267	\$ 2,855,386	\$	1,473,066	\$ 4,328,452	230%
2019	2,249,660	14,658,464	9,238,848		2,000,000		9,669,276	2,784,268		1,587,202	4,371,470	221
2018	2,205,250	13,183,498	8,067,715		2,000,000		9,321,033	2,668,592		1,698,931	4,367,523	213
2017	2,251,667	12,984,845	8,114,720		2,000,000		9,121,792	2,502,565		1,792,102	4,294,667	212
2016	2,246,623	11,781,125	8,616,565		2,000,000		7,411,183	2,428,098		1,876,094	4,304,192	172
2015	411,071	10,699,859	7,274,309		2,000,000		5,836,621	2,129,114		860,779	2,989,893	195
2014	410,612	9,437,450	7,083,430		2,000,000		4,764,632	2,504,102		921,679	3,425,781	139

¹ Balance includes a cash reserve fund that can be included in debt coverage reserve but does not have to be restricted cash or net position unless the Authority unless it is need to meet a debt coverage ratio of 115%

Table 15

BEDFORD REGIONAL WATER AUTHORITY

OUTSTANDING DEBT BY CATEGORY LAST SEVEN FISCAL YEARS

Fiscal Year Ended June 30	Year Lynchburg Ended Sewer System		P	Pooled Loan Due to Town of Bonds Bedford		Revenue Bond Anticipation Note		Unamortized Premium		Total		
2020	\$	616,513	\$	37,145,000	\$	3,246,381	\$	-	\$	957,431	\$	41,965,325
2019		725,170		39,480,000		3,716,993		-		1,186,763		45,108,926
2018		857,748		41,365,000		4,368,007		-		1,415,964		48,006,719
2017		1,042,670		43,040,000		5,010,650		-		1,645,167		50,738,487
2016		1,241,288		44,635,000		5,645,130		-		1,874,368		53,395,786
2015		1,438,882		14,715,000		6,271,650		3,200,000		1,774,133		27,399,665
2014		1,443,884		16,535,000		6,890,409		1,200,000		1,725,738		27,795,031

² Excluding depreciation, interest, and amortization

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BEDFORD REGIONAL WATER AUTHORITY

RATIOS OF OUTSTANDING DEBT LAST SEVEN FISCAL YEARS

Fiscal Year Ended June 30	 Outstanding Debt (1)	Number of ¹ connections (2)	Debt per connection 3)= (1) / (2) (3)	Estimated ² Population Served (4)= (2) * 2.5 (4)	ot per Capita 5)=(1) / (4) (5)	Income ³ per Capita (6)	Capita as a % Income per Capita (7)=(5) / (6) (7)
2020	\$ 41,965,325	20,752	\$ 2,022	51,880	\$ 809	46,707	1.73%
2019	45,108,926	19,562	2,306	48,905	922	*	*
2018	48,006,719	18,554	2,587	46,385	1,035	42,082	2.46%
2017	50,738,486	18,434	2,752	46,085	1,101	41,307	2.67%
2016	53,395,785	17,437	3,062	43,593	1,225	41,066	2.98%
2015	27,399,665	17,141	1,598	42,853	639	41,066	1.56%
2014	27,795,031	16,658	1,669	41,645	667	41,066	1.63%

¹ Connections from Tables 8 and 9.

² The Virginia Department of Health estimates 2.5 residents per connection; this number is used in lieu of the population data in Table 18 which is representative of the entire county and town.

³ Per capita income from Table 18 (Source: Virginia Workforce Connection and Bureau of Economic Analysis). 2015 and 2016 information not available, therefore 2014 information was used.

^{*} Unavailable

Table 18

BEDFORD REGIONAL WATER AUTHORITY

TEN LARGEST EMPLOYERS (BEDFORD TOWN AND COUNTY) CURRENT YEAR

	2020					
Employer	Employees	Rank				
Bedford County School Board	1,000+	1				
County of Bedford	500-999	2				
Centra Health	500-999	3				
Wal-Mart	250-499	4				
Elmwood Staffing Services, Inc.	250-499	5				
Mail America Communications	250-499	6				
GP Big Island LLC	250-499	7				
Food Lion	250-499	8				
TEVA (Barr Laboratories)	100-249	9				
Sentry Equipment Erectors	100-249	10				

Source: Virginia Employment Commission, Quarterly Census of Employment and Wages (QCEW).

Note: Information for the period nine years prior to the current period will begin in 2023.

BEDFORD REGIONAL WATER AUTHORITY

LAST SEVEN FISCAL YEARS

OTHER DEMOGRAPHIC DATA (BEDFORD TOWN AND COUNTY)

Year	Year Population ¹		ersonal Income ² (thousands of dollars)	Per Capita sonal Income	Unemployment Rate ¹	
2020	78,997	\$	*	\$ 46,707	7.6%	
2019	78,747		*	*	2.9	
2018	77,724		3,280,745	42,082	3.9	
2017	74,898		*	41,307	4.1	
2016	74,898		*	*	4.4	
2015	75,554		*	*	*	
2014	74,898		3,075,785	41,066	5.81	

¹ Virginia Workforce Connection, includes Bedford Town and County.

