Fauquier County Water and Sanitation Authority Warrenton, Virginia

Comprehensive Annual Financial Report



YEARS ENDED JUNE 30, 2018 AND 2017

FAUQUIER COUNTY WATER AND SANITATION AUTHORITY WARRENTON, VIRGINIA

Comprehensive Annual Financial Report Years Ended June 30, 2018 and 2017

Prepared by:

Deborah A. Whitley Director of Finance

Comprehensive Annual Financial Report Years Ended June 30, 2018 and 2017

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OFFICERS AND BOARD MEMBERS

Michael J. Focazio – Chairperson William G. Downey – Vice-Chairperson Raymond E. Graham – Secretary/Treasurer L. Paul Blackmer, Jr. Steven G. Cosby

AUDIT COMMITTEE

L. Paul Blackmer, Jr. William G. Downey

SENIOR MANAGEMENT

Benjamin R. Shoemaker, Executive Director Cheryl St. Amant, Associate Executive Director Deborah A. Whitley, Director of Finance

FAUQUIER COUNTY

WATER & SANITATION AUTHORITY

7172 Kennedy Road • Vint Hill Farms Warrenton, Virginia 20187-3907 Phone (540) 349-2092 • Fax (540) 347-7689 STOOTER COUNTY

November 5, 2018

Board of Directors of the Fauquier County Water and Sanitation Authority Fauquier County, Virginia

Gentlemen:

The Comprehensive Annual Financial Report for the Fauquier County Water and Sanitation Authority (the Authority) for the year ended June 30, 2018 is submitted herewith. Financial data, including all appropriate disclosures, have been prepared in accordance with the standards for financial reporting promulgated or permitted by the Governmental Accounting Standards Board.

Management is responsible, in all material respects, for the accuracy of this data and the completeness and fairness of these presentations, including all disclosures. We believe the data presents fairly the financial position and results of operations of the Authority for the year ended June 30, 2018.

Generally Accepted Accounting Principles require that management provide a narrative introduction, overview, and analysis to accompany the basic statements in the form of Management's Discussion and Analysis (MD&A). This transmittal letter is designed to complement the MD&A and should be read in conjunction with it. The Authority's MD&A is included in the Financial Section of this report, immediately following the report of the independent auditors.

The Authority

The Authority was created by a resolution of the Board of Supervisors of Fauquier County, Virginia in 1964 for a period of 50 years, and extended to 2025 in 1975. The Authority is chartered by the State Corporation Commission, and is an independent public body responsible for providing comprehensive county-wide water and sewer services.

The management of the Authority is vested in a board of five members appointed by the Board of Supervisors. The Authority Board appoints the Executive Director, who is responsible for the daily management of the Authority.

Economic Conditions and Outlook The Authority is located in rural Fauquier County approximately 40 miles southwest of Washington, D.C., and 95 miles northwest of Richmond. The service area of the Authority is traversed by several highways providing access to the metropolitan area and surrounding jurisdictions. The Authority owns and operates fourteen public water systems and three wastewater (sewer) treatment plants; and operates an additional two water systems.

Local economy has continued to improve since the Recession in the late 2000s reflective in its population increase and unemployment rate decrease. Estimated population as of July 2018 is approximately 69,098. This is expected to exceed 70,032 by the year 2020, and 74,280 by the year 2025. Per the Virginia Employment Commission, as of July 2018, the total civilian labor force in Fauquier County was 37,563, of which 35,156 are employed, and 1,261 are unemployed. Unemployment is at its lowest rate in over 10 years at 2.8%, down from 3.3% in 2017.

The Authority provides water and/or sewer services to single and multi-family housing developments, county schools, a federal complex, and various shopping centers. The Authority continues to experience an increase in customer base and availability sales. Water and sewer connections grew by 133 and 134, respectively, in FY2018. Availability fee revenue increased by \$748 thousand in FY2018.

Internal Control Structure and Budgetary Controls The Authority's management is responsible for establishing and maintaining internal controls. Estimates and judgments by management are required to assess the expected benefits and related costs of internal control policies and procedures. Internal controls are designed to provide reasonable, but not absolute, assurances regarding: (1) the safeguarding of assets against loss from unauthorized use or disposition; and (2) the reliability of financial records used to prepare financial statements that are free of any material misstatements. The concept of reasonable assurance recognizes that: (1) the cost of a control should not exceed the benefits likely to be derived; and (2) the evaluation of costs and benefits require estimates and judgments made by management. Management reviews internal controls on a continuous basis.

The Finance Department prepares an annual budget for current revenue, expenses, and capital outlays. The proposed budget is reviewed by management, and submitted to the Board of Directors for approval.

The Authority controls current expenses at both the functional and operating division levels. Division managers are responsible for budgetary items that are controllable within their divisions. The Finance department is responsible for general Authority costs, as well as monitoring expenses by function for the Authority. Controlling all expenses at different levels strengthens the overall budgetary and management controls.

Relevant Financial Policies Investments are made per a formal Investment Policy that seeks to safeguard principal, meet liquidity objectives, and seek fair value rates of return within the parameters of the *Code of Virginia*. Funds held for capital projects are invested in accordance with these objectives in addition to ensuring compliance with U.S. Treasury arbitrage regulations.

The state and federal governments enacted regulations dated December 31, 2010 on the nutrient quality of wastewater entering the Chesapeake Bay and its tributaries. The Authority implemented a two-phase plan to meet these regulatory requirements. The first-phase upgrades, completed in FY2012, allowed credit trading of nutrients between the plants to assist in meeting the regulatory requirements. The Authority estimates this process provided a ten to fifteen-year window before construction of the second phase of upgrades are required. The two-phase plan should produce the best effect on user rates to cover new debt service. Debt service in FY2018 is \$1.78 million and will reduce to \$931,335 in FY2030. The Authority will begin a review of phase two options in FY2019. When required, the Authority will begin phase two of upgrades on the Remington and Marshall wastewater treatment plants at a potential cost of \$25 million.

The Authority adopted a \$20 million, 5-year Capital Improvement Plan (CIP) in its FY2019 budget for water exploration, sources, storage, and treatment facilities. A \$12.6 million, 5-year Replacement and Renewal Program (R&R) was also adopted for repairs and upgrades to its existing water and sewer systems.

Independent Audit The Virginia State Code requires that an external audit be performed annually. The Authority's financial statements for the year ended June 30, 2018 have been audited by Robinson, Farmer, Cox Associates, an independent firm of licensed certified public accountants. The fiscal year 2018 Independent Auditors' Report is in the financial section of this report.

Awards

The Governmental Finance Officers Association (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to the Fauquier County Water & Sanitation Authority for its comprehensive annual financial report (CAFR) for the fiscal year ended June 30, 2017. This is a prestigious national award recognizing conformance with the highest standards for preparation of state and local governmental financial reports.

To be awarded a Certificate of Achievement, a government must publish an easily readable, and efficiently organized comprehensive annual financial report, whose contents conform to program standards. Said report must satisfy both generally accepted accounting principles and applicable legal requirements.

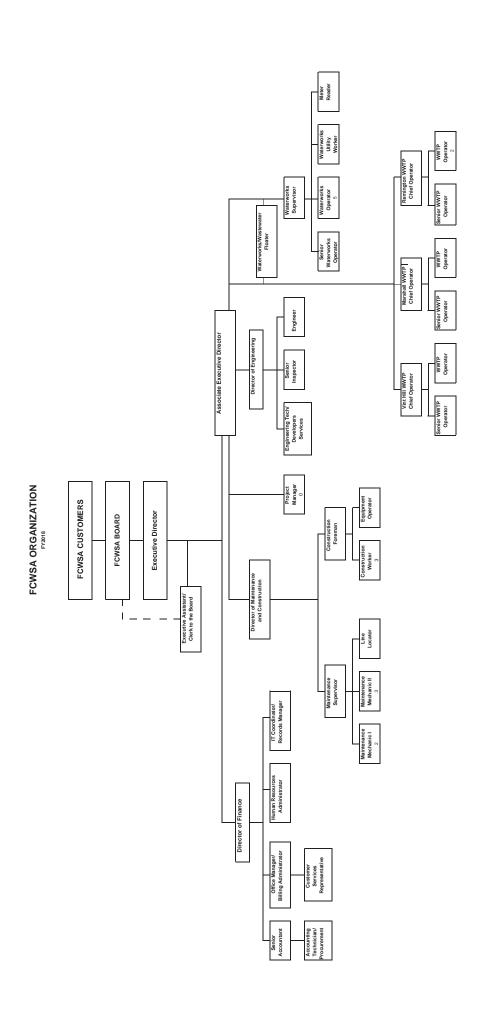
A Certificate of Achievement is valid for a period of one year. The Authority believes our current comprehensive annual financial report conforms to the Certificate of Achievement Program requirements, and we are submitting the CAFR to the GFOA to determine its eligibility for another Certificate for FY2018.

Acknowledgments

The preparation of this report could not have been accomplished without the efficient and dedicated services of the Finance and Administration staff of the Authority. All members of the division have my sincere appreciation for their contributions to the preparation of this report. I would also like to thank the Executive Director and Board of Directors for their interest and support in planning and conducting the financial operations of the Authority in a responsible and progressive manner.

Respectfully submitted,

Deborah A. Whitley Director of Finance





Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Fauquier County Water & Sanitation
Authority, Virginia

For its Comprehensive Annual Financial Report for the Fiscal Year Ended

June 30, 2017

Christopher P. Morrill

Executive Director/CEO

ROBINSON, FARMER, COX ASSOCIATES

CERTIFIED PUBLIC ACCOUNTANTS

A PROFESSIONAL LIMITED LIABILITY COMPANY

Independent Auditors' Report

To The Honorable Members of the Board of Directors Fauquier County Water and Sanitation Authority Warrenton, Virginia

Report on the Financial Statements

We have audited the accompanying financial statements of the business-type activities of Fauquier County Water and Sanitation Authority as of and for the years ended June 30, 2018 and 2017, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities, Boards, and Commissions*, issued by the Auditor of Public Accounts of the Commonwealth of Virginia. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the business-type activities of the Fauquier County Water and Sanitation Authority, as of June 30, 2018 and 2017, and the changes in financial position, and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Restatement of Beginning Balances

As described in Note 14 to the financial statements, in 2018, the Fauquier County Water and Sanitation Authority restated beginning balances to reflect the requirements of GASB Statement No. 75. Our opinion is not modified with respect to this matter.

