

NORTHERN SHENANDOAH VALLEY
REGIONAL COMMISSION

AUDITED FINANCIAL STATEMENTS
YEAR ENDED JUNE 30, 2025

DUNHAM, AUKAMP & RHODES, PLC
Certified Public Accountants
Chantilly, Virginia

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June 30, 2025

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NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

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Dunham, Aukamp & Rhodes, PLC

Certified Public Accountants

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INDEPENDENT AUDITOR'S REPORT

To the Commissioners
Northern Shenandoah Valley Regional Commission

Opinion

We have audited the accompanying financial statements of the governmental activities, the business-type activities, fiduciary activities, and the aggregate remaining fund information of the Northern Shenandoah Valley Regional Commission (the Commission) as of and for the year ended June 30, 2025, and the related notes to the financial statements, which collectively comprise the Commission's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, the business-type activities, fiduciary activities and the aggregate remaining fund information of the Commission as of June 30, 2025 and the respective changes in financial position for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities, Boards, and Commissions*, issued by the Auditor of Public Accounts of the Commonwealth of Virginia. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Commission and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Change in Accounting Principle

As described in Note 6 to the financial statements, in 2025, the Commission adopted new accounting guidance, GASB Statement No. 101, *Compensated Absences*. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in aggregate, that raise substantial doubt about the Commission's ability to continue as a going concern for twelve months beyond the financial statements date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion of the effectiveness of the Commission's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Commission's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, budgetary comparison information, the schedule of changes in the Commission's net pension liability and related ratios, and the schedule of employer contributions on pages 4 through 7 and pages 48 through 51 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Commission's basic financial statements. The schedules of revenues and expenses by project, on pages 38 through 41, and the schedule of expenditures of federal awards, on page 47, as required by Title 2 U.S. *Code of Federal Regulations* (CFR) Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards*, are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the schedule of expenditures of federal awards and the schedule of revenues and expenses by project are fairly stated in all material respects in relation to the basic financial statements as a whole.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated November 21, 2025, on our consideration of the Commission's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Commission's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Commission's internal control over financial reporting and compliance.



Certified Public Accountants
Chantilly, Virginia

November 21, 2025

**NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
MANAGEMENT'S DISCUSSION AND ANALYSIS
OF FINANCIAL STATEMENTS
FISCAL YEAR ENDING JUNE 30, 2025**

This section of the Northern Shenandoah Valley Regional Commission's (Commission) annual financial report presents our discussion and analysis of the Commission's financial performance during the fiscal year that ended June 30, 2025. Please read it in conjunction with the transmittal letter at the front of this report and the Commission's financial statements, which follow this section.

Overview of the Financial Statements

In addition to this Management's Discussion and Analysis (MD&A), the report consists of government-wide statements, fund financial statements, proprietary fund statements, fiduciary fund statements and the notes to the financial statements. The first two statements are condensed and present a government-wide view of the Commission's finances. Within this view, Commission operations are categorized and reported as either governmental or business-type activities. Governmental activities include typical planning services and administration. The Commission's business-type activities include operation of the Regional Tire Operations Program, a regional tire shredding program. The Commission's fiduciary fund activities include capacity building and per capita allocation funding from the Department of Housing and Community Development Growth and Opportunity Initiative Program (GO Virginia). These government-wide statements are designed to be more corporate-like in that all activities are consolidated into a total for the Commission.

Required Financial Statements

The Statement of Net Position (Page 8) focuses on resources available for future operations. In simple terms, this statement presents a snapshot view of the Commission's assets, the liabilities it owes and the net difference. The net difference is further separated into amounts restricted for specific purposes and unrestricted amounts. Government activities are reported on the accrual basis of accounting. Over time, increases and decreases in net position may serve as a useful indicator of whether the financial position of the Commission is improving or deteriorating. The net position for governmental activities from July 2024 to June 2025 increased by \$25,376. Of this amount, \$33,312 reflects a surplus of revenues over expenses with the balance being due to changes in VRS pension benefits reported per GASB 68 requirements. The GASB 68 adjustment of (\$7,936) was deducted from operational net income of \$33,312 resulting in the increase in net position of \$25,376 as of June 30, 2025.

The Statement of Activities (Page 9) focuses on gross and net costs of the Commission's programs and the extent to which such programs rely upon general revenues. This statement summarizes and simplifies the user's analysis to determine the extent to which programs are self-supporting and/or subsidized by general revenues. The Commission received unrestricted general revenues in the amount of \$114,971 from the Department of Housing and Community Development for annual planning district support in the fiscal year. Member jurisdiction contributions are the only other source of unrestricted funding available to the Commission. In fiscal year 2025 member contributions through a \$1.043 per capita assessment totaled \$259,180. The Commission incurred project expenses totaling \$6,866,719 and billed for services in the amount of \$6,597,298. The difference between these totals of (\$269,421) represents grant matching funds required and the support of indirect costs not covered by specific grants.

The Statement of Revenues, Expenditures, and Changes in Fund Balance (Page 11) shows total fiscal year governmental expenses of \$6,979,619. Fiscal year 2024 showed expenditures of \$39,477,332 which represents a decrease of \$32,497,713 in fiscal year 2025. The significant increase in fiscal year 2024 was almost exclusively attributable to the NSVRC VATI Accelerated Fiber Deployment Initiative having achieved its first milestone, completing low-level system design and engineering.

The total change in net position of (\$43,435) (Page 9) ties to the Statement of Revenues, Expenditures, and Changes in Fund Balance (Page 11) and consists of a net change in the fund balance of \$37,787, less internal service funds reported with governmental activities on the Statement of Activities of (\$68,811), less a change in net annual leave of (\$9,853), less a change in GASB 68 pension benefit calculation or (\$7,936), plus a change in GASB 87 lease liability payments of \$5,013, plus \$4,500 shown as debt payments in excess of debt issued, less the amount by which capital outlays exceed depreciation of (\$4,135).

The \$4,500 represents the \$375/month no-interest loan payments to the EDA for office renovations. The remaining (\$7,936) represents a fiscal year-end GASB 68 adjustment to agree net pension assets, deferred outflows and inflows to the Virginia Retirement System (VRS). The Commission's VRS investments showed a net gain on investments this year. GASB 68 laws require disclosure of this within internal financial statements. This is a book entry and does not reflect a cash gain or affect the Commission's operational revenues and expenditures. It is not accessible for programmatic operations.

Fund financial statements (Pages 13–17) focus separately on proprietary funds generated through the Regional Tire Operations Program (RTOP). Governmental and Fiduciary fund statements follow the more traditional presentation of financial statements. Statements for the Commission's proprietary fund RTOP follow the governmental funds and include statements of net position; revenue, expenditures and changes in net position; and cash flow. Net cash used in operating activities in fiscal year 2025 total (\$2,246) (Page 15). Statements for the Commission's fiduciary fund follow the proprietary funds and include statements of net position and changes in net position.

The notes to the financial statements provide additional disclosure required by governmental accounting standards and provide information to assist the reader in understanding the Commission's financial condition. The MD&A is intended to explain the significant changes in financial position and the differences in operation between the current year and prior year.

Financial Analysis

	Summary Statements of Net Position					
	Governmental Activities		Business-Type Activities		Fiduciary Activities	
	2025	2024	2025	2024	2025	2024
Current Assets	\$56,411,751	\$47,133,411	\$ 689,525	\$ 632,268	\$189,303	\$394,381
Capital Assets (net)	44,435	48,571	150,839	231,876	-	-
Right to Use Lease Asset	4,764	56,621	-	-	-	-
Net Pension Asset	8,828	119,431	-	-	-	-
Total Assets	<u>56,469,778</u>	<u>47,358,034</u>	<u>840,364</u>	<u>864,144</u>	189,303	394,381
Deferred Outflows of Resources	<u>167,645</u>	<u>42,119</u>	-	-	-	-
Current Liabilities	55,622,749	46,372,343	59,289	14,258	189,303	394,381
Lease Liability	4,736	61,607	-	-	-	-
Long-Term Liabilities	1,371	5,871	-	-	-	-
Total Liabilities	<u>55,628,856</u>	<u>46,439,821</u>	<u>59,289</u>	<u>14,258</u>	<u>189,303</u>	<u>394,381</u>
Deferred Inflows of Resources	<u>51,945</u>	<u>29,086</u>	-	-	-	-
Invested in Capital Assets	43,064	42,700	150,839	231,876	-	-
Unrestricted	913,558	888,546	630,236	618,010	-	-
Total Net Position	<u>\$ 956,622</u>	<u>\$ 931,246</u>	<u>\$ 781,075</u>	<u>\$ 849,886</u>	<u>\$ -</u>	<u>\$ -</u>

The above Summary Statement of Net Position shows a change in net position from 2024 to 2025 based on three different types of activities. Governmental activities show an increase in net position of \$25,376, business-type activities (RTOP) show a decrease in net position of (\$68,811) and fiduciary activities, Growth and Opportunity funds for Virginia (GO Virginia) net to a zero-net position.

	Summary Statements of Activities					
	Governmental Activities		Business-Type Activities		Fiduciary Activities	
	2025	2024	2025	2024	2025	2024
Revenue						
Operating grants and contributions	\$ 374,151	\$ 338,875	\$ -	\$ -	\$1,858,659	\$1,514,625
Charges for services	6,597,298	39,207,758	124,157	83,047	-	-
GASB 68 adjustment	(7,936)	(12,923)	-	-	-	-
Interest income	44,123	47,788	31,508	33,947	-	-
Transfer of funds	1,834	4,129	-	-	1,834	4,129
Total Revenue	<u>7,009,470</u>	<u>39,585,627</u>	<u>155,665</u>	<u>116,994</u>	<u>1,860,493</u>	<u>1,518,754</u>
Expenses						
General and administrative	117,375	42,158	221,350	198,722	146,303	133,805
Project costs	6,866,719	39,450,206	-	-	1,714,190	1,384,949
Net equipment repair cost	-	-	3,126	-	-	-
Transfer of funds	-	-	-	-	-	-
Total Expenses/Deductions	<u>6,984,094</u>	<u>39,492,364</u>	<u>224,476</u>	<u>198,722</u>	<u>1,860,493</u>	<u>1,518,754</u>
Change in net position	25,376	93,263	(68,811)	(81,728)	-	-
Net position, beginning of year	<u>931,246</u>	<u>837,983</u>	<u>849,886</u>	<u>931,614</u>	<u>-</u>	<u>-</u>
Net position, end of year	<u>\$ 956,622</u>	<u>\$ 931,246</u>	<u>\$ 781,075</u>	<u>\$ 849,886</u>	<u>\$ -</u>	<u>\$ -</u>

Charges for services under governmental activities increased in Fiscal Year 2025 primarily due to the timing of disbursement for programmatic pass-through funding. Charges for services under business-type activities increased by \$41,110 from last year as a result of increased waste-tire processing through RTOP, largely attributable to the availability of labor to process tires, as compared to the previous fiscal year.

Capital Assets

Capital assets in the governmental funds consist of building renovations, furniture and equipment used in the governmental activities of the Commission. Currently, the Commission leases office space so capital assets are limited to office furniture and fixtures, computers and other equipment.

Included in proprietary fund fixed assets are the tire grinder and related electrical installation expenses.

Debt

The cost associated with preparing the office location on Kendrick Lane for occupancy included construction and buildout which is secured by a loan with the property owner at no interest and payable at a fixed monthly amount of \$375 over the life of the lease period. This amount is paid with each lease payment. As of June 30, 2025 the outstanding balance of this loan was \$1,371.

Utilization of Local Member Jurisdiction per capita assessments:

Each budget cycle, Commission staff allocates local member contributions to fund specific regional projects with no funding source and to provide local match obligations for grants such as the Transportation Demand Management (TDM) and the Rural Transportation Program. This budgeting process anticipates investments during the budget process and reserves the actual total investment (grant and matching funds) for a project at the beginning of the year. This is necessary to ensure that the Commission does not over-obligate its unrestricted funding and invests local funding in programs and projects that are pre-determined regional and local priorities. This process allows for increased transparency in tracking the final destination of local investments in the Commission.