² Bureau of Economic Analysis, includes Bedford Town and County.

^{*} Unavailable.

NUMBER OF EMPLOYEES BY IDENTIFIABLE ACTIVITY LAST SEVEN FISCAL YEARS

Full-time Eau	ıivalent Employ	vees as of June 30,
---------------	-----------------	---------------------

	2020	2019	2018	2017	2016	2015	2014
Administration	5.5	5.5	5.5	5.0	5.0	5.0	4.0
Customer services	9.0	9.0	9.0	8.0	6.0	4.0	6.0
IT	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Finance	2.0	2.0	1.5	1.5	1.5	1.5	1.5
Engineering	13.0	12.0	8.0	8.0	9.5	7.0	7.0
Plant operations	28.0	27.0	23.0	23.0	24.0	22.0	23.0
Maintenance	19.0	21.0	19.0	19.0	16.0	13.0	12.0
	78.5	78.5	68.0	66.5	64.0	54.5	55.5

Table 20

BEDFORD REGIONAL WATER AUTHORITY

OPERATING INDICATORS LAST SEVEN FISCAL YEARS

	2020	2019	2018	2017	2016	2015	2014
Water meters read ¹ Meter installations	170,017	164,492	122,864	84,139	82,263	80,043	79,117
and change outs Payments transacted	1,358 149,222	1,187 214,524	795 106,787	1,510 77,530	3,125 75,193	2,470 73,617	263 77,676

¹ Number of meters read for billing purposes.

Table 21

BEDFORD REGIONAL WATER AUTHORITY

CAPITAL ASSET STATISTICS LAST SEVEN FISCAL YEARS

	2020	2019	2018	2017	2016	2015	2014
Miles of water line	399	388	385	362	352	352	352
Miles of sewer line	156	144	145	141	141	141	144
Water pump stations	2	2	2	2	2	2	2
Sewer pump stations	32	22	22	22	22	22	22
Water storage tanks	14	12	12	12	12	12	12
Wastewater treatment plants	5	3	3	3	3	3	3
Water treatment plants	4	4	7	7	6	6	6

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COMPLIANCE SECTION



INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Honorable Members of the Board of Directors Bedford Regional Water Authority Bedford, Virginia

We have audited, in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and *Specifications for Audits of Authorities*, *Boards, and Commissions* issued by the Auditor of Public Accounts of the Commonwealth of Virginia, the financial statements of the Bedford Regional Water Authority (the "Authority"), as of and for the year ended June 30, 2020, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements, and have issued our report thereon dated October 9, 2020.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that have not been identified. However as described in the accompanying schedule of finding and response, we identified a certain deficiency in internal control, described as item 2020-001 that we consider to be a material weakness.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Authority's Response to Finding

The Authority's response to the finding identified in our audit is described in the accompanying schedule of finding and response. The Authority's response was not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on the response.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

CERTIFIED PUBLIC ACCOUNTANTS

Brown, Edwards & Company, S. L. P.

Roanoke, Virginia October 9, 2020

SCHEDULE OF FINDING AND RESPONSE Year Ended June 30, 2020

A. FINDING - FINANCIAL STATEMENT AUDIT

2020-001: Segregation of Duties (Material Weakness)

Condition:

A fundamental concept of internal controls is the separation of duties. No one employee should have access to both physical assets and the related accounting records or to all phases of a transaction. A proper segregation of duties has not been established in functions related to cash receipts, accounts receivable, cash disbursements, and accounts payable.

Recommendation:

Steps should be taken to eliminate performance of conflicting duties where possible or to implement effective compensating controls. Segregating incompatible functions reduces the risk of exposure to errors and fraud.

Management's Response:

Management understands this concern; however, the current staff size limits the separation of duties in regards to these functions.

SCHEDULE OF PRIOR AUDIT FINDING Year Ended June 30, 2019

A. FINDING - FINANCIAL STATEMENT AUDIT

2019-001: Segregation of Duties (Material Weakness)

Condition:

A fundamental concept of internal controls is the separation of duties. No one employee should have access to both physical assets and the related accounting records or to all phases of a transaction. A proper segregation of duties has not been established in functions related to cash receipts, accounts receivable, cash disbursements, and accounts payable.

Current Status: Condition still present.

BEDFORD REGIONAL WATER AUTHORITY SUMMARY OF COMPLIANCE MATTERS June 30, 2020

As more fully described in the Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*, we performed tests of the Authority's compliance with certain provisions of the laws, regulations, contracts, and grants shown below.

STATE COMPLIANCE MATTERS

Code of Virginia:

Cash and Investment Laws
Conflict of Interests Act
Local Retirement Systems
Procurement Laws
Uniform Disposition of Unclaimed Property Act