Change in Accounting Principle

As described in Note 14 to the financial statements, in 2018, the Fauquier County Water and Sanitation Authority adopted new accounting guidance, GASB Statement Nos. 75, *Accounting and Financial Reporting for Postemployment Benefits Other than Pensions*, 85, *Omnibus 2017*, and 89, *Accounting for Interest Cost Incurred before the End of a Construction Period*. Our opinion is not modified with respect to this matter.

Comparative Information

As described in Note 14 to the financial statements, GASB Statement No. 75 was implemented prospectively resulting in a restatement of beginning net position. In the year of implementation, comparative information for the net OPEB liability and related items was unavailable. Therefore, the 2017 amounts related to OPEB have not been restated to reflect the requirements of GASB Statement No. 75. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 5-11, and schedules related to pension funding and Group Life Insurance Program OPEB on pages 72-78 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Matters: (Continued)

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Fauquier County Water and Sanitation Authority's basic financial statements. The introductory section and statistical section are presented for purposes of additional analysis and are not a required part of the basic financial statements.

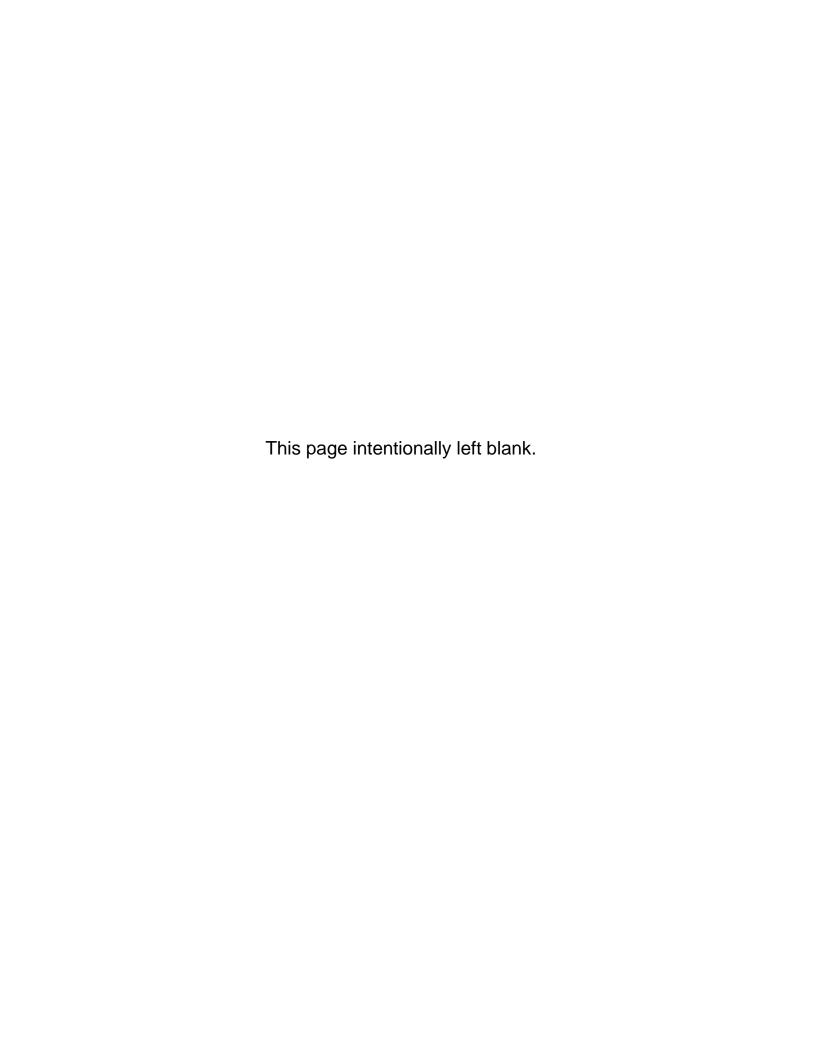
The introductory and statistical sections have not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on them.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated October 22, 2018, on our consideration of the Fauquier County Water and Sanitation Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Fauquier County Water and Sanitation Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Fauquier County Water and Sanitation Authority's internal control over financial reporting and compliance.

Mobinson, Farmer, Cox Associates
Charlottesville, Virginia

October 22, 2018



MANAGEMENT'S DISCUSSION AND ANALYSIS

The following discussion and analysis of the Fauquier County Water and Sanitation Authority's (the Authority) financial performance provides a narrative overview of the financial activities of the Authority for the Fiscal Year (FY) ending June 30, 2018. The Authority's mission is to provide quality water and sewer services to its current and future customers. To accomplish this, the Authority set its FY2019 budget focus on customer service, water system upgrades, supervisory control and data acquisition (SCADA) upgrades, and wastewater inflow and infiltration (I&I) maintenance. We encourage readers to consider the information presented here in conjunction with the audited financial statements that follow this section.

FINANCIAL HIGHLIGHTS

- The Authority Board approved \$2.7 million in adjustments to the FY2018 budget for Replacement and Renewal (R&R), and Capital Improvement Plan (CIP) projects;
- Construction in progress projects increased by \$1.986 million in FY2018; and Net Capital Assets increased by \$2.3 million;
- Net position as of June 30, 2017 and 2016 was restated by \$139,796 and \$50,675, respectively, for excess depreciation expense recorded in prior years;
- Net position as of June 30, 2017 was also restated by \$250,000 for the implementation of GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other than Pensions. As a result of restatement, net position as of June 30, 2017 decreased by \$110,204 from \$76,198,218 to \$76,088,014;
- Net position increased by \$5 million from \$76,088,014, as restated, to \$81,111,774;
- Total revenues, including capital contributions, were \$15,563,919; and total expenses were \$10,540,159;
- Net operating income was \$233,183 in FY2018. There was a net operating loss of \$530,122 in FY2017;
- The Authority has received unqualified audit opinions for over thirty years, and has received the Government Finance Officers Association's (GFOA) Certificate of Achievement for Excellence in Financial Reporting for the past eleven years.

OVERVIEW OF THE FINANCIAL STATEMENTS

This comprehensive annual financial report (CAFR) is presented in three main sections. The Introductory Section includes the letter of transmittal, the GFOA Certificate of Achievement, a list of Authority Board members and officers, and an organizational chart. The Financial Section includes the Independent Auditors' Report, Management's Discussion and Analysis, the basic financial statements with related notes, and required supplementary information. The Statistical Section includes selected financial and demographic information about the Authority and the surrounding area.

There are three financial statements included in the Financial Section of this report – Statement of Net Position; Statement of Revenues, Expenses and Changes in Net Position; and Statement of Cash Flows. The Statement of Net Position includes the Authority's assets and liabilities using the accrual basis of accounting. It provides the basis for evaluating the capital structure of the Authority, and its liquidity and flexibility. All current and prior years' revenues and expenses are accounted for in the Statement of Revenues, Expenses and Changes in Net Position. This statement measures the

OVERVIEW OF THE FINANCIAL STATEMENTS: (Continued)

performance of the Authority's operations over the past year, and can be used to determine whether the Authority has successfully recovered its costs through user fees and other charges. The Statement of Cash Flows reports the cash provided and used by operating activities, as well as other cash sources, such as investment income and cash payments for debt and capital additions. The notes to the financial statements provide additional information that is essential for a full understanding of the data provided in the statements.

FINANCIAL ANALYSIS

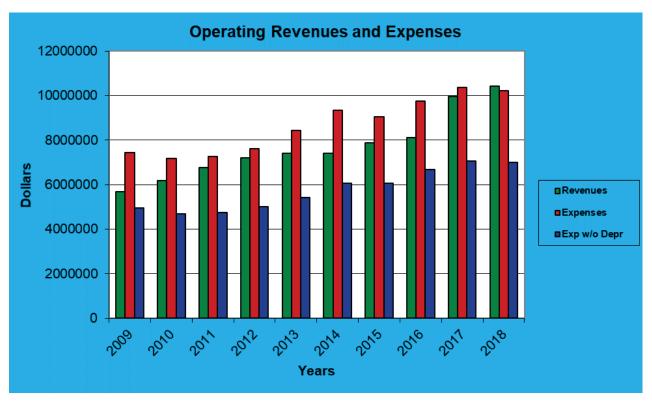
The Statement of Net Position and the Statement of Revenues, Expenses and Changes in Net Position report information about the Authority's activities that determine if the overall financial position has improved during the year. These two statements help determine the financial health of the organization, and whether its financial position is improving or deteriorating. Non-financial factors such as economic conditions, population growth, and changes in governmental legislation need to be considered as well. The Authority's financial strength has continued to improve during FY2018, primarily due to increased availability fee revenues, as operating revenues are covering operating expenses as described in the following sections of this report.