In fiscal year 2025, the per capita assessments received from the Commission member jurisdictions were applied to the following programs in order to support Commission staff hours to administer them and to provide matching funds. The Commission utilized \$259,180 in local funds collected in addition to \$114,971 in unrestricted Planning District Commission support from the Department of Housing and Community Development funds to provide budgeted mandatory grant matching dollars and to provide support for the following programs and projects:

General Administration and Indirect Charges (Lease, Electric, etc.)	\$217,208
Commuter Asst. Programt (Ridesmart) matching funds 20%:	72,153
Commuter Assistance Program (CAP) Strategic Plan:	20,790
Economic Development Projects – Unfunded:	20,000
Rural Transportation Program – 20% grant match:	14,500
Watershed Implementation Plan (WIP Phase III) matching funds 20%:	14,500
Community Development Projects – Unfunded:	10,000
Natural Resources Projects – Unfunded:	2,500
Hazard Mitigation Projects – Unfunded:	<u>2,500</u>
Total:	<u>\$374,151</u>

Contacting the Commission's Financial Management Staff

This financial report is designed to provide a general overview of the Commission's finances and show the Commission's accountability for the funds it receives. If you have questions about this report or need additional information, contact the Commission's Executive Director at 1725 North Shenandoah Avenue, Front Royal, Virginia 22630. (540) 636-8800 or bdavis@nsvregion.org.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
STATEMENT OF NET POSITION
JUNE 30, 2025

	Governmental Activities	Business-Type Activities	Total
ASSETS			
Cash and cash equivalents	\$ 56,018,042	\$ 629,323	\$ 56,647,365
Accounts receivable	357,364	60,202	417,566
Prepaid expenses	36,345	-	36,345
Net pension asset	8,828	-	8,828
Capital assets, net	44,435	150,839	195,274
Leased office space, net	4,764	-	4,764
Total Assets	56,469,778	840,364	57,310,142
DEFERRED OUTFLOWS OF RESOURCES			
Pension contributions after the measurement date	61,832	-	61,832
Difference between expected and actual experience	105,813	-	105,813
Total Deferred Outflows of Resources	167,645	-	167,645
LIABILITIES			
Accounts payable	116,728	59,289	176,017
Due to fiduciary fund	15,897	-	15,897
Compensated absences	84,964	-	84,964
Deferred revenue	55,405,160	-	55,405,160
Loan payable	1,371	-	1,371
Lease liability	4,736	-	4,736
Total Liabilities	55,628,856	59,289	55,688,145
DEFERRED INFLOWS OF RESOURCES			
Net difference between projected and actual earnings on plan investments	51,945	-	51,945
Total Deferred Inflows of Resources	51,945	-	51,945
NET POSITION			
Investment in capital assets, net of related debt	43,064	150,839	193,903
Unrestricted	913,558	630,236	1,543,794
Total Net Position	\$ 956,622	\$ 781,075	\$ 1,737,697

See accompanying notes.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
STATEMENT OF ACTIVITIES
FOR THE YEAR ENDED JUNE 30, 2025

Program Activities	Expenses	Charges for Services	Operating Grants and Contributions	Net (Expenses) Revenue and Changes in Net Position		Total
				Governmental Activities	Business-Type Activities	
Governmental Activities						
General government and administration	\$ 117,375	\$ -	\$ 374,151	\$ 256,776	\$ -	\$ 256,776
Projects	6,866,719	6,597,298	-	(269,421)	-	(269,421)
Total Governmental Activities	6,984,094	6,597,298	374,151	(12,645)	-	(12,645)
Business-Type Activities						
Regional Tire Operations Program	221,350	124,157	-	-	(97,193)	(97,193)
Total Business-Type Activities	221,350	124,157	-	-	(97,193)	(97,193)
Total Government	<u>\$ 7,205,444</u>	<u>\$ 6,721,455</u>	<u>\$ 374,151</u>	(12,645)	(97,193)	(109,838)
General revenues, special items and transfers:						
Investment earnings				44,123	31,508	75,631
Cost to repair equipment net of insurance				-	(3,126)	(3,126)
GASB 68 pension expense				(7,936)	-	(7,936)
Transfer to fiduciary fund				1,834	-	1,834
Change in net position				25,376	(68,811)	(43,435)
Net position at beginning of year				931,246	849,886	1,781,132
Net position at end of year				<u>\$ 956,622</u>	<u>\$ 781,075</u>	<u>\$ 1,737,697</u>

See accompanying notes.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
BALANCE SHEET
GOVERNMENTAL FUND
JUNE 30, 2025

	General Fund
ASSETS	
Cash and cash equivalents	\$ 56,018,042
Accounts receivable	357,364
Prepaid expenses	36,345
	<u>36,345</u>
Total Assets	<u><u>\$ 56,411,751</u></u>
LIABILITIES	
Accounts payable	\$ 116,728
Due to fiduciary fund	15,897
Deferred revenue	55,405,160
	<u>55,405,160</u>
Total Liabilities	<u>55,537,785</u>
FUND BALANCE	
Nonspendable	36,345
Unassigned	837,621
	<u>837,621</u>
Total Fund Balance	<u>873,966</u>
Total Liabilities and Fund Balance	<u><u>\$ 56,411,751</u></u>

Reconciliation of fund balances on the balance sheet for governmental funds to net position of governmental activities on the statement of net position:

Fund balance - total governmental funds	\$ 873,966
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Amounts reported for governmental activities in the statement of net position are different because:

Capital assets used in governmental activities are not financial resources and therefore are not reported in the funds.	44,435
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Right to use leased assets used in governmental activities are not financial resources and therefore are not reported in the funds.	4,764
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Long-term liabilities and related deferred items are not due and payable in the current period and therefore are not reported in the governmental fund balance sheet but are reported on the government-wide statement of net position

Pension contributions	61,832
Net pension asset	8,828
Difference between expected and actual experience	105,813
Net difference between projected and actual earnings on plan investments	(51,945)
Compensated absences	(84,964)
Note payable	(1,371)
Lease liability	(4,736)
	<u>(4,736)</u>

Net Position of Governmental Activities	<u><u>\$ 956,622</u></u>
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NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE
GOVERNMENTAL FUND
FOR THE YEAR ENDED JUNE 30, 2025

REVENUES

Grants and appropriations:	
Federal grants	\$ 914,078
State grants and appropriations	5,016,056
Local grants and appropriations	1,037,510
Other revenue:	
Interest	44,123
Miscellaneous	7,473
TOTAL REVENUES	<u>7,019,240</u>

EXPENDITURES

Current Operating:	
Contract services	5,544,332
Salaries	876,978
Employee benefits and payroll taxes	333,123
Advertising	92,372
Rent	30,000
Computer costs	23,528
Office equipment and repair	24,036
Dues and memberships	12,032
Professional fees	9,659
Travel	9,414
Communications	9,390
Technology stipends	8,580
Other costs	7,020
Insurance	6,624
Meeting expenses	5,925
Utilities	4,356
Office supplies and expense	4,338
Equipment rental	3,238
Conferences and trainings	2,303
Printing	784
Less indirect expenses applied to fiduciary fund	(32,913)
Debt Service	
Principal	4,500
TOTAL EXPENDITURES	<u>6,979,619</u>

EXCESS OF REVENUES OVER EXPENDITURES	<u>39,621</u>
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OTHER FINANCING SOURCES (USES)

Transfers in/(out) to fiduciary fund	<u>(1,834)</u>
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NET CHANGE IN FUND BALANCE	37,787
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FUND BALANCE - Beginning of year	<u>836,179</u>
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FUND BALANCE - End of year	<u><u>\$ 873,966</u></u>
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NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE
GOVERNMENTAL FUND
FOR THE YEAR ENDED JUNE 30, 2025
(Continued)

Reconciliation of the Statement of Revenues, Expenditures, and Changes
Changes in Fund Balances of Governmental Funds to the Statement of Activities

Net Change in Fund Balances - Total Government Funds	\$ 37,787
The net revenue of internal service funds is reported with governmental activities on the statement of activities.	(68,811)
Some expenses and benefits reported on the statement of activities do not require the use of current financial resources and therefore are not reported as expenditures in the governmental funds.	
Change in GASB 68 pension benefit calculation	(7,936)
Change in long-term annual leave payable	(9,853)
Governmental funds report lease expenditures as rent expense. However, base on GASB 87, in the statement of activities the lease is recorded as a leased office space asset and a lease liability, amortization expense is reported for the reduction of the net right to use asset, and lease payments are reported as interest expense and a reduction in the lease liability.	
This is the amount by which amortization expense and interest expense exceeds rent expense.	5,014
Loan proceeds provide current financial resources to governmental funds, while the repayment of principal on debt is an expenditure in the governmental funds. Neither transaction, however, has an effect on net position.	
This is the amount by which debt payments exceeds debt issued.	4,500
All capital outlays to purchase capital assets are reported in governmental funds as expenditures. However, for governmental activities those outlays are shown in the Statement of Net Position and allocated over their estimated useful lives as annual depreciation expense in the Statement of Activities. This is the amount by which capital outlays exceed depreciation in the period.	(4,136)
Change in net position reported on the Statement of Activities	\$ (43,435)

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
STATEMENT OF NET POSITION
PROPRIETARY FUND
JUNE 30, 2025

<u>Business Type Activities - Enterprise Fund</u>	
	Regional Tire Operations Program
ASSETS	
Cash and investments	\$ 629,323
Accounts receivable	60,202
Capital assets, net	<u>150,839</u>
Total Assets	<u>840,364</u>
LIABILITIES	
Accounts payable	<u>59,289</u>
Total Liabilities	<u>59,289</u>
NET POSITION	
Investment in capital assets, net of related debt	150,839
Unrestricted	<u>630,236</u>
Total Net Position	<u><u>\$ 781,075</u></u>

See accompanying notes.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
PROPRIETARY FUND
FOR THE YEAR ENDED JUNE 30, 2025

	<u>Business Type Activities - Enterprise Fund</u>
	Regional Tire Operations Program
Operating Revenue	
Charges for service	\$ 124,157
Total Operating Revenue	<u>124,157</u>
Operating Expenses	
Operating costs	140,313
Depreciation	<u>81,037</u>
Total Operating Expenses	<u>221,350</u>
Operating (Loss)	<u>(97,193)</u>
Non-Operating Revenues(Expenses)	
Interest income	31,508
Cost to repair equipment net of insurance	<u>(3,126)</u>
Total Non-Operating Revenues(Expenses)	<u>28,382</u>
Change in Net Position	(68,811)
Net Position - Beginning of Year	<u>849,886</u>
Net Position - End of Year	<u><u>\$ 781,075</u></u>

See accompanying notes.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
STATEMENT OF CASH FLOWS
PROPRIETARY FUND
FOR THE YEAR ENDED JUNE 30, 2025

Business Type Activities - Enterprise Fund

	Regional Tire Operations Program
Cash flows from operating activities:	
Cash received from customers	\$ 93,036
Cash payments to suppliers	<u>(95,282)</u>
Net Cash Provided by Operating Activities	<u>(2,246)</u>
Cash flows from investing activities	
Cost to repair equipment net of insurance	(3,126)
Interest income	<u>31,508</u>
Net Cash Provided by Investing Activities	<u>28,382</u>
Change in Cash and Cash Equivalents	<u>26,136</u>
Cash and Cash Equivalents - Beginning of Year	<u>603,187</u>
Cash and Cash Equivalents - End of Year	<u><u>\$ 629,323</u></u>
Reconciliation of Operating (Loss)	
to Net Cash Used in Operating Activities	
Operating (loss)	\$ (97,193)
Adjustments to Reconcile Operating Income	
to Net Cash Used in Operating Activities:	
Depreciation	81,037
Change in accounts receivable	(31,121)
Change in accounts payable	<u>45,031</u>
Net Cash Provided by Operating Activities	<u><u>\$ (2,246)</u></u>

NORTHERN SHENENDOAH VALLEY REGIONAL COMMISSION
STATEMENT OF NET POSITION
FIDUCIARY FUND
JUNE 30, 2025

	Go Virginia
	Fund
ASSETS	
Cash and cash equivalents	
Accounts receivable	\$ 173,406
Due from general fund	15,897
Total Assets	189,303
LIABILITIES	
Accounts payable	189,303
Total Liabilities	189,303
NET POSITION	\$ -

See accompanying notes.

NORTHERN SHENENDOAH VALLEY REGIONAL COMMISSION
STATEMENT OF CHANGES IN NET POSITION
FIDUCIARY FUND
FOR THE YEAR ENDED JUNE 30, 2025

	Go Virginia Fund
ADDITIONS	
Contributions	\$ 1,858,659
Transfer from general fund	1,834
Total Additions	1,860,493
DEDUCTIONS	
Contractor services	1,714,190
Salaries	76,098
Employee benefits and payroll taxes	28,808
Conferences and meetings	3,441
Maintenance	2,380
Professional fees	1,500
Travel expense	989
Office supplies	126
Equipment rental	48
Indirect expenses	32,913
Total Deductions	1,860,493
Change in Net Position	-
Net Position, Beginning of Year	-
Net Position, End of Year	\$ -

See accompanying notes.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS

NOTE 1 - Organization and Summary of Accounting Policies

The Northern Shenandoah Valley Regional Commission (the "Commission") is a political subdivision of the Commonwealth of Virginia. The purpose of the Commission is to promote the orderly and efficient development of the physical, social and economic elements of the Northern Shenandoah Valley by encouraging and assisting governmental subdivisions in planning for the future. The accounting policies of the Commission conform to generally accepted accounting principals as applied to government units.