Net Position and Liabilities -The Authority's **total net position** increased in FY2018 by \$5 million, or 6.6%, as compared to net position as of June 30, 2017 (as restated). Total net position increased in FY2017 by \$3.2 million, or 4.5%, as compared to net position as of June 30, 2016 (as restated). Total net position increased in FY2016 by \$5.5 million, or 7.2%, as compared to net position as of June 30, 2015. A significant portion of this increase was due to capital contributions of \$1.8, \$1.7, and \$4.7 million in FY2018, FY2017, and FY2016, respectively, as well as availability fees of \$3, \$2.3, and \$2.1 million in FY2018, FY2017, and FY2016, respectively. In FY2018 the **total liabilities** decreased by \$0.3 million, or 2.4%, from FY2017 as debt service was paid down. FY2017's total liabilities increased by \$6.5 million, or 64.5%, as a new revenue bond was obtained for projects at year end. In FY2016 total liabilities increased by \$0.5 million, or 5.5%, compared to FY2015. The following table depicts the Authority's assets and liabilities as of June 30, 2018, 2017, and 2016:

				Net Position		
		2018		2017	_	2016
Current and other assets Capital assets Deferred outflows of resources	\$	20,836,575 76,173,481 338,780	\$	18,569,897 73,861,995 538,263	\$_	8,995,473 73,978,960 209,539
Total assets and deferred outflows of resources	\$_	97,348,836	\$	92,970,155	\$_	83,183,972
Noncurrent liabilities Other liabilities Deferred inflows of resources	\$	12,825,570 3,060,280 351,212	\$	14,510,919 2,097,792 23,430	\$	8,224,587 1,707,554 181,253
Total liabilities and deferred inflows of resources	\$	16,237,062	\$	16,632,141	\$_	10,113,394
Net position: Net investment in capital assets Restricted Unrestricted	\$	67,421,966 369,386 13,320,422	\$	64,987,481 468,724 10,881,809	\$_	65,074,202 - 7,996,376
Total net position, as restated Total liabilities, deferred inflows of resources	\$_	81,111,774	\$_	76,338,014	\$_	73,070,578
and net position	\$	97,348,836	\$	92,970,155	\$_	83,183,972

FINANCIAL ANALYSIS: (Continued)

Operating Income – In FY2018 the Operating Revenues were \$10.4 million, a 5.9% increase over FY2017. The increase reflects a 7% rate increase to users in year 2 of a five-year rate increase plan, voted in by the Board, after a rate study completed in late FY2016. In FY2017 Operating Revenues were \$9.8 million, a 21.2% increase over FY2016 because of the 9.5% rate increase to users in year 1 of the five-year plan. In FY2016, Operating Revenues were \$8.1 million, an increase of 3% over FY2015. In FY2018, the Operating expenses decreased to \$10.2 million, or 1.5%, from FY2017, allowing operating revenues to completely cover operating expenses. In FY2017, the Operating expenses increased to \$10.4 million (as restated), or 5.9%, over FY2016. Operating Expenses for FY2016 increased to \$9.8 million, or 8.2%, over FY2015. FY2018 saw a reduction in depreciation and fringe benefits from position vacancies. FY2017 and FY2016 saw an increase in personnel costs, legal fees, maintenance, and depreciation expenses. Depreciation expense, as restated, represents 31%, 32%, and 31%, of operating expense in FY2018, FY2017, and FY2016, respectively. The following chart depicts Operating Revenues as compared to Operating Expenses, with depreciation and Operating Expenses without depreciation expense during the last ten years.



As a not-for-profit governmental entity, the Authority's goal is to match revenues with expenses and not to generate a profit. Consequently, the Authority will generally experience a small loss or profit, neither of which significantly affects the financial condition of the organization.

The Authority had a rate study performed by Municipal & Financial Services Group in late FY2016, that determined rate increases were needed to cover CIP, R&R, rising operating costs, and debt service. As such, the Board voted in the five-year rate increase plan, with Year 1-9.5%, Year 2-7%, and Years 3-5 (FY2019-21) having planned user rate increases of 3% each. The additional rate adjustments will further strengthen the financial position of the organization, and allow the budget focus to remain on customer service and infrastructure.

FINANCIAL ANALYSIS: (Continued)

The following table is a comparison of operating revenues, operating expenses, non-operating revenues and expenses, net income (loss), and capital contributions for the years ending June 30, 2018, 2017, and 2016.

		2018		2017		2016
Operating revenues:						
Water service	\$	4,630,031	\$	4,351,789 \$)	3,438,450
Sewer service		4,867,411		4,515,284		3,874,505
Septic service		364,114		387,223		337,780
Late charges		194,015		163,712		129,880
Other operating revenues		368,109		420,630		334,378
Total operating revenues	\$	10,423,680	\$_	9,838,638 \$;	8,114,993
Operating expenses:						
Salaries	\$	3,167,950	\$	3,135,875 \$)	2,848,966
Fringe benefits		872,536		984,579		1,138,118
General and administrative		639,812		584,324		556,190
Operations and maintenance		2,311,448		2,359,475		2,128,639
Depreciation expense		3,198,751		3,304,507		3,063,090
Total operating expenses	\$_	10,190,497	\$_	10,368,760 \$	_	9,735,003
Net operating income (loss)	\$_	233,183	\$_	(530,122) \$	<u> </u>	(1,620,010)
Nonoperating revenue and expenses:						
Availability fees	\$	3,043,318	\$	2,295,031 \$)	2,095,670
Interest earned		221,570		81,424		31,869
Interest expense		(349,662)		(250,894)		(168,652)
Net nonoperating revenue	\$	2,915,226	\$_	2,125,561 \$	_	1,958,887
Net income (loss) before capital						
contributions	\$	3,148,409		1,595,439		338,877
Capital Contributions	_	1,875,351		1,671,997		4,689,932
Change in net position	\$	5,023,760	\$	3,267,436 \$,	5,028,809
Net position, at beginning of year, as restated	_	76,088,014	_	73,070,578	_	68,041,769
Net position, at end of year	\$_	81,111,774	\$_	76,338,014 \$	<u> </u>	73,070,578

CAPITAL ASSETS AND LONG-TERM DEBT

<u>Capital Assets</u> - The increase in capital assets for FY2018 is the result of completed R&R projects, and contributed capital completed and placed in service. The detail of additions to capital assets being depreciated is as follows:

Contributed Capital	\$ 1,875,351
Vehicles (net of deletions)	48,926
R&R Projects	1,496,649
Capital Asset Increase FY2018:	3,420,926

CAPITAL ASSETS AND LONG-TERM DEBT: (Continued)

The largest construction-in-progress projects as of June 30, 2018, were:

New Baltimore Baldwin Ridge Tank	\$ 795,447
I&I Projects	662,858
Marshall Salem Well #3	350,886
Rock Springs Line Replacement	294,192
New Baltimore G-4 Well	193,041
New Baltimore Terranova Well Treatment	186,611

The following table shows capital asset balances for the fiscal years ending June 30, 2018, 2017, and 2016:

	_	2018	2017	2016
Land Construction in progress Structures and improvements Infrastructure Vehicles Machinery and equipment	\$	651,060 \$ 3,212,677 56,239,263 55,066,662 1,175,406 13,661,994	651,060 \$ 1,225,809 54,465,503 53,545,285 1,126,480 13,585,131	651,060 1,147,619 53,773,398 51,458,242 1,050,503 13,895,843
Total Property & Equipment	\$	130,007,062 \$	124,599,268 \$	121,976,665
Less: Accumulated Depreciation (as restated)	_	53,833,581	50,737,273	47,997,705
Net property & equipment	\$_	76,173,481 \$	73,861,995 \$	73,978,960

Additional information on the capital assets can be reviewed in Note 6.

<u>Cash Balances</u> - The Authority's Board and Management determined that a multi-year rate setting plan would provide the Authority a basis for budgeting operating expenses and capital projects. The Board also determined a portion of the water and sewer availability fees would be set aside to cover future CIP and R&R projects. By analyzing rates on an annual basis, the five-year cash flow is used to indicate the probability of, or necessity for, future rate adjustments. The Commonwealth of Virginia requires the advertisement of new rates, and a public rate hearing in the event additional rate adjustments are deemed necessary. The following are the projected ending cash balances for the next five years:

	_	Uncommitted Cash Balances	Voluntary Cash Reserves
FY2019	\$	3,331,191	\$ 5,101,260
FY2020		3,322,073	5,145,840
FY2021		2,579,607	5,176,520
FY2022		1,906,694	5,200,200
FY2023		1,802,684	5,223,880

These projected cash flow balances presume continued economic recovery, and availability fee revenues in future years. In addition, the Authority may approve cash funding for some CIP & R&R projects which will affect the cash balances.

Capital Projects -

Below is a summary schedule of our planned capital projects (CIP) and replacement and renewals (R&R) for the next five years:

Five Year Capital Improvement Program (FY 19 - 23) FY2019 Approved Budget										
Project FY2019 FY2020 FY2021 FY2022 FY2023 5 YR To										
New Baltimore Supply - Wells	\$	500,000 \$	1,300,000 \$	1,300,000 \$	- \$	- \$	3,100,00			
New Baltimore Storage - Tanks		1,500,000	-	-	-	-	1,500,00			
New Baltimore - Treatment		1,036,028	600,000	-	-	-	1,636,02			
New Baltimore - Exploratory		100,000	100,000	100,000	100,000	100,000	500,00			
Bealeton Supply - Wels		-	-	-	1,300,000	1,300,000	2,600,00			
Marshall Supply - Wells		2,340,000	-	-	-	-	2,340,00			
Marshall - Exploratory		100,000	100,000	100,000	100,000	100,000	500,00			
Vint Hill Interconnection		200,000	-	-	-	-	200,00			
Opal Well and Storage Tank		-	2,600,000	2,600,000	-	-	5,200,00			
The Plains Supply - Well		850,000	850,000	-	-	-	1,700,00			
The Plains - Treatment		-	-	300,000	-	-	300,00			
Bethel - Treatment		-	300,000	-	-	-	300,00			
Botha - Treatment	_			<u> </u>	300,000		300,00			
Total	\$	6,626,028 \$	5,850,000 \$	4,400,000 \$	1,800,000 \$	1,500,000 \$	20,176,02			

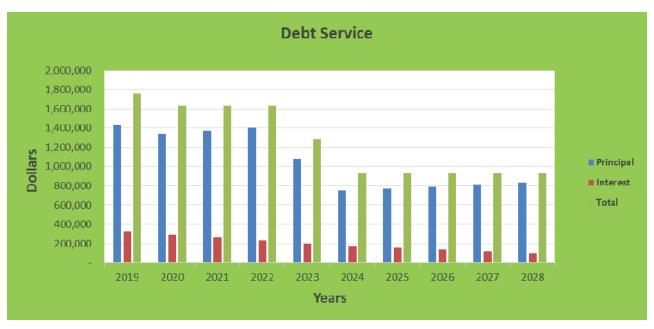
Five Year Replacement and Renewal Program (FY 19 - 23) FY 2019 Approved Budget

Project		FY2019	FY2020	FY2021	FY2022	FY2023	5 YR Totals
Maintenance Warehouse	\$	100,000 \$	350,000 \$	- \$	- \$	- 9	450,000
Security Upgrades		20,000	20,000	20,000	-	-	60,000
SCADA Maintenance		50,000	50,000	50,000	50,000	50,000	250,000
Generator Replacements		60,000	60,000	60,000	60,000	60,000	300,000
Arc Flash Analysis		50,000	50,000	50,000	50,000	50,000	250,000
Road Maintenance		20,000	20,000	20,000	20,000	20,000	100,000
As Built Project		50,000	-	-	-	-	50,000
Service District Utility Plan		250,000	-	-	-	-	250,000
Marstella Water System		250,000	350,000	680,000	680,000	-	1,960,000
Grapewood Pressure Relief		-	-	500,000	120,000	-	620,000
Mill Run Rehabilitation		-	100,000	-	-	-	100,000
Salem Water Line Upgrade		210,000	-	-	-	-	210,000
Green Meadows Electrical		60,000	-	-	-	-	60,000
Waterloo Rehabilitation		-	-	440,000	-	-	440,000
Water Sys. Condition Monitoring		-	50,000	-	-	-	50,000
AMI - Utility Management		-	50,000	-	-	-	50,000
Water Loss Study		40,000		-	-	-	40,000
Hydrotank Replacement Projects		60,000	60,000	60,000	60,000		240,000
Repair Well Houses		20,000	20,000	20,000	20,000	20,000	100,000
Upgrade Water Meters		70,000	70,000	70,000	70,000	70,000	350,000
Fire Hydrant Testing Program		108,000	-	-			108,000
Treatment Media Exchange		50,000	50,000	50,000	50,000	50,000	250,000
Water System Major Repl.		60,000	60,000	60,000	60,000	60,000	300,000
I&I Pipe Replacement		430,000	730,000	640,000	815,000	1,165,000	3,780,000
Remington Road and Manholes		200,000	200,000	-	-	-	400,000
Replace Centrifuge		-	-	500,000	-	-	500,000
Replace Belt Press		-	-	500,000	-	-	500,000
Well House Fencing		-	15,280	15,280	-	-	30,560
Lift Station I Improvements		100,000	-	-	-	-	100,000
Lift Station Improvements		10,000	10,000	10,000	10,000	10,000	50,000
Lift Station Pump Replacements		75,000	75,000	75,000	75,000	75,000	375,000
Wastewater System Major Repl.	_	60,000	60,000	60,000	60,000	60,000	300,000
Total	\$_	2,403,000 \$	2,450,280 \$	3,880,280 \$	2,200,000 \$	1,690,000	12,623,560

CAPITAL ASSETS AND LONG TERM DEBT: (Continued)

Long-Term Debt -

The Authority has six revenue bonds, totaling \$13,762,371, as of June 30, 2018. The Authority had no new borrowings in FY2018. The following graph provides detail of principal and interest amounts due on the revenue bonds over the next ten years:



More detailed information on the Authority's long-term obligations are presented in Note 8.

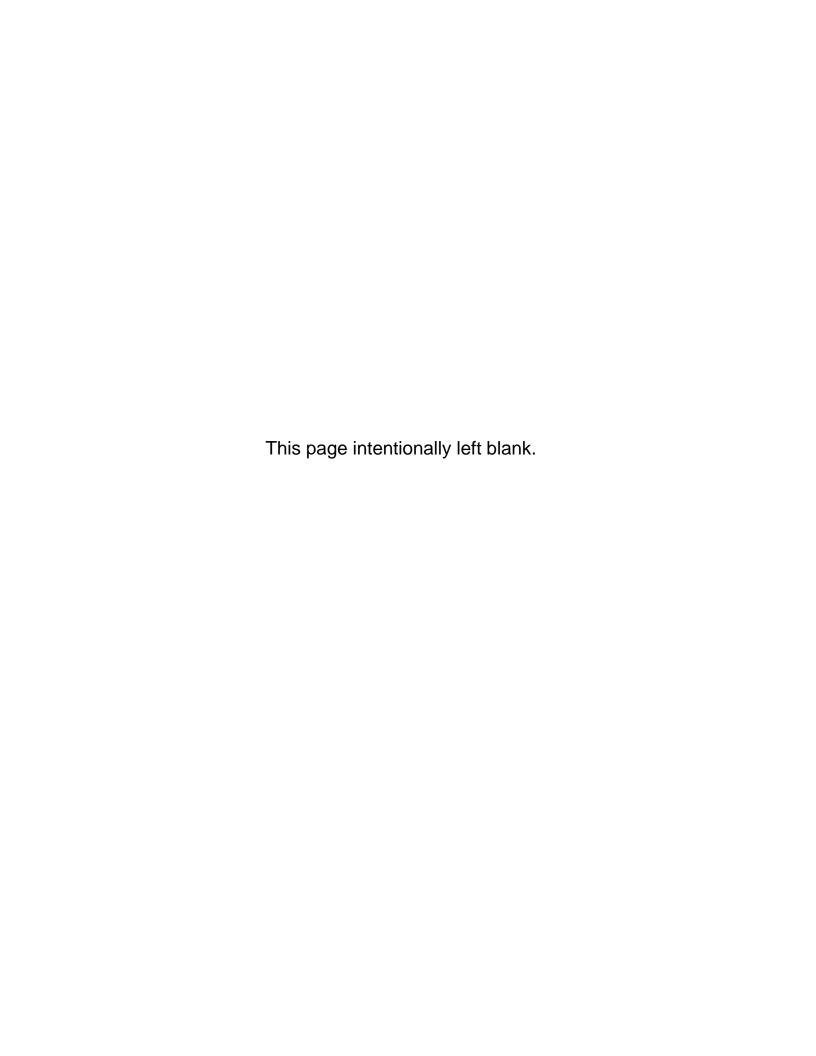
ECONOMIC FACTORS

In FY2018, the Authority's non-cash revenue from developer contributions was \$1.8 million. The Authority received contributions of linear infrastructure, and a pumping station in the New Baltimore Service District. Also, the County contributed \$0.5 million to explore water sources and storage in the Opal area. Availability fee revenue has continued to grow over the past few years as the economy continues to recover. In FY2018, FY2017, and FY2016 availability fee revenues were \$3 million, \$2.3 million, and \$2.1 million, respectively. The Authority experienced comparative growth during these years, but will continue to forecast its revenues in a conservative manner. In addition, the Authority will continue to monitor its operational and capital requirements to ensure that water and sewer services will meet customer needs.

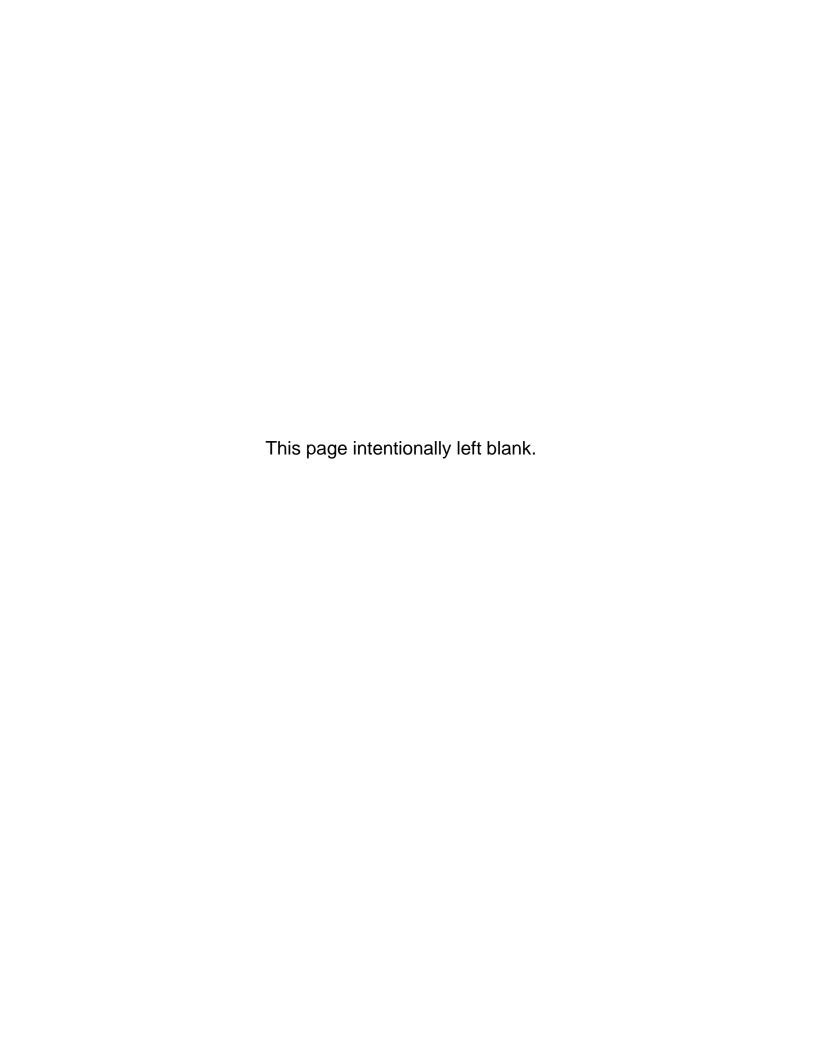
The Authority's rates, fees, and other charges are structured to produce sufficient revenue to service debt, and to meet all operational expenses. While user rates met these goals in FY2018, the effects of inflation, cost increases due to regulatory changes, and the need to establish set-aside funds to continue to cover the costs of capital replacement support the previously adopted rate increases through FY2021.

REQUEST FOR INFORMATION

The financial report is intended to provide customers, note holders, and creditors with a general overview of the Authority's financial position, and to demonstrate its ability to provide services to its customers. Questions concerning information provided in this report, or request for additional financial information should be directed to the Director of Finance, Fauquier County Water and Sanitation Authority, by mail or in person at 7172 Kennedy Road, Warrenton, Virginia, 20187, by telephone at (540) 349-2092, or by visiting the Authority's website at www.fcwsa.org.