- (a) Financial Statement Presentation - The government-wide financial statements (the statement of net position and the statement of activities) report information of all of the nonfiduciary activities. The governmental activities of the Commission are supported by intergovernmental revenues.

The government-wide Statement of Net Position reports assets as restricted when externally imposed constraints on those assets are in effect. Internally imposed designations are not presented as restricted net assets.

The government-wide Statement of Activities is designed to report the degree to which the direct expenses of a given function are offset by program revenues. Program revenues include charges to customers and grants and contributions that are restricted to meeting the operational or capital requirements of a particular function.

Separate fund financial statements are provided for governmental funds, proprietary funds and fiduciary funds. The governmental funds, proprietary funds and fiduciary are reported on separate balance sheets and statements of revenues, expenditures, and changes in fund balances (fund equity). The proprietary fund reporting also includes a statement of cash flows. The accounts are organized on the basis of fund classification, each of which is considered to be a separate accounting entity. The operations of each fund are accounted for by providing a separate set of self-balancing accounts that comprise its assets, liabilities, fund equity, revenues and expenditures or expenses. The various funds are grouped in the financial statements as follows:

Governmental Funds account for the expendable financial resources, other than those accounted for in Proprietary and Fiduciary Funds. The individual Governmental Fund of the Commission is comprised of the General Fund, which accounts for all revenues and expenditures applicable to the general operation of the Commission that are not accounted for in other funds.

Proprietary Funds account for operations that are financed in a manner similar to private business enterprises. The Commission's Proprietary Fund consists of an Enterprise Fund that accounts for the operations of the Regional Tire Operations Program. The Commission is required to follow the pronouncements of the Financial Accounting Standards Board (FASB) issued through November 30, 1989 that do not conflict with or contradict Government Accounting Standards Board (GASB) pronouncements. The Commission has chosen not to apply any FASB pronouncements after that date.

Fiduciary Funds account for operations of Region 8 of the Virginia Growth and Opportunity Regional Council (Council) that the Commission administers as a separate entity. This fund is accounted for in essentially the same manner as a proprietary fund type. The Council manages the GO Virginia initiative, which is an initiative by Virginia's senior business leaders to foster private-sector growth and job creation through state incentives for regional collaboration by business, education, and government.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 1 - Organization and Summary of Accounting Policies (Continued)

- (b) Basis of Accounting - The Commission's basic financial statements are presented on the accrual basis of accounting and conform to accounting principles generally accepted in the United States of America. Under the accrual method, revenues are recognized when susceptible to accrual (i.e., when they become both measurable and available). "Measurable" means the amount of the transaction can be determined and "available" means collectable within the current period or soon enough thereafter to be used to pay liabilities of the current period, generally sixty days. The Commission considers grant revenue as available when the grant expenditure is made since the expenditure is the prime factor for determining eligibility. Expenditures are recorded when the related fund liability is incurred.

The accounting and reporting policies of the Commission relating to the accompanying basic financial statements conform to accounting principles generally accepted in the United States of America applicable to state and local governments. Generally accepted accounting principles for local governments include those principles prescribed by the Governmental Accounting Standards Board (GASB) the American Institute of Certified Public Accountants in the Publication entitled Audits of State and Local Government Units and by the Financial Accounting Standards Board (when applicable).

- (c) Revenue Recognition - Intergovernmental revenues, consisting primarily of Federal, state, local and other grants for the purpose of funding specific expenditures, are recognized when earned. The Commission considers grant revenue as earned when the grant expenditure is incurred. Contributions of the member governments are based on population and are assessed annually. There is also provision for special assessments when warranted. Funding received prior to expenditures being incurred are recognized as a deferred revenue liability.
- (d) Cash and Cash Equivalents - The Commission follows a deposit and investment policy in accordance with statutes of the Commonwealth of Virginia. Accordingly, the Commission is authorized to hold cash, checking accounts and certain investments. In addition to cash on deposit with private bank accounts, petty cash, and undeposited receipts, all of which are insured by the Federal Depository Insurance Corporation or are collateralized under provisions of the Virginia Security for Public Deposits Act, cash and cash equivalents includes cash on deposit with fiscal agents and short-term investments with the State Treasurer's Cash and Investment Pool (a governmental external investment pool). For purposes of the statement of cash flows, all highly liquid debt investments with a maturity of three months or less when purchased are considered to be cash equivalents. All other short-term investments are reported as investments.
- (e) Accounts Receivable - Accounts receivable are reported at their gross value when earned as the underlying exchange transaction occurs. Receivables are reduced by the estimated portion that is expected to be uncollectible. This estimate is made based on collection history and current information regarding the credit worthiness of the debtors. When continued collection activity results in receipts of amounts previously written off, revenue is recognized for the amount collected. Management considers all of the receivables collectible at June 30, 2025, and no allowance for credit losses has been provided.
- (f) Capital Assets - Property and equipment are recorded at cost for items exceeding \$1,000. Depreciation is computed on the straight-line basis over the estimated useful lives of the assets, ranging from five to thirty-nine years. Normal repairs and maintenance are expensed as incurred. Assets that have been purchased with grantor funds may revert to the grantor in the event the program is discontinued.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 1 - Organization and Summary of Accounting Policies (Continued)

- (g) Right to Use Assets – The Commission has recorded the right to use asset, leased office space, as a result of implementing GASB 87. The right to use assets are initially measured at an amount equal to the initial measurement of the related lease liability plus any lease payments made prior to the lease term, less lease incentives, plus ancillary charges necessary to place the lease into service. The right to use assets are amortized on a straight-line basis over the life of the related lease.
- (h) Compensated Absences - Compensated absences are defined as leave for which employees may receive cash payments (such as vacation, sick leave, or other paid time off). Commission employees earn vacation leave in varying amounts based on years of service, and earn sick leave at a rate of 3.75 hours every bi-weekly pay period. Vacation leave accumulates and vests without limitation and is payable upon separation from service. Sick leave accumulates without limitation but is not payable upon separation from service.

In accordance with GASB Statement No. 101, the Commission recognizes a liability for compensated absences that (1) are attributable to services already rendered, (2) have accumulated, and (3) are more likely than not to be used as paid time off or otherwise settled.

The liability is calculated using pay rates in effect at June 30, 2025, plus applicable salary-related payments (employer's share of Social Security, Medicare taxes, and retirement contributions). The amount due within one year has been estimated based on historic trends. The liability for compensated absences totaled \$84,964 at June 30, 2025.

Activity for the year ended June 30, 2025, is summarized as follows:

	Beginning			Ending	Due Within
	<u>Balance</u>	<u>Additions</u>	<u>Reductions</u>	<u>Balance</u>	<u>One Year</u>
Compensated absences	<u>\$75,111</u>	<u>\$77,237</u>	<u>\$67,384</u>	<u>\$84,964</u>	<u>\$3,100</u>

- (i) Deferred Revenue - The deferred revenue balance represents funds for local grants received in the current fiscal year and expected to be expended in the fiscal year ending June 30, 2026.
- (j) Deferred Outflows/Inflows of Resources - The Commission reports deferred outflows of resources on its statement of net position. Deferred outflows of resources represent a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until the applicable period. Per the actuarial report dated of June 30, 2023, the Commission has three items that qualify for reporting in this category. They are: the employer pension contributions made after the actuarial measurement date; the difference between expected and actual experience; and changes of assumptions. These items are reported as deferred outflows of resources at June 30, 2025.

The Commission reports deferred inflows of resources on its statement of net position. Deferred inflows of resources represent an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until a future period. Per the actuarial report dated of June 30, 2023, the Commission has one item that qualifies for reporting in this category. It is changes of assumptions; and net differences between projected and actual earnings on plan investments. This item is reported as deferred inflows of resources at June 30, 2025.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 1 - Organization and Summary of Accounting Policies (Continued)

- (k) Use of Estimates - The presentation of financial statements in conformity with U. S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.
- (l) Pension - For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Commission's Retirement Plan and additions to/deductions from the Commission's Retirement Plan's net fiduciary position have been determined on the same basis as they were reported by Virginia Retirement System (VRS). For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.
- (m) Advertising Costs - Advertising costs are expensed as incurred.
- (n) Concentration of Credit Risk - Financial instruments that potentially expose the Commission to concentration of credit risk consist primarily of cash equivalents. Cash equivalents are maintained at high-quality financial institutions, and credit exposure is limited to any one institution. The Commission maintains its cash in various bank deposits accounts which, at times, may exceed federally insured limits. The Commission has not experienced any losses in such accounts.

NOTE 2 - Cash and Equivalents

State statute authorizes the Commission to invest in obligations of the U. S. Treasury, agencies, and instrumentalities, repurchase agreements, certificates of deposit or time deposits insured by the FDIC, and the local government investment pool. Cash and cash equivalents include amounts in demand deposits as well as short-term, highly liquid investments with a maturity date within three months of the date acquired by the Commission. Deposits are carried at cost, which approximates fair value. At year end, the carrying value of the governmental activities' money market account balance was \$25, the carrying value of the combined governmental activities' and fiduciary activities checking account balance was \$55,759,468, and the business-type activities checking account balance was \$21,031. The carrying value of the governmental activities' and business-type activities' Virginia Investment Pool account balances was \$866,840.

There is no custodial credit risk to these accounts, as the entire bank balance was covered by federal depository insurance or collateralized in accordance with the Virginia Security for Public Deposits Act (Act). Under the Act, banks holding public deposits in excess of the amounts insured by the FDIC must pledge collateral in the amount of 50% of excess deposits to a collateral pool in the name of the State Treasury Board. Savings and loan institutions are required to collateralize 100% of deposits in excess of FSLIC limits. The State Treasury Board is responsible for monitoring compliance by banks and savings and loans. Accordingly, there is no custodial risk for either of the accounts as they are fully collateralized. In addition, there is no interest rate risk as the interest rates are adjusted daily.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 3 - Capital Assets

Capital asset activity for the year ended June 30, 2025 was as follows:

	Balance <u>July 1, 2024</u>	<u>Additions</u>	<u>Disposals</u>	Balance <u>June 30, 2025</u>
Governmental Activities:				
Building	\$ 93,510	\$ -	\$ -	\$ 93,510
Furniture and Equipment	47,652	-	-	47,652
Less: Accumulated Depreciation	<u>(92,591)</u>	<u>(4,136)</u>	<u>-</u>	<u>(96,727)</u>
Governmental Activities Capital Assets, net	<u>\$ 48,571</u>	<u>\$ (4,136)</u>	<u>\$ -</u>	<u>\$ 44,435</u>
Business-Type Activities:				
Vehicles and Equipment	\$733,642	\$ -	\$ -	\$733,642
Less: Accumulated Depreciation	<u>(501,766)</u>	<u>(81,037)</u>	<u>-</u>	<u>(582,803)</u>
Business-Type Activities Capital Assets, net	<u>\$231,876</u>	<u>\$ (81,037)</u>	<u>\$ -</u>	<u>\$150,839</u>

NOTE 4 – Right to use Assets

Right to use assets activity for the year ended June 30, 2025, was as follows:

	Balance <u>July 1, 2024</u>	<u>Increases</u>	<u>Decreases</u>	Balance <u>June 30, 2025</u>
Right to use assets being amortized				
Leased Office Space	\$134,138	\$ -	\$ 25,873	\$108,265
Total Right to Use Assets	<u>134,138</u>	<u>-</u>	<u>25,873</u>	<u>108,265</u>
Less Accumulated Amortization for:				
Leased Office Space	<u>77,517</u>	<u>25,984</u>	<u>-</u>	<u>103,501</u>
Total accumulated depreciation	<u>77,517</u>	<u>25,984</u>	<u>-</u>	<u>103,501</u>
Right to Use Assets, Net	<u>\$ 56,621</u>	<u>\$(25,984)</u>	<u>\$(25,873)</u>	<u>\$ 4,764</u>

NOTE 5 - Long-Term Obligations

Note Payable

The Commission's office lease included a provision whereby the landlord financed certain improvements to the office to be paid back in monthly installments of \$375 over the life of the lease. The note is non-interest bearing. The future scheduled maturities of the note payable are as follows:

Years ending June 30,	
2026	\$ 1,371
Total minimum payments	<u>\$ 1,371</u>

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 5 - Long-Term Obligations (continued)

Lease Liability

The Commission leases office space in Front Royal, Virginia, under a fifteen-year lease agreement, which originally expired September 30, 2026. The Commission was able to terminate the lease early, so the lease expires August 31, 2025. The lease agreement qualifies as other than short-term under GASB 87 and, therefore, has been recorded at the present value of the future minimum lease payments as of the date of the adoption of GASB 87. The lease calls for periodic rent increases over the lease term. The lease liability is measured at a discount rate of 4.5%. As a result of the lease the Board has recorded a right to use asset with net book value of \$4,764 as of June 30, 2025. For the fiscal year ended June 30, 2025, interest expense on the lease liability was \$2,317.