Basic Financial Statements



Statements of Net Position At June 30, 2018 and 2017

	_	2018		2017
ASSETS				
Current Assets:				
Cash and cash equivalents	\$	13,192,967	\$	9,731,893
Accounts receivable (net of allowance for doubtful accounts)	Ψ	1,491,936	Ψ	1,340,205
Due from other governments		119,922		147,022
Prepaid items		82,822		252,480
Total current assets	\$	14,887,647	\$	11,471,600
	· -	, ,	· -	· · · ·
Noncurrent Assets:				
Restricted Assets:				
Cash and cash equivalents:				
Security deposits and construction meter deposits	\$	203,275	\$	172,250
Performance bonds		90,007		-
Opal water system		369,386		468,724
Unexpended bond proceeds	_	5,192,812		6,457,323
Total restricted assets	\$_	5,855,480	\$_	7,098,297
Net pension asset	\$_	93,448	\$_	
Capital Assets:				
Capital assets not being depreciated:				
Land	\$	651,060	\$	651,060
Construction in progress	Ψ	3,212,677	Ψ	1,225,809
Capital assets being depreciated:		0,=:=,0::		1,==0,000
Structures and improvements		56,239,263		54,465,503
Infrastructure		55,066,662		53,545,285
Vehicles		1,175,406		1,126,480
Machinery and equipment		13,661,994		13,585,131
Accumulated depreciation		(53,833,581)		(50,737,273)
Net capital assets	\$	76,173,481	\$	73,861,995
Total noncurrent assets	\$_	82,122,409	\$_	80,960,292
Total assets	\$_	97,010,056	\$_	92,431,892
	_			
DEFERRED OUTFLOWS OF RESOURCES			_	
Pension related items	\$	310,048	\$	538,263
OPEB related items	_	28,732	_	
Total deferred outflows of resources	\$_	338,780	\$_	538,263
Total assets and deferred outflows of resources	\$_	97,348,836	\$_	92,970,155

Statements of Net Position
At June 30, 2018 and 2017 (Continued)

Current Liabilities:		_	2018		2017
Accounts payable \$ 1,091,050 \$ 291,568 Accrued interest 48,064 58,458 Retainage payable 166,015 127,661 Revenue bonds - current portion 1,433,462 1,418,375 Compensated absences - current portion 28,407 29,480 Liabilities payable from Restricted Assets: 90,007 Performance bonds 90,007 Security deposits and construction meter deposits 203,275 172,250 Total current liabilities \$ 3,060,280 \$ 2,097,792 Noncurrent Liabilities: \$ 3,060,280 \$ 2,097,792 Revenue bonds - less current portion \$ 12,328,909 \$ 13,762,371 Compensated absences-less current portion 255,661 265,318 Net pension liability 241,000 - 483,230 Net OPEB liabilities \$ 12,825,570 \$ 14,510,919 Total noncurrent liabilities \$ 12,825,570 \$ 14,510,919 Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES Deferred amount on refunding \$ 15,941 \$ 23,430 Pension related items 308,271 - 2 OPEB related items 27,000 - 2 Total deferred inflows of resources \$ 67,421,966 \$ 64,987,	LIABILITIES				
Accrued interest 48,064 58,458 Retainage payable 166,015 127,661 Revenue bonds - current portion 1,433,462 1,418,375 Compensated absences - current portion 28,407 29,480 Liabilities payable from Restricted Assets: 90,007 - Performance bonds 90,007 - Security deposits and construction meter deposits 203,275 172,250 Total current liabilities \$3,060,280 \$2,097,792 Revenue bonds - less current portion \$12,328,909 \$13,762,371 Compensated absences-less current portion 255,661 265,318 Net pension liability 241,000 - Net OPEB liability 241,000 - Total noncurrent liabilities \$15,885,850 \$16,608,711 DEFERRED INFLOWS OF RESOURCES Deferred amount on refunding \$15,941 \$23,430 Pension related items 308,271 - OPEB related items 27,000 - OPEB related items 369,386 64,987,481 Restricted: <td></td> <td></td> <td></td> <td></td> <td></td>					
Retainage payable 166,015 127,661 Revenue bonds - current portion 1,433,462 1,418,375 Compensated absences - current portion 28,407 29,480 Liabilities payable from Restricted Assets: 90,007 - Performance bonds 90,007 - Security deposits and construction meter deposits 203,275 172,250 Total current liabilities 3,060,280 \$ 2,097,792 Noncurrent Liabilities: \$ 12,328,909 \$ 13,762,371 Compensated absences-less current portion 255,661 265,318 Net pension liability - 483,230 Net OPEB liability 241,000 - Total noncurrent liabilities 12,825,570 14,510,919 Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES \$ 15,941 \$ 23,430 Deferred amount on refunding \$ 15,941 \$ 23,430 Pension related items 27,000 - OPEB related items 308,271 - OPEB related items 67,421,966 64,987,481	·	\$		\$,
Revenue bonds - current portion 1,433,462 1,418,375 Compensated absences - current portion 28,407 29,480 Liabilities payable from Restricted Assets: 90,007 - Performance bonds 90,007 - Security deposits and construction meter deposits 203,275 172,250 Total current liabilities 3,060,280 \$ 2,097,792 Noncurrent Liabilities: Revenue bonds - less current portion \$ 12,328,909 \$ 13,762,371 Compensated absences-less current portion 255,661 265,318 Net pension liability 241,000 - Net OPEB liability 241,000 - Total noncurrent liabilities \$ 12,825,570 \$ 14,510,919 Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES \$ 15,941 \$ 23,430 Deferred amount on refunding \$ 15,941 \$ 23,430 Pension related items 27,000 - OPEB related items 308,271 - OPED related items 67,421,966 64,987,481 Restricted:			·		
Compensated absences - current portion 28,407 29,480 Liabilities payable from Restricted Assets: 90,007 - Performance bonds 90,007 - Security deposits and construction meter deposits 203,275 172,250 Total current liabilities \$3,060,280 \$2,097,792 Noncurrent Liabilities: \$12,328,909 \$13,762,371 Compensated absences-less current portion 255,661 265,318 Net pension liability 241,000 - Net OPEB liability 241,000 - Total noncurrent liabilities \$12,825,570 \$14,510,919 Total liabilities \$15,885,850 \$16,608,711 DEFERRED INFLOWS OF RESOURCES \$15,941 \$23,430 Pension related items 308,271 - OPEB related items 308,271 - OPEB related items 27,000 - Net investment in capital assets 67,421,966 64,987,481 Restricted: 369,386 468,724 Unrestricted 13,320,422 10,881,809 T			•		·
Description					
Performance bonds 90,007 203,275	·		28,407		29,480
Security deposits and construction meter deposits 203,275 172,250 Total current liabilities \$ 3,060,280 \$ 2,097,792 Noncurrent Liabilities: \$ 12,328,909 \$ 13,762,371 Compensated absences-less current portion 255,661 265,318 Net pension liability 241,000 - Net OPEB liability 241,000 - Total noncurrent liabilities \$ 12,825,570 \$ 14,510,919 Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES Deferred amount on refunding \$ 15,941 \$ 23,430 Pension related items 308,271 - OPEB related items 27,000 - NET POSITION Net investment in capital assets 67,421,966 64,987,481 Restricted: 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 76,338,014			90 007		_
Total current liabilities \$ 3,060,280 \$ 2,097,792 Noncurrent Liabilities: Revenue bonds - less current portion \$ 12,328,909 \$ 13,762,371 Compensated absences-less current portion 255,661 265,318 Net pension liability 241,000 - Net OPEB liability 241,000 - Total noncurrent liabilities \$ 12,825,570 \$ 14,510,919 Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES \$ 15,941 \$ 23,430 Pension related items 308,271 - OPEB related items 27,000 - Total deferred inflows of resources \$ 351,212 \$ 23,430 NET POSITION Net investment in capital assets \$ 67,421,966 \$ 64,987,481 Restricted: Opal water system 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 76,338,014			•		172 250
Noncurrent Liabilities: Revenue bonds - less current portion \$ 12,328,909 \$ 13,762,371 Compensated absences-less current portion 255,661 265,318 Net pension liability - 483,230 Net OPEB liability 241,000 Total noncurrent liabilities \$ 12,825,570 \$ 14,510,919 Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES \$ 15,941 \$ 23,430 Deferred amount on refunding \$ 15,941 \$ 23,430 Pension related items 308,271 OPEB related items 27,000 Total deferred inflows of resources \$ 351,212 \$ 23,430 NET POSITION Net investment in capital assets \$ 67,421,966 \$ 64,987,481 Restricted: 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014	Coounty deposite and constitution motor deposite		200,210	_	172,200
Revenue bonds - less current portion \$ 12,328,909 \$ 13,762,371 Compensated absences-less current portion 255,661 265,318 Net pension liability - 483,230 Net OPEB liability 241,000 - Total noncurrent liabilities \$ 12,825,570 \$ 14,510,919 Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES \$ 15,941 \$ 23,430 Pension related items 308,271 - OPEB related items 27,000 - Total deferred inflows of resources \$ 351,212 \$ 23,430 NET POSITION \$ 67,421,966 \$ 64,987,481 Restricted: \$ 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014	Total current liabilities	\$_	3,060,280	\$_	2,097,792
Compensated absences-less current portion 255,661 265,318 Net pension liability 483,230 Net OPEB liability 241,000 - Total noncurrent liabilities \$ 12,825,570 \$ 14,510,919 Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES \$ 15,941 \$ 23,430 Pension related items 308,271 - OPEB related items 27,000 - Total deferred inflows of resources \$ 351,212 \$ 23,430 NET POSITION \$ 67,421,966 \$ 64,987,481 Restricted: \$ 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 76,338,014	Noncurrent Liabilities:				
Net pension liability 483,230 Net OPEB liability 241,000 - Total noncurrent liabilities \$ 12,825,570 \$ 14,510,919 Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES Deferred amount on refunding \$ 15,941 \$ 23,430 Pension related items 308,271 - OPEB related items 27,000 - Total deferred inflows of resources \$ 351,212 \$ 23,430 NET POSITION Net investment in capital assets \$ 67,421,966 \$ 64,987,481 Restricted: 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 76,338,014	Revenue bonds - less current portion	\$	12,328,909	\$	13,762,371
Net OPEB liability 241,000 - Total noncurrent liabilities \$ 12,825,570 \$ 14,510,919 Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES Deferred amount on refunding \$ 15,941 \$ 23,430 Pension related items 308,271 - OPEB related items 27,000 - Total deferred inflows of resources \$ 351,212 \$ 23,430 NET POSITION S 67,421,966 \$ 64,987,481 Restricted: 369,386 468,724 Unrestricted 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014	·		255,661		,
Total noncurrent liabilities \$ 12,825,570 \$ 14,510,919 Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES Deferred amount on refunding \$ 15,941 \$ 23,430 Pension related items 308,271 - OPEB related items 27,000 - Total deferred inflows of resources \$ 351,212 \$ 23,430 NET POSITION S 67,421,966 64,987,481 Restricted: Opal water system 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 76,338,014			-		483,230
Total liabilities \$ 15,885,850 \$ 16,608,711 DEFERRED INFLOWS OF RESOURCES Deferred amount on refunding \$ 15,941 \$ 23,430 Pension related items 308,271 - 27,000 - 20 OPEB related items 27,000 - 20 Total deferred inflows of resources \$ 351,212 \$ 23,430 NET POSITION \$ 67,421,966 \$ 64,987,481 Restricted: \$ 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014	Net OPEB liability	_	241,000	_	
DEFERRED INFLOWS OF RESOURCES Deferred amount on refunding \$ 15,941 \$ 23,430 Pension related items 308,271 - OPEB related items 27,000 - Total deferred inflows of resources NET POSITION Net investment in capital assets \$ 67,421,966 \$ 64,987,481 Restricted: 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014	Total noncurrent liabilities	\$_	12,825,570	\$_	14,510,919
Deferred amount on refunding Pension related items \$ 15,941 \$ 23,430 \$ 308,271 \$ - 308,271 \$ - 27,000 \$ - 27	Total liabilities	\$_	15,885,850	\$_	16,608,711
Deferred amount on refunding Pension related items \$ 15,941 \$ 23,430 \$ 308,271 \$ - 308,271 \$ - 27,000 \$ - 27	DEFERRED INFLOWS OF RESOURCES				
OPEB related items 27,000 - Total deferred inflows of resources \$ 351,212 \$ 23,430 NET POSITION Net investment in capital assets \$ 67,421,966 \$ 64,987,481 Restricted: 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 76,338,014		\$	15,941	\$	23,430
Total deferred inflows of resources \$ 351,212 \$ 23,430 NET POSITION \$ 67,421,966 \$ 64,987,481 Restricted: \$ 369,386 \$ 468,724 Opal water system \$ 369,386 \$ 468,724 Unrestricted \$ 13,320,422 \$ 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014	Pension related items		308,271		-
NET POSITION Net investment in capital assets \$ 67,421,966 \$ 64,987,481 Restricted: 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014	OPEB related items	_	27,000	_	
Net investment in capital assets \$ 67,421,966 \$ 64,987,481 Restricted: 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014	Total deferred inflows of resources	\$_	351,212	\$_	23,430
Net investment in capital assets \$ 67,421,966 \$ 64,987,481 Restricted: 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014	NET POSITION				
Restricted: 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014		\$	67 421 966	\$	64 987 481
Opal water system 369,386 468,724 Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014	·	Ψ	0.,.2.,000	Ψ	0.,001,.01
Unrestricted 13,320,422 10,881,809 Total net position \$ 81,111,774 \$ 76,338,014			369 386		468 724
<u> </u>			·		·
Total liabilities, deferred inflows of resources and net position \$ 97,348,836 \$ 92,970,155	Total net position	\$_	81,111,774	\$_	76,338,014
	Total liabilities, deferred inflows of resources and net position	\$	97,348,836	\$	92,970,155

The accompanying notes to financial statements are an integral part of these statements.

Statements of Revenues, Expenses, and Changes in Net Position Years Ended June 30, 2018 and 2017

		2018	_	2017
Operating revenues:				
Water service	\$	4,630,031	\$	4,351,789
Sewer service		4,867,411		4,515,284
Septic service		364,114		387,223
Late charges		194,015		163,712
Other operating revenues		368,109		420,630
Total operating revenues	\$_	10,423,680	\$	9,838,638
Operating expenses:				
Salaries	\$	3,167,950	\$	3,135,875
Fringe benefits		872,536		984,579
General and administrative		639,812		584,324
Operations and maintenance		2,311,448		2,359,475
Depreciation expense		3,198,751	_	3,304,507
Total operating expenses	\$	10,190,497	\$	10,368,760
Net operating income (loss)	\$_	233,183	\$	(530,122)
Nonoperating revenue (expenses):				
Availability fees	\$	3,043,318	\$	2,295,031
Interest income		221,570		81,424
Interest expense		(349,662)	_	(250,894)
Net nonoperating revenue (expenses)	\$	2,915,226	\$	2,125,561
Net income (loss) before capital contributions	\$	3,148,409	\$	1,595,439
Capital Contributions	_	1,875,351		1,671,997
Change in net position	\$	5,023,760	\$	3,267,436
Net position, beginning of year, as restated		76,088,014		73,070,578
Net position, end of year	\$_	81,111,774	\$	76,338,014

The accompanying notes to financial statements are an integral part of these statements.

Statements of Cash Flows Years Ended June 30, 2018 and 2017

Cook flows from appreting activities.	_	2018	2017
Cash flows from operating activities: Receipts from customers and users	\$	10,330,074 \$	9,640,255
Payments to suppliers for goods and services	Ψ	(2,720,296)	(3,213,079)
Payments to and on behalf of employees for services		(4,104,702)	(4,184,496)
Net cash provided by (used for) operating activities	\$_	3,505,076 \$	2,242,680
Cash flows from capital and related financing activities: Purchases of property, equipment and construction in progress Interest payments Principal payments on long-term debt Capital contributions Proceeds from long-term debt issued Proceeds from availability fees	\$	(2,855,794) \$ (367,545) (1,418,375) - - 3,043,318	(1,900,699) (260,741) (3,224,688) 500,000 9,532,969 2,295,031
Net cash (used for) capital and related financing activities	\$_	(1,598,396) \$	6,941,872
Cash flows from noncapital financing activities: Performance bond	\$	90,007 \$	25,000
Cash flows from investing activities:		<u> </u>	
Interest income	\$_	221,570 \$	81,424
Net increase (decrease) in cash and cash equivalents	\$	2,218,257 \$	9,290,976
Cash and cash equivalents at beginning of year	_	16,830,190	7,539,214
Cash and cash equivalents at end of year	\$_	19,048,447 \$	16,830,190
Reconciliation of operating (loss) to net cash provided by (used for) operating activities: Cash flows from operations: Income (loss) from operating activities	\$	233,183 \$	(530,122)
Reconciliation of operating income (loss) to net cash provided by (used for) operating activities: Depreciation expense Employee health contributions		3,198,751 -	3,304,507
Changes in operating assets and liabilities: (Increase) decrease in accounts receivable (Increase) decrease in due from other governments (Increase) decrease in prepaid items Increase (decrease) in compensated absenses (Increase) decrease in deferred outflows of resources - pension Increase (decrease) in deferred inflows of resources - pension (Increase) decrease in deferred outflows of resources - OPEB Increase (decrease) in deferred inflows of resources - OPEB Increase (decrease) in net pension liability / asset Increase (decrease) in net OPEB liability Increase (decrease) in operating accounts payable Increase (decrease) in security deposits	_	(151,731) 27,100 169,658 (10,730) 228,215 308,271 (15,294) 27,000 (576,678) (25,000) 61,306 31,025	(199,262) (10,921) (98,265) (47,576) (328,724) (148,960) - - 461,218 - (171,015) 11,800
Net cash provided by (used for) operating activities	\$_	3,505,076 \$	2,242,680
Noncash investing, capital and financing activities Contributions of capital assets Capitalized depreciation on self-constructed assets (Increase) decrease in retainage payable for capital projects	\$	1,875,351 \$ - (38,354)	1,171,997 6,555 (12,265)
Reconciliation of Cash: Cash and cash equivalents Restricted cash and cash equivalents Total	\$ \$_	13,192,967 \$ 5,855,480 19,048,447 \$	9,731,893 7,098,297 16,830,190

The accompanying notes to financial statements are an integral part of these statements.

Notes to Financial Statements As of June 30, 2018 and 2017

NOTE 1-BASIS OF PRESENTATION:

A. Organization and Purpose

The Fauquier County Water and Sanitation Authority was created by the Fauquier County Board of Supervisors, pursuant to the provisions of the Virginia Water and Sanitation Authorities Act, Section 15.2-5100 et. seq. of the Code of Virginia, 1950, as amended. The by-laws and rules for the transaction of the business of the Fauquier County Water and Sanitation Authority are made pursuant to authority vested in this Authority by the general provisions of the Virginia Water and Waste Authorities Act. The Authority is authorized to acquire, construct, operate, and maintain an integrated water and sewer system for Fauquier County, Virginia.

B. Financial Reporting Entity

The Fauquier County Water and Sanitation Authority has determined that it is a related organization to Fauquier County in accordance with Governmental Accounting Standards Board Statement 14. The Authority is a legally separate organization whose Board members are appointed by the Fauquier County Board of Supervisors. Since the Board of Supervisors cannot impose its will on the Authority and since there is no potential financial benefit (or burden) in the relationship, the Board of Supervisors is not financially accountable for the Authority. Accordingly, the Authority is not considered a component unit of the County.