The future minimum lease obligations and the net present value of these minimum lease payments as of as of June 30, 2025, are as follows:

Years ending June 30,	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2026	\$ 4,736	\$ 264	\$5,000
Total payments	<u>\$ 4,736</u>	<u>\$ 264</u>	<u>\$5,000</u>

The Commission signed a new fifteen-year lease for office space in Front Royal, Virginia with a commencement date of September 1, 2025, and an expiration date of June 30, 2040. The lease does have an optional five-year extension if mutually agreed. The lease calls for monthly lease payments of \$3,250 through June 30, 2028. Beginning July 1, 2028, and every 3 years thereafter the base rent will increase by 2%. The lease agreement qualifies as other than short-term under GASB 87 and, on its commencement date, will be recorded at the present value of the future minimum lease payments. The lease liability will be measured at a discount rate of 6.5%. On the commencement date of the lease the Commission will record a right to use asset and corresponding lease liability with net book values of \$385,118.

The future minimum lease payments as of June 30, 2025, are as follows:

Years ending June 30,	
2026	\$ 32,500
2027	39,000
2028	39,000
2029	39,780
2030	39,780
Five years ending June 30, 2035	202,894
Five years ending June 30, 2040	<u>209,419</u>
Total payments	<u>\$602,373</u>

NOTE 6 – Adoption of Accounting Principle

Effective July 1, 2024, the Commission implemented provisions of GASB Statement No. 101, *Compensated Absences*. The statement provides new guidance for the recognition, measurement, and disclosure of liabilities associated with compensated absences. The implementation of this statement did not materially impact the financial statements, therefore, no restatement of prior-year net position was recorded. Note 1(h) to the financial statements and the disclosure applicable to the standard have been updated in the contents of the statements.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan *Pensions*

The Virginia Retirement System (VRS) Political Subdivision Retirement Plan is a multi-employer, agent plan. For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Commission's Retirement Plan and the additions to/deductions from the Commission's Retirement Plan's net fiduciary position have been determined on the same basis as they were reported by the Virginia Retirement System (VRS). For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investment are reported at fair value.

Plan Description

All full-time, salaried permanent employees of the Commission are automatically covered by a VRS Retirement Plan upon employment. This plan is administered by the Virginia Retirement System (the System) along with plans for other employer groups in the Commonwealth of Virginia. Members earn one month of service credit for each month they are employed and for which they and their employer pay contributions to VRS. Members are eligible to purchase prior service, based on specific criteria a defined in the *Code of Virginia*, as amended. Eligible prior service that may be purchased includes prior public service, active military service, certain periods of leave, and previously refunded service.

The System administers three different benefit structures for covered employees – Plan 1, Plan 2, and, Hybrid. Each of these benefit structures has different eligibility criteria. The specific information for each plan and the eligibility for covered groups within each plan are set out in the table below:

RETIREMENT PLAN PROVISIONS		
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN
About Plan 1 Plan 1 is a defined benefit plan. The retirement benefit is based on a member's age, service credit and average final compensation at retirement using a formula. Eligible Members Employees are in Plan 1 if their membership date is before July 1, 2010, and they were vested as of January 1, 2013, and they have not taken a refund.	About Plan 2 Same as Plan 1. Eligible Members Employees are in Plan 2 if their membership date is on or after July 1, 2010, or their membership date is before July 1, 2010, and they were not vested as of January 1, 2013.	About the Hybrid Retirement Plan The Hybrid Retirement Plan combines the features of a defined benefit plan and a defined contribution plan. • The defined benefit is based on a member's age, service credit and average final compensation at retirement using a formula. • The benefit from the defined contribution component of the plan depends on the member and employer contributions made to the plan and the investment performance of those contributions. • In addition to the monthly benefit payment payable from the defined benefit plan at retirement, a member may start receiving distributions from the balance in the defined contribution account, reflecting the contributions, investment gains or losses, and any required fees. Eligible Members Employees are in the Hybrid Retirement Plan if their membership date is on or after January 1, 2014. This includes: • Political subdivision employees* • Members in Plan 1 or Plan 2 who elected to opt into the plan during the election window held January 1-April 30, 2014; the plan's effective date for opt-in members was July 1, 2014

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN
Eligible Members Employees are in Plan 1 if their membership date is before July 1, 2010, and they were vested as of January 1, 2013, and they have not taken a refund. <i>Hybrid Opt-In Election</i> VRS non-hazardous duty covered Plan 1 members were allowed to make an irrevocable decision to opt into the Hybrid Retirement Plan during a special election window held January 1 through April 30, 2014. The Hybrid Retirement Plan's effective date for eligible Plan 1 members who opted in was July 1, 2014. If eligible deferred members returned to work during the election window, they were also eligible to opt into the Hybrid Retirement Plan. Members who were eligible for an optional retirement plan (ORP) and had prior service under Plan 1 were not eligible to elect the Hybrid Retirement Plan and remain as Plan 1 or ORP.	Eligible Members Employees are in Plan 2 if their membership date is on or after July 1, 2010, or their membership date is before July 1, 2010, and they were not vested as of January 1, 2013. <i>Hybrid Opt-In Election</i> Eligible Plan 2 members were allowed to make an irrevocable decision to opt into the Hybrid Retirement Plan during a special election window held January 1 through April 30, 2014. The Hybrid Retirement Plan's effective date for eligible Plan 2 members who opted in was July 1, 2014. If eligible deferred members returned to work during the election window, they were also eligible to opt into the Hybrid Retirement Plan. Members who were eligible for an optional retirement plan (ORP) and have prior service under Plan 2 were not eligible to elect the Hybrid Retirement Plan, and remain as Plan 2 or ORP.	Eligible Members Employees are in the Hybrid Retirement Plan if their membership date is on or after January 1, 2014. This includes: • Political subdivision employees* • Members in Plan 1 or Plan 2 who elected to opt into the plan during the election window held January 1-April 30, 2014; the plan's effective date for opt-in members was July 1, 2014 <i>*Non-Eligible Members</i> Some employees are not eligible to participate in the Hybrid Retirement Plan. They include: • Political subdivision employees who are covered by enhanced benefits for hazardous duty employees Those employees eligible for an optional retirement plan (ORP) must elect the ORP plan or the Hybrid Retirement Plan. If these members have prior service under Plan 1 or Plan 2, they are not eligible to elect the Hybrid Retirement Plan and must select Plan 1 or Plan 2 (as applicable) or ORP.
Retirement Contributions Employees contribute 5% of their compensation each month to their member contribution account through a pretax salary reduction. Member contributions are tax-deferred until they are withdrawn as part of a retirement benefit or as a refund. The employer makes a separate actuarially determined contribution to VRS for all covered employees. VRS invests both member and employer contributions to provide funding for the future benefit payment.	Retirement Contributions Same as Plan 1.	Retirement Contributions A member's retirement benefit is funded through mandatory and voluntary contributions made by the member and the employer to both the defined benefit and the defined contribution components of the plan. Mandatory contributions are based on a percentage of the employee's creditable compensation and are required from both the member and the employer. Additionally, members may choose to make voluntary contributions to the defined contribution component of the plan, and the employer is required to match those voluntary contributions according to specified percentages.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN
Service Credit Service credit includes active service. Members earn service credit for each month they are employed in a covered position. It also may include credit for prior service the member has purchased or additional service credit the member was granted. A member's total service credit is one of the factors used to determine their eligibility for retirement and to calculate their retirement benefit. It also may count toward eligibility for the health insurance credit in retirement, if the employer offers the health insurance credit.	Service Credit Same as Plan 1.	Service Credit <i>Defined Benefit Component:</i> Under the defined benefit component of the plan, service credit includes active service. Members earn service credit for each month they are employed in a covered position. It also may include credit for prior service the member has purchased or additional service credit the member was granted. A member's total service credit is one of the factors used to determine their eligibility for retirement and to calculate their retirement benefit. It also may count toward eligibility for the health insurance credit in retirement, if the employer offers the health insurance credit. <i>Defined Contributions Component:</i> Under the defined contribution component, service credit is used to determine vesting for the employer contribution portion of the plan.
Vesting Vesting is the minimum length of service a member needs to qualify for a future retirement benefit. Members become vested when they have at least five years (60 months) of service credit. Vesting means members are eligible to qualify for retirement if they meet the age and service requirements for their plan. Members also must be vested to receive a full refund of their member contribution account balance if they leave employment and request a refund. Members are always 100% vested in the contributions that they make.	Vesting Same as Plan 1.	Vesting <i>Defined Benefit Component:</i> Defined benefit vesting is the minimum length of service a member needs to qualify for a future retirement benefit. Members are vested under the defined benefit component of the Hybrid Retirement Plan when they reach five years (60 months) of service credit. Plan 1 or Plan 2 members with at least five years (60 months) of service credit who opted into the Hybrid Retirement Plan remain vested in the defined benefit component.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN
		Vesting (continued) <i>Defined Contributions Component:</i> Defined contribution vesting refers to the minimum length of service a member needs to be eligible to withdraw the employer contributions from the defined contribution component of the plan. Members are always 100% vested in the contributions that they make. Upon retirement or leaving covered employment, a member is eligible to withdraw a percentage of employer contributions to the defined contribution component of the plan, based on service. • After two years, a member is 50% vested and may withdraw 50% of employer contributions. • After three years, a member is 75% vested and may withdraw 75% of employer contributions. • After four or more years, a member is 100% vested and may withdraw 100% of employer contributions. Distributions not required, except as governed by law until age 73.
Calculating the Benefit The basic benefit is determined using the average final compensation, service credit and plan multiplier. An early retirement reduction is applied to this amount if the member is retiring with a reduced benefit. In cases where the member has elected an optional form of retirement payment, an option factor specific to the option chosen is then applied	Calculating the Benefit See definition under Plan 1.	Calculating the Benefit <i>Defined Benefit Component:</i> See definition under Plan 1. <i>Defined Contribution Component:</i> The benefit is based on contributions made by the member and any matching contributions made by the employer, plus net investment earnings on those contributions.
Average Final Compensation A member's average final compensation is the average of the 36 consecutive months of highest compensation as a covered employee.	Average Final Compensation A member's average final compensation is the average of the 60 consecutive months of highest compensation as a covered employee.	Average Final Compensation Same as Plan 2. It is used in the retirement formula for the defined benefit component of the plan.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN
Service Retirement Multiplier <i>VRS:</i> The retirement multiplier is a factor used in the formula to determine a final retirement benefit. The retirement multiplier for non-hazardous duty members is 1.70%. Sheriffs and regional jail superintendents: The retirement multiplier for sheriffs and regional jail superintendents is 1.85%. Political subdivision hazardous duty employees: The retirement multiplier of eligible political subdivision hazardous duty employees other than sheriffs and regional jail superintendents is 1.70% or 1.85% as elected by the employer.	Service Retirement Multiplier <i>VRS:</i> Same as Plan 1 for service earned, purchased or granted prior to January 1, 2013. For non-hazardous duty members the retirement multiplier is 1.65% for service credit earned, purchased or granted on or after January 1, 2013. Sheriffs and regional jail superintendents: Same as Plan 1. Political subdivision hazardous duty employees: Same as Plan 1.	Service Retirement Multiplier <i>Defined Benefit Component:</i> <i>VRS:</i> The retirement multiplier for the defined benefit component is 1.00%. For members who opted into the Hybrid Retirement Plan from Plan 1 or Plan 2, the applicable multipliers for those plans will be used to calculate the retirement benefit for service credited in those plans. Sheriffs and regional jail superintendents: Not applicable. Political subdivision hazardous duty employees: Not applicable. <i>Defined Contribution Component:</i> Not applicable.
Normal Retirement Age <i>VRS:</i> Age 65. Political subdivision hazardous duty employees: Age 60.	Normal Retirement Age <i>VRS:</i> Normal Social Security retirement age. Political subdivision hazardous duty employees: Same as Plan 1.	Normal Retirement Age <i>Defined Benefit Component:</i> <i>VRS:</i> Same as Plan 2. Political subdivision hazardous duty employees: Not applicable. <i>Defined Contribution Component:</i> Members are eligible to receive distributions upon leaving employment, subject to restrictions.
Earliest Unreduced Retirement Eligibility <i>VRS:</i> Age 65 with at least five years (60 months) of service credit or at age 50 with at least 30 years of service credit.	Earliest Unreduced Retirement Eligibility <i>VRS:</i> Normal Social Security retirement age with at least five years (60 months) of service credit or when their age plus service credit equals 90.	Earliest Unreduced Retirement Eligibility <i>Defined Benefit Component:</i> <i>VRS:</i> Normal Social Security retirement age and have at least five years (60 months) of service credit or when their age plus service credit equals 90.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN
Earliest Unreduced Retirement (continued) <i>Political subdivision hazardous duty employees:</i> Age 60 with at least five years of service credit or age 50 with at least 25 years of service credit.	Earliest Unreduced Retirement Eligibility (continued) <i>Political subdivision hazardous duty employees:</i> Same as Plan 1.	Earliest Unreduced Retirement Eligibility (continued) <i>Political subdivision hazardous duty employees:</i> Not applicable. <i>Defined Contribution Component:</i> Members are eligible to receive distributions upon leaving employment, subject to restrictions.
Earliest Reduced Retirement Eligibility <i>VRS:</i> Age 55 with at least five years (60 months) of service credit or age 50 with at least 10 years of service credit. <i>Political subdivisions hazardous duty employees:</i> Age 50 with at least five years of service credit.	Earliest Reduced Retirement Eligibility <i>VRS:</i> Age 60 with at least five years (60 months) of service credit. <i>Political subdivisions hazardous duty employees:</i> Same as Plan 1.	Earliest Unreduced Retirement Eligibility <i>Defined Benefit Component: VRS:</i> Age 60 with at least five years (60 months) of service credit. <i>Political subdivisions hazardous duty employees:</i> Not applicable. <i>Defined Contribution Component:</i> Members are eligible to receive distributions upon leaving employment, subject to restrictions.
Cost-of-Living Adjustment (COLA) in Retirement The Cost-of-Living Adjustment (COLA) matches the first 3% increase in the Consumer Price Index for all Urban Consumers (CPI-U) and half of any additional increase (up to 4%) up to a maximum COLA of 5%. <i>Eligibility:</i> For members who retire with an unreduced benefit or with a reduced benefit with at least 20 years of service credit, the COLA will go into effect on July 1 after one full calendar year from the retirement date. For members who retire with a reduced benefit and who have less than 20 years of service credit, the COLA will go into effect on July 1 after one calendar year following the unreduced retirement eligibility date.	Cost-of-Living Adjustment (COLA) in Retirement The Cost-of-Living Adjustment (COLA) matches the first 2% increase in the CPI-U and half of any additional increase (up to 2%), for a maximum COLA of 3%. <i>Eligibility:</i> Same as Plan 1	Cost-of-Living Adjustment (COLA) in Retirement <i>Defined Benefit Component:</i> Same as Plan 2. <i>Defined Contribution Component:</i> Not applicable. <i>Eligibility:</i> Same as Plan 1.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN
<i>Exceptions to COLA Effective Dates:</i> The COLA is effective July 1 following one full calendar year (January 1 to December 31) under any of the following circumstances: • The member is within five years of qualifying for an unreduced retirement benefit as of January 1, 2013. • The member retires on disability. • The member retires directly from short-term or long-term disability. • The member is involuntarily separated from employment for causes other than job performance or misconduct and is eligible to retire under the Workforce Transition Act or the Transitional Benefits Program. • The member dies in service and the member's survivor or beneficiary is eligible for a monthly death-in-service benefit.	<i>Exceptions to COLA Effective Dates:</i> Same as Plan 1	<i>Exceptions to COLA Effective Dates:</i> Same as Plan 1.
Disability Coverage Members who are eligible to be considered for disability retirement and retire on disability, the retirement multiplier is 1.70% on all service, regardless of when it was earned, purchased or granted.	Disability Coverage Members who are eligible to be considered for disability retirement and retire on disability, the retirement multiplier is 1.65% on all service, regardless of when it was earned, purchased or granted.	Disability Coverage Employees of political subdivisions (including Plan 1 and Plan 2 opt-ins) participate in the Virginia Local Disability Program (VLDP) unless their local governing body provides an employer-paid comparable program for its members. Hybrid plan members (including Plan 1 and Plan 2 opt-ins) covered under VLDP are subject to a one-year waiting period before becoming eligible for non-work-related disability benefits.
Purchase of Prior Service Members may be eligible to purchase service from previous public employment, active duty military service, an eligible period of leave or VRS refunded service as service credit in their plan. Prior service credit counts toward vesting, eligibility for retirement and the health insurance credit. Only active members are eligible to purchase prior service. Members also may be eligible to purchase periods of leave without pay.	Purchase of Prior Service Same as Plan 1.	Purchase of Prior Service <i>Defined Benefit Component:</i> Same as Plan 1, with the following exception: • Hybrid Retirement Plan members are ineligible for ported service. <i>Defined Contribution Component:</i> Not applicable.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

Employees Covered by Benefit Terms

As of the June 30, 2023 actuarial valuation, the following employees were covered by the benefit terms of the pension plan:

	Number	
Inactive Members or Their Beneficiaries Currently Receiving Benefits		4
Inactive Members		
Vested Inactive Members	1	
Non-vested Inactive members	6	
LTD	-	
Inactive members elsewhere in VRS	8	
Active Members		11
Total covered employees		30

Contributions

The contribution requirement for active employees is governed by § 51.1-145 of the *Code of Virginia*, as amended, but may be impacted as a result of funding options provided to political subdivisions by the Virginia General Assembly. Employees are required to contribute 5.00% of their compensation toward their retirement.

The Commission's contractually required employer contribution rate for the year ended June 30, 2025 was 6.52% of covered employee compensation. This rate was based on an actuarially determined rate from an actuarial valuation as of June 30, 2023.

This rate, when combined with employee contributions, was expected to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. Contributions to the pension plan from the Commission were \$61,832 and \$37,184 for the years ended June 30, 2025 and June 30, 2024, respectively.

Net Pension Liability

The net pension liability (NPL) is calculated separately for each employer and represents that particular employer's total pension liability determined in accordance with GASB statement No. 68, less that employer's fiduciary net position. The Commission's net pension liability was measured as of June 30, 2024. The total pension liability used to calculate the net pension liability was determined by an actuarial valuation performed as of June 30, 2023, rolled forward to the measurement date of June 30, 2024.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

Actuarial Assumptions – General Employees

The total pension liability for General Employees in the Commission's Retirement Plan was based on an actuarial valuation as of June 30, 2023, using the Entry Age Normal actuarial cost method and the following assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2024.

Inflation	2.5%
Salary increases, including Inflation	3.5% – 5.35%
Investment rate of return	6.75%, net of pension plan investment expenses, including inflation

Mortality rates:

Largest 10 - Non-Hazardous Duty: 20% of deaths are assumed to be service related

Pre-Retirement:

Pub-2010 Amount Weighted Safety Employee Rates projected generationally; 95% of rates for males; 105% of rates for females set forwards 2 years.

Post-Retirement:

Pub-2010 Amount Weighted Safety Employee Rates projected generationally; 110% of rates for males; 105% of rates for females set forward 3 years.

Post-Disablement:

Pub-2010 amount Weighted General Disabled Rates projected generationally; 95% of rates for males set back 3 years; 90% of rates for females set back 3 years.

Beneficiaries and Survivors:

Pub-2010 Amount Weighted Safety Contingent Annuitant Rates projected generationally; 110% of rates for males and females set forward 2 years.

Mortality Improvement:

Rates projected generationally with Modified MP-2020 Improvement Scale that is 75% of the MP-2020 rates.

All Others (Non 10 Largest) - Non-Hazardous Duty: 15% of deaths are assumed to be service related

Pre-Retirement:

Pub-2010 Amount Weighted Safety Employee Rates projected generationally; 95% of rates for males; 105% of rates for females set forwards 2 years.

Post-Retirement:

Pub-2010 Amount Weighted Safety Healthy Retiree projected generationally; 110% of rates for males; 105% of rates for females set forward 3 years.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

Mortality rates (continued):

Post-Disablement:

Pub-2010 Amount Weighted General Disabled Rates projected generationally; 95% of rates for males set back 3 years; 90% for females set back 3 years.

Beneficiaries and Survivors:

Pub-2010 Amount Weighted Safety Contingent Annuitant Rates projected generationally; 110% of rates for males and females set forward 2 years.

Mortality Improvement:

Rates projected generationally with Modified MP-2020 Improvement Scale that is 75% of the MP-2020 rates.

The actuarial assumptions used in the June 30, 2023 valuation were based on the results of an actuarial experience study for the period from July 1, 2016 through June 30, 2020. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

Largest 10 – Non-Hazardous Duty:

Mortality Rates (Pre-retirement, post-retirement healthy, and disabled)	Update to PUB2010 public sector mortality tables. For future mortality improvements, replace load with a modified Mortality Improvement Scale MP-2020
Retirement Rates	Adjusted rates to better fit experience for Plan 1; set separate rates based on experience for Plan 2/Hybrid; changed final retirement age
Withdrawal Rates	Adjusted rates to better fit experience at each year age and service through 9 years of service
Disability Rates	No change
Salary Scale	No change
Line of Duty Disability	No change
Discount Rate	No change

All Other (Non-10 Largest) – Non-Hazardous Duty:

Mortality Rates (Pre-retirement, post-retirement healthy, and disabled)	Update to PUB2010 public sector mortality tables. For future mortality improvements, replace load with a modified Mortality Improvement Scale MP-2020
Retirement Rates	Adjusted rates to better fit experience for Plan 1; set separate rates based on experience for Plan 2/Hybrid; changed final retirement age
Withdrawal Rates	Adjusted rates to better fit experience at each year age and service through 9 years of service
Disability Rates	No change
Salary Scale	No change
Line of Duty Disability	No change
Discount Rate	No change

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

Long-Term Expected Rate of Return

The long-term expected rate of return on pension System investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of pension System investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class (Strategy)	Long-Term Target Asset Allocation	Arithmetic Long-Term Expected Rate of Return	Weighted Average Long-Term Expected Rate of Return*
Public Equity	32.00%	6.70%	2.14%
Fixed Income	16.00%	5.40%	0.86%
Credit Strategies	16.00%	8.10%	1.30%
Real Assets	15.00%	7.20%	1.08%
Private Equity	15.00%	8.70%	1.31%
PIP – Private Investment Partnership	1.00%	8.00%	0.08%
Diversifying Strategies	6.00%	5.80%	0.35%
Cash	2.00%	3.00%	0.06%
Leverage	<u>(3.00%)</u>	<u>3.50%</u>	<u>(0.11%)</u>
Total	<u>100.00%</u>		7.07%

* Expected arithmetic nominal return

7.07%

* The above allocation provides a one-year expected return of 7.07% (Includes 2.50% inflation assumption). However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected return for the System, stochastic projections are employed to model future returns under various economic conditions. These results provide a range of returns over various time periods that ultimately provide a median return of 7.10%, including expected inflation of 2.50%.

* On June 15, 2023, the VRS Board elected a long-term rate of 6.75% which is roughly at the 45th percentile of expected long-term results of the VRS fund asset allocation at that time, providing a median return of 7.14%, including expected inflation of 2.50%.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

Discount Rate

The discount rate used to measure the total pension liability was 6.75%. The projection of cash flows used to determine the discount rate assumed that System member contributions will be made per the VRS Statutes and the employer contributions will be made in accordance with the VRS funding policy at rates equal to the difference between actuarially determined contribution rates adopted by the VRS Board of Trustees and the member rate. For the year ended June 30, 2024, the employer contribution rate is 100% of the actuarially determined employer contribution rate from the June 30, 2023, actuarial variations. From July 1, 2024, on, participating employers are assumed to continue to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total pension liability.