NOTE 2-SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

A. Basic Financial Statements

Since the Authority is only engaged in business-type activities, it is required to present only the financial statements required for enterprise funds. For the Authority, the basic financial statements and required supplementary information consist of:

- Management's discussion and analysis
- Enterprise fund financial statements
 - Statement of Net Position
 - Statement of Revenues, Expenses, and Changes in Net Position
 - Statement of Cash Flows
 - Notes to Financial Statements
- Schedule of Changes in Net Pension Liability (Asset) and Related Ratios
- Schedule of Employer Contributions
- Notes to Required Supplementary Information
- Schedule of Authority's Share of Net OPEB Liability
- Schedule of Employer Contributions Group Life Insurance Program
- Notes to Required Supplementary Information Group Life Insurance Program

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 2-SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

B. Basis of Accounting

The Authority operates as an enterprise fund and its accounts are maintained on the accrual basis of accounting. Under this method, revenues are recognized when earned, and expenses are recorded as liabilities when incurred, without regard to receipt or payment of cash. The Authority accrues revenue for services rendered but not yet billed at the end of the fiscal year.

The Authority distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Authority's principal ongoing operations. The principal operating revenues of the Authority are charges to customers for sales and services. The Authority also recognizes as operating revenue the portion of availability charges intended to recover the cost of connecting new customers to the system. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

C. Cash and Cash Equivalents

The Authority's cash and cash equivalents consist of cash on hand, demand deposits, certificates of deposit and short-term investments with original maturities of three months or less from the date of acquisition.

D. Restricted Assets

The Authority records, security deposit amounts received from customers as restricted assets on the statement of net position.

Also, certain proceeds of the Authority's revenue bonds are classified as restricted assets on the statement of net position because they are to be expended on various water and sewer capital projects and/or used for certain purposes.

E. Capital Assets

Capital assets include property, plant, and equipment and infrastructure. Capital assets are defined by the Authority as assets with an initial, individual cost of more than \$3,500, except for water meters for new construction, and an estimated useful life in excess of one year. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at estimated acquisition value at the date of donation.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 2-SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

E. Capital Assets: (Continued)

The costs of normal maintenance and repairs that do not add to the value of the asset or materially extend the asset's life are not capitalized.

Major outlays for capital assets are capitalized as projects are constructed. Interest incurred during the construction phase of capital assets of business-type activities is included as part of the capitalized value of the assets constructed. No Interest was capitalized to construction projects during the current or prior fiscal year. Depreciation expense totaled \$3,198,751 for the year ended June 30, 2018 and \$3,311,062 for the year ended June 30, 2017. A portion of depreciation expense, \$6,555 was capitalized as part of self-constructed assets for the year ended June 30, 2017.

Property and equipment is being depreciated using the straight line method over the following estimated useful lives:

Assets	Years
Treatment plant	28 years
Buildings and improvements	28 years
Water and sewer lines	50 years
Meters	10-15 years
Vehicles	6 years
Other furnishings and equipment	5-10 years

F. Other Significant Accounting Policies

- All trade receivables are shown net of an allowance for doubtful accounts. The Authority calculates its allowance for doubtful accounts using historical collection data and, in certain cases, specific account analysis. The allowance totaled \$81,569 at June 30, 2018 and \$72,421 for the year ended June 30, 2017.
- Investments Money market investments, participating interest-earning investment contracts (repurchase agreements) that have a remaining maturity at time of purchase of one year or less, nonparticipating interest-earning investment contracts (nonnegotiable certificates of deposit (CDs)) and external investment pools are measured at amortized cost. All other investments are stated at fair value.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 2-SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

G. Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

H. Net Position

Net position is the difference between (a) assets and deferred outflows of resources and (b) liabilities and deferred inflows of resources. Net investment in capital assets represents capital assets, less accumulated depreciation less any outstanding debt related to the acquisition, construction or improvement of those assets. Deferred outflows of resources and deferred inflows of resources that are attributable to the acquisition, construction, or improvement of those assets or related debt are also included in this component of net position.

I. Net position flow assumption

Sometimes the government will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted – net position and unrestricted – net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the Authority's position to consider restricted - net position to have been depleted before unrestricted – net position is applied.

J. Compensated Absences

The Authority accrues compensated absences (annual and sick leave benefits) when vested. The current and noncurrent portions of the compensated absences liabilities are recorded as accrued liabilities.

K. Restatement / Reclassifications

Certain amounts in previously issued financial statements have been restated to conform to current year classifications.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 2-SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

L. Non-exchange Transactions

The Authority receives non-exchange transactions from developers of property, lines and improvements. These non-exchange transactions are considered capital contributions on the statements of revenues, expenses and changes in net position.

M. <u>Deferred Outflows/Inflows of Resources</u>

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense) until then. The Authority has several items that qualify for reporting in this category. These items are comprised of certain items related to the measurement of the net pension asset/liability and net OPEB asset/liability and/or contributions to the pension and OPEB plans made during the current year and subsequent to the net pension asset/liability and net OPEB asset/liability measurement date. For more detailed information on these items, reference the related notes.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. The Authority has multiple items that qualify for reporting in this category. One item is the deferred amount on refunding debt. In addition, certain items related to the measurement of the net pension asset/liability and net OPEB asset/liability are reported as deferred inflows of resources. For more detailed information on these items, reference the related notes.

N. Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Authority's Retirement Plan and the additions to/deductions from the Authority's Retirement Plan's net fiduciary position have been determined on the same basis as they were reported by the Virginia Retirement System (VRS). For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 2-SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

O. OPEB

Group Life Insurance

The Virginia Retirement System (VRS) Group Life Insurance (GLI) Program provides coverage to state employees, teachers, and employees of participating political subdivisions. The GLI Program was established pursuant to §51.1-500 et seq. of the <u>Code of Virginia</u>, as amended, and which provides the authority under which benefit terms are established or may be amended. The GLI Program is a defined benefit plan that provides a basic group life insurance benefit for employees of participating employers. For purposes of measuring the net GLI Program OPEB liability, deferred outflows of resources and deferred inflows of resources related to the GLI OPEB, and GLI OPEB expense, information about the fiduciary net position of the VRS GLI Program OPEB and the additions to/deductions from the VRS GLI OPEB's net fiduciary position have been determined on the same basis as they were reported by VRS. In addition, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

P. Upcoming Pronouncements

Statement No. 83, *Certain Asset Retirement Obligations*, addresses accounting and financial reporting for certain asset retirement obligations (AROs). An ARO is a legally enforceable liability associated with the retirement of a tangible capital asset. A government that has legal obligations to perform future asset retirement activities related to its tangible capital assets should recognize a liability based on the guidance in this Statement. This Statement establishes criteria for determining the timing and pattern of recognition of a liability and a corresponding deferred outflow of resources for AROs. The requirements of this Statement are effective for reporting periods beginning after June 15, 2018.

Statement No. 84, *Fiduciary Activities*, establishes criteria for identifying fiduciary activities of all state and local governments. The focus of the criteria generally is on (1) whether a government is controlling the assets of the fiduciary activity and (2) the beneficiaries with whom a fiduciary relationship exists. Separate criteria are included to identify fiduciary component units and postemployment benefit arrangements that are fiduciary activities. This Statement describes four fiduciary funds that should be reported, if applicable: (1) pension (and other employee benefit) trust funds, (2) investment trust funds, (3) private-purpose trust funds, and (4) custodial funds. This Statement also provides for recognition of a liability to the beneficiaries in a fiduciary fund when an event has occurred that compels the government to disburse fiduciary resources. The requirements of this Statement are effective for reporting periods beginning after December 15, 2018.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 2-SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

P. Upcoming Pronouncements: (Continued)

Statement No. 87, *Leases*, increases the usefulness of governments' financial statements by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under this Statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities. The requirements of this Statement are effective for reporting periods beginning after December 15, 2019.

Statement No. 88, Certain Disclosures Related to Debt, Including Direct Borrowings and Direct Placements, clarifies which liabilities governments should include when disclosing information related to debt. It defines debt for purposes of disclosure in notes to financial statements as a liability that arises from a contractual obligation to pay cash (or other assets that may be used in lieu of cash) in one or more payments to settle an amount that is fixed at the date the contractual obligation is established. The Statement requires that additional essential information related to debt be disclosed in notes to financial statements, including unused lines of credit; assets pledged as collateral for the debt; and terms specified in debt agreements related to significant events of default with finance-related consequences, significant termination events with finance-related consequences, and significant subjective acceleration clauses. For notes to financial statements related to debt, it requires that existing and additional information be provided for direct borrowings and direct placements of debt separately from other debt. The requirements of this Statement are effective for reporting periods beginning after June 15, 2018.

Management is currently evaluating the impact these standards will have on the financial statements when adopted.

NOTE 3-DEPOSITS AND INVESTMENTS:

Deposits

Deposits with banks are covered by the Federal Deposit Insurance Corporation (FDIC) and collateralized in accordance with the Virginia Security for Public Deposits Act (the "Act") Section 2.2-4400 et. seq. of the Code of Virginia. Under the Act, banks and savings institutions holding public deposits in excess of the amount insured by FDIC must pledge collateral to the Commonwealth of Virginia Treasury Board. Financial Institutions may choose between two collateralization methodologies and depending upon that choice will pledge collateral that ranges in amounts from 50% to 130% of excess deposits. Accordingly, all deposits are considered fully collateralized.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 3-DEPOSITS AND INVESTMENTS: (CONTINUED)

Investments

Statutes authorize the Authority to invest in obligations of the United States or agencies thereof, obligations of the Commonwealth of Virginia or political subdivisions thereof, obligations of the International Bank for Reconstruction and Development (World Bank), the Asian Development Bank, the African Development Bank, "prime quality" commercial paper and certain corporate notes, banker's acceptances, repurchase agreements and the State Treasurer's Local Government Investment Pool (LGIP).

Credit Risk of Debt Securities

State statutes require that commercial paper have a short-term debt rating of no less than "A-1" (or its equivalent) from at least two of the following; Moody's Investors Service, Standard & Poor's and Fitch Investor's Service. Corporate notes, negotiable Certificates of Deposit and bank deposit notes maturing in less than one year must have a short-term debt rating of at least "A-1" by Standard & Poor's and "P-1" by Moody's Investor Service. Notes having a maturity of greater than one year must be rated "AA" by Standard & Poor's and "Aa" by Moody's Investor Service. The Authority's rated debt investments as of June 30, 2018 were rated by Standard & Poor's and/or an equivalent national rating organization and the ratings are presented below using the Standard & Poor's rating scale.