Change in the Net Pension Asset:

	Total Pension Liability (a)	Plan Fiduciary Net Position (b)	Net Pension Asset (a)-(b)
Balances at June 30, 2023	\$1,754,410	\$1,873,841	\$(119,431)
Changes for the year:			
Service cost	97,405	-	97,405
Interest	122,251	-	122,251
Benefit Changes	-	-	-
Differences Between Expected and Actual Experience	154,122	-	154,122
Assumption Changes	-	-	-
Contributions – Employer	-	39,679	(39,679)
Contributions – Employee	-	41,964	(41,964)
Net investment income	-	182,636	(182,636)
Benefit payments, including refunds of Employee Contributions	(81,391)	(81,391)	-
Administrative Expense	-	(1,145)	1,145
Other changes	-	41	(41)
Net Changes	292,387	181,784	110,603
Balances at June 30, 2024	<u>\$2,046,797</u>	<u>\$2,055,625</u>	<u>\$(8,828)</u>

Sensitivity of the Net Pension Liability to Changes in the Discount Rate

The following presents the net pension liability of the Commission using the discount rate of 6.75%, as well as what the Commission's net pension liability would be if it were calculated using a discount rate that is one percentage point lower (5.75%) or one percentage point higher (7.75%) than the current rate:

	1% Decrease (5.75%)	Current Discount Rate (6.75%)	1% Increase (7.75%)
Commission's Net Pension Liability	\$270,998	\$(8,828)	\$(223,903)

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE 7 - Retirement Plan (Continued)

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the year ended June 30, 2025, the Commission recognized pension expense of \$48,842. At June 30, 2025, the Commission reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 105,813	\$ -
Change in assumptions	-	-
Net difference between projected and actual earnings on pension plan investments	-	51,945
Employer contribution subsequent to the measurement date	<u>61,832</u>	<u>-</u>
Total	\$ <u>167,645</u>	\$ <u>51,945</u>

\$61,832 reported as deferred outflows of resources related to pensions resulting from Commission's contributions subsequent to the measurement date will be recognized as a reduction of the Net Pension Liability in the Fiscal Year ending June 30, 2026. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in future reporting periods as follows:

Year ending June 30,	
2026	\$ 8,633
2027	64,379
2028	(7,907)
2029	(11,237)
2030	-

Pension Plan Data

Information about the VRS Political Subdivision Retirement Plan is also available in the separately issued VRS 2024 Annual Report. A copy of the 2024 VRS Annual Report may be downloaded from the VRS website at <http://www.varetire.org/media/shared/pdf/publications/2024-annual-report.pdf>, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA 23218-2500.

NOTE 8 - Compliance with Grant Provisions

The Commission participates in several federal financial assistance programs. Although the Commission's grant programs have been audited in accordance with the provisions of the Uniform Guidance, these programs are still subject to financial and compliance audits. The amount, if any, of expenditures that may be disallowed by the granting agencies cannot be determined at this time, although the Commission expects such amounts, if any, to be immaterial.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO FINANCIAL STATEMENTS (Concluded)

NOTE 9 - Fringe Benefit Allocation

Fringe benefit expense is allocated using the percentage of benefits to total salaries. The fringe benefit rate for the fiscal year ended June 30, 2025 is calculated as follows:

Fringe benefit expense	<u>\$361,931</u>	
Total salaries	\$962,929	= 37.59%

Components of fringe benefit expense for the year ended June 30, 2025 are shown below:

Health, disability and life insurance	\$221,427
Payroll taxes	72,063
Retirement	<u>68,441</u>
Total Fringe Benefits	<u>\$361,931</u>

NOTE 10 - Indirect Costs

Indirect costs, which support all projects, are allocated based on the ratio of the individual project's direct salaries and fringe benefits to total direct salaries and fringe benefits. The indirect cost rate for the fiscal year ended June 30, 2025 was calculated as follows:

Indirect costs	<u>\$ 347,553</u>	
Total direct salaries and fringe benefits	\$1,106,661	= 31.41%

The following indirect costs have been allocated to projects:

Salaries and fringe benefits	\$218,296
Rent	30,000
Repairs and maintenance	19,832
Computer services	19,309
Communications	8,696
Technology stipends	8,580
Dues and subscriptions	8,077
Insurance	6,624
Utilities	4,356
Depreciation	4,135
Meetings and conferences	3,025
Copier lease	2,944
Travel	2,621
Conferences and training	2,610
Office supplies and expense	2,258
Professional fees	2,209
Miscellaneous	1,673
Equipment	1,106
Postage	818
Advertising	276
Bank fees	<u>108</u>
Total Indirect Costs	<u>\$347,553</u>

NOTE 11 – Evaluation of Subsequent Events

The Commission has evaluated subsequent events through November 21, 2025, the date which the financial statements were available to be issued.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

Schedule of Revenues and Expenses by Project For the Year Ended June 30, 2025

	Commission Activities	Total Local Technical Assistance	Worlds of Work	HOME Program	HOME Consort. ARPA Grant	Federal EDA Grant	VATI Fiber Deployment	VMRI	Shenandoah Valley Tourism	71323-17 CAP Strategic Plan	VDRPT Ridesmart TDM Grant	VDRPT TRIP Commuter Bus
REVENUES												
Federal grants	\$ -	\$ 23,052	\$ -	\$ 323,201	\$ -	\$ -	\$ 71,600	\$ -	\$ -	\$ -	\$ -	\$ -
State grants	114,971	344,205	-	-	-	-	-	4,269,165	-	-	284,359	-
Local governments	259,178	280,888	35,947	-	-	-	-	-	97,672	41,580	-	169,168
Other income	44,123	542	-	-	-	-	-	-	-	-	-	-
Total revenues	418,272	648,687	35,947	323,201	-	-	71,600	4,269,165	97,672	41,580	284,359	169,168
EXPENSES												
Salaries	58,769	177,159	1,587	42,277	13,657	207	59,196	-	4,156	-	116,773	2,709
Payroll taxes and benefits	21,204	66,683	597	15,891	5,133	85	22,250	-	1,562	-	43,840	1,018
Advertising	8,180	-	-	-	-	-	-	-	-	-	82,784	-
Bank fees	539	-	-	-	-	-	-	-	-	-	-	-
Computer software	492	1,264	327	-	-	-	-	-	-	-	-	-
Communications	44	-	-	-	-	-	-	-	-	-	650	-
Conferences and trainings	25	484	-	-	-	-	-	-	-	-	750	-
Contract services	-	428,512	34,936	266,129	-	-	-	4,269,165	97,691	83,159	53,803	164,199
Copier lease expense	20	259	-	-	-	-	-	-	2	-	10	-
Dues and memberships	-	-	-	-	-	-	-	-	-	-	3,375	-
Equipment rental/purchase	807	-	-	-	-	-	-	-	-	-	-	-
Maintenance	13	-	-	-	-	-	-	-	-	-	-	-
Meetings	104	-	-	-	-	-	-	-	-	-	-	-
Office supplies	-	-	-	-	-	-	-	-	-	-	498	-
Postage	30	10	-	-	-	-	76	-	-	-	-	-
Printing	-	34	-	-	-	-	-	-	-	-	750	-
Professional fees	391	59	-	1,000	-	-	1,000	-	-	-	(1,000)	-
Travel	333	138	38	-	-	-	-	-	92	-	3,691	-
Miscellaneous	427	25	-	-	-	-	-	-	-	-	-	-
Overhead and indirect costs	25,997	76,482	686	18,268	5,901	89	25,578	-	1,796	-	50,155	1,170
Total expenses	117,375	751,109	38,171	343,565	24,691	381	108,100	4,269,165	105,299	83,159	356,079	169,096
GASB 68 pension expense	(7,936)	-	-	-	-	-	-	-	-	-	-	-
Amortization Expense-GASB 87	(22,669)	-	-	-	-	-	-	-	-	-	-	-
Interest Expense-GASB 87	(2,317)	-	-	-	-	-	-	-	-	-	-	-
Reverse Rent Exp-GASB 87	30,000	-	-	-	-	-	-	-	-	-	-	-
Transfer to/from general funds	(1,834)	-	-	-	-	-	-	-	-	-	-	-
Revenues over (under) expenses	\$ 296,141	\$ (102,422)	\$ (2,224)	\$ (20,364)	\$ (24,691)	\$ (381)	\$ (36,500)	\$ -	\$ (7,627)	\$ (41,579)	\$ (71,720)	\$ 72

The accompanying notes are an integral part of these financial statements.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

Schedule of Revenues and Expenses by Project For the Year Ended June 30, 2025

	VDRPT RTAP Conference Grant	DRPT RTAP 41599-2025	VDOT Rural Trans- portation Planning Grant	Shenandoah County Transit System	MPO Highway and Transportation Planning	WIP III 2/7/2025 TO 12/31/2025	DEQ WIP 1/1/2024 TO 12/31/2024	Water Planning	Solid Waste Manage- ment	DEQ WSP Grant	RTOP	Hazard Mitigation Base Funding	SWIFR Grant
REVENUES													
Federal grants	\$ -	\$ -	\$ 58,000	\$ -	\$ 268,988	\$ -	\$ 58,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,995
State grants	3,081	275	-	-	-	-	-	-	-	-	-	-	-
Local governments	-	-	-	6,148	67,247	-	-	37,262	33,536	8,884	-	-	-
Other income	-	-	-	-	-	-	-	-	-	-	6,931	-	-
Total revenues	3,081	275	58,000	6,148	336,235	-	58,000	37,262	33,536	8,884	6,931	-	60,995
EXPENSES													
Salaries	-	-	40,056	-	121,964	3,434	10,934	12,579	13,831	4,821	2,322	180	33,737
Payroll taxes and benefits	-	-	15,577	-	45,911	1,291	4,110	4,728	5,199	1,850	873	68	12,681
Advertising	-	-	-	-	1,132	-	-	-	-	-	-	-	-
Bank fees	-	-	-	-	-	-	-	-	-	-	-	-	-
Computer software	-	-	255	-	1,236	-	-	-	-	-	645	-	-
Communications	-	-	-	-	-	-	-	-	-	-	-	-	-
Conferences and trainings	750	275	-	-	-	-	-	-	-	-	-	-	-
Contract services	-	-	-	-	109,738	-	-	-	-	-	-	-	-
Copier lease expense	-	-	-	-	-	-	-	-	2	-	-	-	-
Dues and memberships	-	-	-	-	580	-	-	-	-	-	-	-	-
Equipment rental/purchase	-	-	-	-	807	-	-	-	-	-	-	-	-
Maintenance	-	-	-	-	1,472	-	-	-	-	-	-	-	-
Meetings	-	-	-	-	-	-	-	205	-	-	-	-	-
Office supplies	-	-	-	-	-	-	-	-	-	-	-	-	-
Postage	-	-	-	-	-	-	-	-	-	-	-	-	-
Printing	-	-	-	-	-	-	-	-	-	-	-	-	-
Professional fees	-	-	1,000	-	1,000	-	1,000	1,000	1,000	-	1,000	-	-
Travel	2,214	-	-	-	-	-	-	-	-	-	286	-	-
Miscellaneous	-	-	-	4,795	-	-	-	-	-	-	-	-	-
Overhead and indirect costs	-	-	17,317	-	52,395	1,484	4,725	5,435	5,976	2,116	1,003	78	14,578
Total expenses	2,964	275	74,205	4,795	336,235	6,209	20,769	23,947	26,008	8,787	6,129	326	60,996
GASB 68 pension expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization Expense-GASB 87	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest Expense-GASB 87	-	-	-	-	-	-	-	-	-	-	-	-	-
Reverse Rent Exp-GASB 87	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer to/from general funds	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenues over (under) expenses	\$ 117	\$ -	\$ (16,205)	\$ 1,353	\$ -	\$ (6,209)	\$ 37,231	\$ 13,315	\$ 7,528	\$ 97	\$ 802	\$ (326)	\$ (1)

The accompanying notes are an integral part of these financial statements.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

Schedule of Revenues and Expenses by Project For the Year Ended June 30, 2025

	DEQ IIJA 2024 Septic Cleanouts	River Heros Pilot Program	Total Governmental Projects	FIDUCIARY GO VA Capacity Building	FIDUCIARY GO VA Per Capita Allocation	GO VA FY20 ERR Funds	Total Fiduciary Projects	Totals
REVENUES								
Federal grants	\$ 13,242	\$37,000	\$ 914,078	\$ -	\$ -	\$ -	\$ -	\$ 914,078
State grants	-	-	5,016,056	263,551	1,595,108	-	1,858,659	6,874,715
Local governments	-	-	1,037,510	-	-	-	-	1,037,510
Other income	-	-	51,596	-	-	-	-	51,596
Total revenues	<u>13,242</u>	<u>37,000</u>	<u>7,019,240</u>	<u>263,551</u>	<u>1,595,108</u>	<u>-</u>	<u>1,858,659</u>	<u>8,877,899</u>
EXPENSES								
Salaries	7,895	-	728,243	57,387	18,500	211	76,098	804,341
Payroll taxes and benefits	2,967	-	273,518	21,570	7,159	79	28,808	302,326
Advertising	-	-	92,096	-	-	-	-	92,096
Bank fees	-	-	539	-	-	-	-	539
Computer software	-	-	4,219	-	-	-	-	4,219
Communications	-	-	694	-	-	-	-	694
Conferences and trainings	-	-	2,284	850	-	-	850	3,134
Contract services	-	37,000	5,544,332	153,527	1,560,663	-	1,714,190	7,258,522
Copier lease expense	-	-	293	7	41	-	48	341
Dues and memberships	-	-	3,955	-	-	-	-	3,955
Equipment rental/purchase	-	-	1,614	-	-	-	-	1,614
Maintenance	-	-	1,485	2,380	-	-	2,380	3,865
Meetings	-	-	309	2,591	-	-	2,591	2,900
Office supplies	-	-	498	126	-	-	126	624
Postage	-	-	116	-	-	-	-	116
Printing	-	-	784	-	-	-	-	784
Professional fees	-	-	7,450	1,500	-	-	1,500	8,950
Travel	-	-	6,792	989	-	-	989	7,781
Miscellaneous	-	-	5,247	-	-	-	-	5,247
Overhead and indirect costs	3,411	-	314,640	24,797	8,025	91	32,913	347,553
Total expenses	<u>14,273</u>	<u>37,000</u>	<u>6,989,108</u>	<u>265,724</u>	<u>1,594,388</u>	<u>381</u>	<u>1,860,493</u>	<u>8,849,601</u>
GASB 68 pension expense	-	-	(7,936)	-	-	-	-	(7,936)
Amortization Expense-GASB 87	-	-	(22,669)	-	-	-	-	(22,669)
Interest Expense-GASB 87	-	-	(2,317)	-	-	-	-	(2,317)
Reverse Rent Exp-GASB 87	-	-	30,000	-	-	-	-	30,000
Transfer to/from general funds	-	-	(1,834)	2,173	(720)	381	1,834	-
Revenues over (under) expenses	<u>\$ (1,031)</u>	<u>\$ -</u>	<u>\$ 25,376</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 25,376</u>

The accompanying notes are an integral part of these financial statements.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

Schedule of Revenues and Expenses by Project (Local Technical Assistance Projects) For the Year Ended June 30, 2025

	Regional Procurement	Virginia Housing PDC Grant	Toms Brook Planning	Middletown Planning	Edinburg Project Based Services	Toms Brook Project Based Services	Page County GIS Support	Woodstock GIS Support	Boyce Website	Economic Develop Base Funding	Community Develop Base Funding	SCRC Local Dev. Districts (LDD)	Talent Coalition	Natural Resources Base Funding	Total Local Technical Assistance
REVENUES															
Federal grants	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,052	\$ -	\$ -	\$ 23,052
State grants	-	344,205	-	-	-	-	-	-	-	-	-	-	-	-	344,205
Local governments	89,454	-	15,000	60,000	6,000	3,000	65,192	20,000	-	-	-	-	22,242	-	280,888
Other income	-	-	-	-	-	-	-	-	542	-	-	-	-	-	542
Total revenues	<u>89,454</u>	<u>344,205</u>	<u>15,000</u>	<u>60,000</u>	<u>6,000</u>	<u>3,000</u>	<u>65,192</u>	<u>20,000</u>	<u>542</u>	<u>-</u>	<u>-</u>	<u>23,052</u>	<u>22,242</u>	<u>-</u>	<u>648,687</u>
EXPENSES															
Salaries	3,185	19,859	8,098	26,554	1,982	946	48,164	838	-	41,099	5,104	20,058	-	1,272	177,159
Payroll taxes and benefits	1,197	7,456	3,044	9,981	815	389	18,103	315	-	15,448	1,918	7,539	-	478	66,683
Computer software	-	-	313	-	-	-	-	-	542	-	409	-	-	-	1,264
Conferences and trainings	-	-	-	-	-	-	-	-	-	35	449	-	-	-	484
Contract services	85,257	321,013	-	-	-	-	-	-	-	-	-	-	22,242	-	428,512
Copier lease expense	-	-	259	-	-	-	-	-	-	-	-	-	-	-	259
Postage	-	-	10	-	-	-	-	-	-	-	-	-	-	-	10
Printing	-	-	-	-	-	-	-	-	-	-	34	-	-	-	34
Professional fees	59	-	-	-	-	-	-	-	-	-	-	-	-	-	59
Travel	-	-	-	-	-	-	-	-	-	54	-	84	-	-	138
Miscellaneous	-	-	-	-	-	-	-	-	-	25	-	-	-	-	25
Overhead and indirect costs	1,376	8,530	3,499	11,474	845	403	20,812	362	-	17,759	2,205	8,667	-	550	76,482
Total expenses	<u>91,074</u>	<u>356,858</u>	<u>15,223</u>	<u>48,009</u>	<u>3,642</u>	<u>1,738</u>	<u>87,079</u>	<u>1,515</u>	<u>542</u>	<u>74,420</u>	<u>10,119</u>	<u>36,348</u>	<u>22,242</u>	<u>2,300</u>	<u>751,109</u>
Revenues over (under) expenses	<u>\$ (1,620)</u>	<u>\$ (12,653)</u>	<u>\$ (223)</u>	<u>\$ 11,991</u>	<u>\$ 2,358</u>	<u>\$ 1,262</u>	<u>\$ (21,887)</u>	<u>\$ 18,485</u>	<u>\$ -</u>	<u>\$ (74,420)</u>	<u>\$ (10,119)</u>	<u>\$ (13,296)</u>	<u>\$ -</u>	<u>\$ (2,300)</u>	<u>\$ (102,422)</u>

The accompanying notes are an integral part of these financial statements.

Dunham, Aukamp & Rhodes, PLC

Certified Public Accountants

4443 Brookfield Corporate Drive, Suite 110
Chantilly, VA 20151

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Commissioners
Northern Shenandoah Valley Regional Commission

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities, Boards, and Commissions*, issued by the Auditor of Public Accounts of the Commonwealth of Virginia, the financial statements of governmental activities, the business-type activities, fiduciary activities and the aggregate remaining fund information of the Northern Shenandoah Valley Regional Commission as of and for the year ended June 30, 2025, and the related notes to the financial statements, which collectively comprise Northern Shenandoah Valley Regional Commission's basic financial statements, and have issued our report thereon dated November 20, 2025.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered Northern Shenandoah Valley Regional Commission's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Northern Shenandoah Valley Regional Commission's internal control. Accordingly, we do not express an opinion on the effectiveness of Northern Shenandoah Valley Regional Commission's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether Northern Shenandoah Valley Regional Commission's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

A handwritten signature in black ink that reads "Dunham, Aukamp & Rhodes, PLLC". The signature is written in a cursive, flowing style.

Certified Public Accountants
Chantilly, Virginia

November 21, 2025

Dunham, Aukamp & Rhodes, PLC

Certified Public Accountants

4443 Brookfield Corporate Drive, Suite 110
Chantilly, VA 20151

INDEPENDENT AUDITOR'S REPORT ON COMPLIANCE FOR EACH MAJOR FEDERAL PROGRAM AND ON INTERNAL CONTROL OVER COMPLIANCE REQUIRED BY THE UNIFORM GUIDANCE

To the Commissioners
Northern Shenandoah Valley Regional Commission

Report on Compliance for Each Major Federal Program

Opinion on Each Major Federal Program

We have audited Northern Shenandoah Valley Regional Commission's compliance with the types of compliance requirements identified as subject to audit in the *OMB Compliance Supplement* that could have a direct and material effect on each of Northern Shenandoah Valley Regional Commission's major federal programs for the year ended June 30, 2025. Northern Shenandoah Valley Regional Commission's major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs.

In our opinion, Northern Shenandoah Valley Regional Commission complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2025.

Basis for Opinion on Each Major Federal Program

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; the *Specifications for Audits of Authorities, Boards, and Commissions*, issued by the Auditor of Public Accounts of the Commonwealth of Virginia; and the audit requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Our responses under those standards and the Uniform Guidance are further described in the Auditor's Responsibilities for the Audit of Compliance section of our report.

We are required to be independent of Northern Shenandoah Valley Regional Commission and to meet our other ethical responsibilities, in accordance with relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriated to provide a basis for our opinion on compliance for each major federal program. Our audit does not provide a legal determination of Northern Shenandoah Valley Regional Commission's compliance with the compliance requirements referred to above.

Responsibilities of Management for Compliance

Management is responsible for compliance with the requirements referred to above and for the design, implementation, and maintenance of effective internal controls over compliance with the requirements of laws, statutes, regulations, rules, and provisions of contracts or grant agreements applicable to Northern Shenandoah Valley Regional Commission's federal programs.

Auditor's Responsibilities for the Audit of Compliance

Our objectives are to obtain reasonable assurance about whether material noncompliance with the compliance requirements referred to above occurred, whether due to fraud or error, and express an opinion on Northern Shenandoah Valley Regional Commission's compliance based on our audit. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards, *Government Auditing Standards*, and Uniform Guidance will always detect material noncompliance when it exists. The risk of not detecting material noncompliance resulting from fraud is higher than for that resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Noncompliance with the compliance requirements referred to above is considered material if there is a substantial likelihood that, individually or in the aggregate, it would influence the judgement made by a reasonable user of the report on compliance about Northern Shenandoah Valley Regional Commission's compliance with the requirements of each major federal program as a whole.

In performing an audit in accordance with generally accepted auditing standards, *Government Auditing Standards*, and Uniform Guidance, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material noncompliance, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding Northern Shenandoah Valley Regional Commission's compliance with the compliance requirements referred to above and performing such other procedures as we consider necessary in the circumstances.
- Obtain an understanding of Northern Shenandoah Valley Regional Commission's internal control over compliance relevant to the audit in order to design audit procedures that are appropriate in the circumstances and to test and report on internal control over compliance in accordance with Uniform Guidance, but not for the purpose of expressing an opinion of the effectiveness of Northern Shenandoah Valley Regional Commission's internal control over compliance. Accordingly, no such opinion is expressed.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant deficiencies and material weaknesses in internal control over compliance that we identified during the audit.

Report on Internal Control over Compliance

A *deficiency in internal control over compliance* exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A *material weakness in internal control over compliance* is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency in internal control over compliance* is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the Auditor's Responsibilities for the Audit of Compliance section above and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies in internal control over compliance. Given these limitations, during our audit we did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses, as defined above. However, material weaknesses or significant deficiencies in internal control over compliance may exist that were not identified.

Our audit was not designed for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, no such opinion is expressed.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing on the requirements of the Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

A handwritten signature in black ink that reads "Dunham, Arkamp & Rhodes, PLLC". The signature is written in a cursive, flowing style.

Certified Public Accountants
Chantilly, Virginia

November 21, 2025

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS
JUNE 30, 2025

	Grant Number	Federal ALN Number	Pass Through Entity Identifying Number	Passed Through to Subrecipients	Total Federal Expenditures
Major Program					
Department of Transportation - MPO Funding					
Pass through payment - Virginia Department of Transportation (VDOT)					
Highway Planning and Construction		20.205		\$ -	\$ 181,747
Department of Transportation - Rural Transportation Funding					
Pass through payment - Virginia Department of Transportation (VDOT)					
Highway Planning and Construction - SPR Highway Administration Funds		20.205		-	58,000
Other Federal Awards					
Department of Housing and Urban Development					
Pass through payment - City of Winchester					
HOME Program		14.239		266,129	323,201
Department of Transportation - MPO Funding					
Pass through payment - Virginia Department of Rail and Public Transportation (VDRPT)					
Federal Transit Authority Funds	46025-10	20.505		-	85,939
Federal Transit Authority Funds	46024-14	20.505		-	1,302
Department of Housing and Community Development					
Pass through payment - Virginia Department of Housing and Community Development (VDHCD)					
Virginia Telecommunications Initiative (VATI)		21.027		-	71,600
Environmental Protection Agency					
Solid Waste for Infrastructure for Recycling	4Z-95335001	66.920		-	60,995
Department of Environmental Quality					
Chesapeake Bay Regulatory and Accountability Program (CBRAP)					
	DEQ Contract 17327	66.466		-	58,000
National Fish and Wildlife Foundation					
Shenandoah County River Heros Pilot Program	0603.22.075324	66.466		-	37,000
Southeast Crescent Regional Commission					
Capacity Building Prgram Local Development	LDD25VA048	90.705		-	23,052
Department of Environmental Quality					
2025 Infrastructure, Investment and Jobs Act (IIJA)-Septic Clieanouts					
Chesapeake Bay BMP Implementation Projects	DEQ Contract 17567	66.964		-	13,242
Total Expenditures of Federal Awards				<u>\$ 266,129</u>	<u>\$ 914,078</u>

NOTE 1 - Basis of Presentation

The accompanying schedule of expenditures of federal awards (the Schedule) includes the federal grant activity of the Northern Shenandoah Valley Regional Commission (the Commission) for the year ended June 30, 2025. The information in this Schedule is presented in accordance with the requirements of Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal awards (Uniform Guidance). Because the Schedule presents only a selected portion of the operation of the Commission, it is not intended to and does not present the financial position, change in net position, or cash flows of the Commission. The Commission's fiscal year does not parallel the federal government's fiscal year. This should be considered when reconciling amounts reported on this schedule.

NOTE 2 - Summary of Significant Accounting Polices

Expenditures reported on the Schedule are reported on the accrual basis of accounting. Such expenditures are recognized following the cost principles contained in the Uniform Guidance, wherein certain types of expenditures are not allowable or are limited as to reimbursement.

NOTE 3 - Subrecipients

Of the expenditures presented in the Schedule, the Commission provided awards to subrecipients as follows:

HOME Program	ALN - 14.239	Subrecipient Name	Amount Provided
		Blue Ridge Housing Network	\$ 117,762
		Blue Ridge Habitat for Humanity	102,951
		Faithworks, Inc.	37,788
		Shenandoah Alliance	7,628
			<u>\$ 266,129</u>

NOTE 4 - Indirect Cost Rate

The Commission has elected not to use the 10% de minimus indirect cost rate.

See accompanying notes

Northern Shenandoah Valley Regional Commission
Schedule of Findings and Questioned Costs
Year Ended June 30, 2025

Section I – Summary of Auditor’s Results

Financial Statements

Type of auditor’s report issued: Unmodified

Internal control over financial reporting

- Material weakness(es) identified _____ Yes X No

- Significant deficiency(ies) identified _____ Yes X none reported

Noncompliance material to financial statements noted? _____ Yes X No

Federal Awards

Internal control over major programs:

- Material weakness(es) identified _____ Yes X No

- Significant deficiency(ies) identified _____ Yes X none reported

Type of auditor’s report issued on compliance for major programs: Unmodified

Any audit findings disclosed that are required to be reported
in accordance with 2 CFR section 200.516(a)? _____ Yes X No

Identification of major programs

CFDA Number	Name of Federal Program or Cluster
20.205	Highway Planning and Construction

Dollar threshold used to distinguish between type A and type B programs: \$750,000

Auditee qualified as low-risk auditee? X Yes _____ No

Section II – Financial Statement Findings

None

Section III – Federal Award Findings

None

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE
BUDGET AND ACTUAL
GOVERNMENTAL AND FIDUCIARY FUNDS
FOR THE YEAR ENDED JUNE 30, 2025

	ORIGINAL BUDGET	AMENDED BUDGET	ACTUAL	VARIANCE FAVORABLE (UNFAVORABLE)
REVENUES				
Grants and appropriations:				
Federal grants	\$24,979,618	\$21,846,762	\$ 914,078	\$ (20,932,684)
State grants and appropriations	753,983	4,935,459	5,016,056	80,597
Fiduciary grants	1,646,299	2,233,456	1,858,659	(374,797)
Local grants and appropriations	11,164,213	10,968,405	1,037,510	(9,930,895)
Private grants	569,014	478,793	-	(478,793)
Other revenue:				
Interest	-	-	44,123	44,123
Miscellaneous	6,000	6,000	7,473	1,473
TOTAL REVENUES	39,119,127	40,468,875	8,877,899	(31,590,976)
EXPENDITURES				
Current Operating:				
Contract services	37,473,167	38,857,542	7,258,522	(31,599,020)
Salaries	960,000	963,000	953,076	(9,924)
Employee benefits and payroll taxes	370,500	370,000	361,931	(8,069)
Advertising	121,144	89,299	92,372	3,073
Rent	30,000	30,000	30,000	-
Computer costs	24,000	25,000	23,528	(1,472)
Office equipment and repair	15,600	23,650	26,416	2,766
Professional fees	17,550	14,500	11,159	(3,341)
Dues and memberships	19,200	13,800	12,032	(1,768)
Travel	14,250	14,250	10,403	(3,847)
Communications	8,000	9,350	9,390	40
Technology stipends	8,580	8,580	8,580	-
Other costs	5,000	7,079	7,020	(59)
Insurance	6,500	6,800	6,624	(176)
Meetings	5,000	7,500	5,925	(1,575)
Conferences and trainings	4,000	3,994	5,744	1,750
Office supplies and expense	3,800	4,100	4,464	364
Utilities	4,500	6,000	4,356	(1,644)
Equipment rental	3,400	3,300	3,286	(14)
Printing	750	100	784	684
Debt Service	-	-	4,500	4,500
Capital purchases	5,000	6,000	-	(6,000)
TOTAL EXPENDITURES	39,099,941	40,463,844	8,840,112	(31,623,732)
EXCESS OF REVENUES OVER EXPENDITURES	\$ 19,186	\$ 5,031	\$ 37,787	\$ (63,214,708)
FUND BALANCE - Beginning of year			836,179	
FUND BALANCE - End of year			\$ 873,966	
Reconciliation of the Statement of Revenues, Expenditures, and Changes in Fund Balances of Governmental Funds to the Statement of Activities				
Net Change in Fund Balance - Total Government Funds			\$ 37,787	
Effect of GASB 68 pension benefit not budgeted			(7,936)	
Effect of GASB 87 lease liability payments not budgeted			5,014	
Debt payments in excess of debt issued			4,500	
Change in long-term annual leave payable			(9,853)	
The amount by which capital outlays exceed depreciation in the period			(4,136)	
Change in net position reported on the Statement of Activity			\$ 25,376	

See accompanying notes.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
SCHEDULE OF CHANGES IN THE COMMISSION'S NET PENSION LIABILITY
AND RELATED RATIOS
FOR THE PLAN YEARS ENDED JUNE 30,

	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015
Total Pension Liability										
Service cost	\$ 97,405	\$ 82,178	\$ 62,437	\$ 60,891	\$ 58,178	\$ 51,298	\$ 49,236	\$ 56,358	\$ 48,105	\$ 45,118
Interest on total pension liability	122,251	112,605	105,095	87,979	78,193	71,839	66,516	67,540	62,560	62,958
Differences between expected and actual experience	154,122	7,647	(8,912)	65,021	65,451	24,396	11,173	(69,580)	10,160	(64,505)
Changes in assumptions	-	-	-	40,805	-	36,645	-	(18,931)	-	-
Benefit payments	(81,391)	(68,122)	(66,083)	(61,043)	(52,662)	(51,408)	(50,336)	(49,709)	(49,650)	(48,858)
Net change in total pension liability	292,387	134,308	92,537	193,653	149,160	132,770	76,589	(14,322)	71,175	(5,287)
Total pension liability - beginning	1,754,410	1,620,102	1,527,565	1,333,912	1,184,752	1,051,982	975,393	989,715	918,540	923,827
Total pension liability - ending (a)	\$ 2,046,797	\$ 1,754,410	\$ 1,620,102	\$ 1,527,565	\$ 1,333,912	\$ 1,184,752	\$ 1,051,982	\$ 975,393	\$ 989,715	\$ 918,540
Plan fiduciary net position										
Contributions - employer	\$ 39,679	\$ 33,172	\$ 24,663	\$ 21,583	\$ 10,214	\$ 9,583	\$ 13,396	\$ 12,923	\$ 29,407	\$ 27,344
Contributions - employee	41,964	35,188	34,078	30,307	29,653	26,337	24,189	23,570	24,451	22,803
Net investment income	182,636	114,748	(2,173)	383,796	26,453	87,515	91,178	135,578	19,297	47,970
Benefits payments	(81,391)	(68,122)	(66,083)	(61,043)	(52,662)	(51,408)	(50,336)	(49,709)	(49,650)	(48,858)
Administrative expense	(1,145)	(1,120)	(1,094)	(938)	(891)	(859)	(781)	(781)	(669)	(647)
Other	41	46	41	36	(31)	(55)	(81)	(121)	(8)	(10)
Net change in plan fiduciary net position	181,784	113,912	(10,568)	373,741	12,736	71,113	77,565	121,460	22,828	48,602
Plan fiduciary net position - beginning	1,873,841	1,759,929	1,770,497	1,396,756	1,384,020	1,312,907	1,235,342	1,113,882	1,091,054	1,042,452
Plan fiduciary net position - ending (b)	\$ 2,055,625	\$ 1,873,841	\$ 1,759,929	\$ 1,770,497	\$ 1,396,756	\$ 1,384,020	\$ 1,312,907	\$ 1,235,342	\$ 1,113,882	\$ 1,091,054
Commission's Net Pension Asset - ending (a)-(b)	\$ (8,828)	\$ (119,431)	\$ (139,827)	\$ (242,932)	\$ (62,844)	\$ (199,268)	\$ (260,925)	\$ (259,949)	\$ (124,167)	\$ (172,514)
Plan fiduciary net position as a percentage of the total pension asset	100.43%	106.81%	108.63%	115.90%	104.71%	116.82%	124.80%	126.65%	112.55%	118.78%
Covered - employee payroll	\$ 895,915	\$ 743,860	\$ 726,096	\$ 668,711	\$ 634,023	\$ 580,502	\$ 516,833	\$ 489,432	\$ 542,277	\$ 483,500
Commission's net pension asset as percentage of covered payroll	-0.99%	-16.06%	-19.26%	-36.33%	-9.91%	-34.33%	-50.49%	-53.11%	-22.90%	-35.68%

See accompanying notes

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION
SCHEDULE OF EMPLOYER CONTRIBUTIONS
FOR THE YEARS ENDED JUNE 30, 2016 THROUGH 2025

Date	Contractually Required Contributions (1)	Contributions in Relation to Contractually Required Contributions (2)	Contribution Deficiency (Excess) (3)	Employer's Covered Payroll (4)	Contributions as a % of Covered Payroll (5)
2025	\$ 61,832	\$ 61,832	\$ -	\$ 948,346	6.52%
2024	47,036	39,679	7,357	895,915	4.43%
2023	39,053	33,172	5,881	743,860	4.46%
2022	32,456	24,663	7,793	726,096	3.68%
2021	29,891	21,583	8,308	668,711	3.68%
2020	14,075	10,214	3,861	634,023	1.61%
2019	12,887	10,031	2,856	580,502	1.73%
2018	14,988	13,396	1,592	516,833	2.59%
2017	14,194	12,923	1,271	489,432	2.64%
2016	32,374	29,407	2,967	542,277	5.42%

See accompanying notes.

NORTHERN SHENANDOAH VALLEY REGIONAL COMMISSION

NOTES TO REQUIRED SUPPLEMENTARY INFORMATION

NOTE 1 - Change of Benefit Terms

There have been no actuarially material changes to the System benefit provisions since the prior actuarial valuation.

NOTE 2 - Changes of Assumptions

The actuarial assumptions used in the June 30, 2022, valuation were based on the results of an actuarial experience study for the period from July 1, 2016 through June 30, 2020, except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2021. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

Largest 10 – Non-Hazardous Duty:

Mortality Rates (Pre-retirement, post-retirement healthy, and disabled)	Update to PUB2010 public sector mortality tables. For future mortality improvements, replace load with a modified Mortality Improvement Scale MP-2020.
Retirement Rates	Adjusted rates to better fit experience for Plan 1; set separate rates based on experience for Plan 2/Hybrid; changed final retirement age
Withdrawal Rates	Adjusted rates to better fit experience at each year age and service through 9 years of service
Disability Rates	No change
Salary Scale	No change
Line of Duty Disability	No change
Discount Rate	No change

All Others (Non 10 Largest) – Non-Hazardous Duty:

Mortality Rates (Pre-retirement, post-retirement healthy, and disabled)	Update to PUB2010 public sector mortality tables. For future mortality improvements, replace load with a modified Mortality Improvement Scale MP-2020.
Retirement Rates	Adjusted rates to better fit experience for Plan 1; set separate rates based on experience for Plan 2/Hybrid; changed final retirement age
Withdrawal Rates	Adjusted rates to better fit experience at each year age and service through 9 years of service
Disability Rates	No change
Salary Scale	No change
Line of Duty Disability	No change
Discount Rate	No change