Authority's Rated Debt Investments' Values							
Rated Debt Investments	Fair Quality Ratings						
		AAAm					
Local Government Investment Pool Virginia State Non-Arbitrage Program Total	\$ _ \$	3,190,322 5,295,920 8,486,242					

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 3-DEPOSITS AND INVESTMENTS: (CONTINUED)

External Investment Pools: (Continued)

The value of the positions in the external investment pools (Local Government Investment Pool and State Non-Arbitrage Pool) is the same as the value of the pool shares. As LGIP and SNAP are not SEC registered, regulatory oversight of the pool rests with the Virginia State Treasury. LGIP and SNAP are amortized cost basis portfolios under the provisions of GASB Statement No. 79. There are no withdrawal limitations or restrictions imposed on participants.

Interest Rate Risk

Interest rate risk is defined as the risk that changes in interest rates will adversely affect the fair value of an investment.

Investment Maturities (in years)

investment matarities (in years)								
Investment type		Fair Value	_	Less than 1 yr				
Local Government Investment Pool	\$	3,190,322	\$	3,190,322				
Virginia State Non-Arbitrage Program		5,295,920		5,295,920				
Total	\$	8,486,242	\$	8,486,242				

NOTE 4-RESTRICTED ASSETS:

Restricted assets and net position at June 30, 2018 and 2017 consist of the following:

		Balance June 30, 2018		Balance June 30, 2017
Restricted Assets:				
Security deposits and construction meter deposits	\$	203,275	\$	172,250
Performance bonds		90,007		-
Opal water system		369,386		468,724
Unexpended bond proceeds	_	5,192,812	_	6,457,323
Total restricted assets	\$	5,855,480	\$	7,098,297
Restricted net position:				
Less:				
Security deposits and construction meter deposits		(203,275)		(172,250)
Performance bonds		(90,007)		-
Unexpended bond proceeds		(5,192,812)	_	(6,457,323)
Total restricted net position	\$	369,386	\$	468,724

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 5-DUE TO/FROM OTHER GOVERNMENTS:

At June 30, 2018 and 2017, respectively, the Authority has receivables from other governments as follows:

	_	Balance June 30, 2018	Balance June 30, 2017
Fauquier County	\$	119,922	\$ 147,022
Total	\$_	119,922	\$ 147,022

NOTE 6-CAPITAL ASSETS:

Property and Equipment

The following is a summary of changes to property and equipment for the year ending June 30, 2018:

		Balance July 1, 2017	Additions	Deletions	Balance June 30, 2018
Capital assets, not being depreciated:	-	2017	Additions	Deletions	2010
Land	\$	651,060 \$	- \$	- \$	651,060
Construction in progress	Ψ	1,225,809	2,643,517	656,649	3,212,677
Total capital assets not being depreciated	\$	1,876,869 \$			3,863,737
	-	· .	·	· -	· · · · ·
Capital assets being depreciated:	ተ	E4 40E E00 Ф	4 770 700 ft	¢.	EC 000 000
Structures and improvements Infrastructure	\$	54,465,503 \$		- \$	56,239,263
		53,545,285	1,521,377	70.164	55,066,662
Vehicles		1,126,480	128,090	79,164	1,175,406
Machinery and equipment	_	13,585,131	100,142	23,279	13,661,994
Total capital assets being depreciated	\$_	122,722,399 \$	3,523,369 \$	<u>102,443</u> \$	126,143,325
Accumulated depreciation:					
Structures and improvements	\$	22,501,938 \$	1,856,278 \$	- \$	24,358,216
Infrastructure	·	14,907,747	1,092,047	-	15,999,794
Vehicles		864,434	61,901	79,164	847,171
Machinery and equipment	_	12,463,154	188,525	23,279	12,628,400
Total accumulated depreciation, as restated	\$_	50,737,273 \$	3,198,751 \$	102,443 \$	53,833,581
Total capital assets being depreciated, net,					
as restated	\$_	71,985,126 \$	324,618 \$	\$_	72,309,744
Business-type activities capital assets, net,					
as restated	\$_	73,861,995 \$	2,968,135 \$	656,649 \$	76,173,481

Depreciation expense for the year ended June 30, 2018 totaled \$3,198,751.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 6-CAPITAL ASSETS: (CONTINUED)

Property and Equipment: (Continued)

The following is a summary of changes to property and equipment for the year ending June 30, 2017:

		Balance July 1, 2016	Additions	Deletions	Balance June 30, 2017
Capital assets, not being depreciated:	_	2010	Additions	Deletions	2017
Land	\$	651,060 \$	- \$	- \$	651,060
Construction in progress	_	1,147,619	1,194,433	1,116,243	1,225,809
Total capital assets not being depreciated	\$_	1,798,679 \$	1,194,433 \$	1,116,243 \$	1,876,869
Capital assets being depreciated:					
Structures and improvements	\$	53,773,398 \$	692,105 \$	- \$	54,465,503
Infrastructure		51,458,242	2,087,043	-	53,545,285
Vehicles		1,050,503	75,977	-	1,126,480
Machinery and equipment	_	13,895,843	260,782	571,494	13,585,131
Total capital assets being depreciated	\$_	120,177,986 \$	3,115,907 \$	571,494 \$	122,722,399
Accumulated depreciation:					
Structures and improvements	\$	20,675,851 \$	1,826,087 \$	- \$	22,501,938
Infrastructure		13,857,441	1,050,306	-	14,907,747
Vehicles		815,196	49,238	-	864,434
Machinery and equipment	_	12,649,217	385,431	571,494	12,463,154
Total accumulated depreciation, as restated	\$_	47,997,705 \$	3,311,062 \$	571,494 \$	50,737,273
Total capital assets being depreciated, net, as restated	\$_	72,180,281_\$	(195,155) \$	\$_	71,985,126
Business-type activities capital assets, net, as restated	\$_	73,978,960 \$	999,278 \$	1,116,243 \$	73,861,995

Depreciation expense for the year ended June 30, 2017 totaled \$3,311,062.

Computation of net investment in capital assets:

	_	Balance June 30, 2018	Balance June 30, 2017
Net capital assets	\$	76,173,481 \$	73,861,995
Revenue bonds Debt proceeds received but unexpended on capital assets Retainage payable Deferred amount on refunding	_	(13,762,371) 5,192,812 (166,015) (15,941)	(15,180,746) 6,457,323 (127,661) (23,430)
Net investment in capital assets	\$	67,421,966 \$	64,987,481

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 6-CAPITAL ASSETS: (CONTINUED)

The following is a summary of capital project activity for the fiscal year ending June 30, 2018 and 2017:

	_	Balance July 1, 2017	Additions	Deletions	Balance June 30, 2018
New Baltimore Water Tank I & I Remington and Marshall Marshall Salem Well Rock Springs Line Replacement Miscellaneous projects	\$	248,566 \$ 474,436 41,151 - 461,656	546,880 \$ 188,422 309,735 294,192 1,304,288	- \$ - - - 656,649	795,446 662,858 350,886 294,192 1,109,295
Total contruction in progress	\$_	1,225,809 \$	2,643,517 \$	656,649 \$	3,212,677
		Balance			Balance
	_	July 1, 2016	Additions	Deletions	June 30, 2017
New Baltimore Water Tank I & I Remington and Marshall Schoolhouse road project Miscellaneous projects	- \$ -	•	Additions 144,612 \$ 278,387 260,761 510,673	Deletions - \$ - 829,671 286,572	•

NOTE 7-LONG-TERM OBLIGATIONS:

The following is a summary of changes in long-term obligation transactions for the year ended June 30, 2018 and 2017:

Description	 Restated Beginning Balance July 1, 2017	Issuances/ Additions	Retirements/ Deletions	Ending Balance June 30, 2018	Due Within One Year
Revenue Bonds Net OPEB liability Compensated absences	\$ 15,180,746 \$ 266,000 294,798	- \$ 18,000 88,439	1,418,375 \$ 43,000 99,169	13,762,371 \$ 241,000 284,068	1,433,462 - 28,407
Total	\$ 15,741,544 \$	106,439 \$	1,560,544 \$	14,287,439 \$	1,461,869

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 7-LONG-TERM OBLIGATIONS: (CONTINUED)

Description		Beginning Balance July 1, 2016	Issuances/ Additions	Retirements/ Deletions	Ending Balance June 30, 2017	Due Within One Year
Revenue Bonds Net pension liability Compensated absences	\$	8,872,465 \$ 22,012 247,222	9,532,969 \$ 871,606 84,874	3,224,688 \$ 410,388 37,298	15,180,746 \$ 483,230 294,798	1,418,375 - 29,480
Total	\$_	9,141,699 \$,	<u> </u>	15,958,774 \$	·

Annual requirements to amortize long-term obligations are as follows:

Year End	ding _	Revenue Bonds			
June :	30,	Principal	Interest		
2019	\$	1,433,462 \$	329,044		
2020		1,339,109	295,404		
2021		1,370,741	263,772		
2022		1,403,136	231,377		
2023		1,083,787	199,134		
2024		753,936	177,396		
2025		773,383	157,948		
2026		793,333	137,998		
2027		813,798	117,534		
2028		834,791	96,540		
2029		856,327	75,005		
2030		878,418	52,913		
2031		705,133	31,575		
2032		723,017	12,930		
	Total \$_	13,762,371 \$	2,178,570		

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 7-LONG-TERM OBLIGATIONS: (CONTINUED)

Details of long-term obligations as of June 30, 2018 and 2017 are as follows:

		2018		2017
Revenue Bonds:	_		_	
\$5,870,600 revenue refunding bonds, issued November 16, 2012, payable in quarterly installments of \$162,320, including principal and interest, beginning February 1, 2013 through November 1, 2022, interest payable at 2.02%.	\$	2,786,184	\$	3,371,772
\$456,400 revenue refunding bonds, issued November 16, 2012, payable in quarterly installments of \$13,476, including principal and interest, beginning February 1, 2013 through November 1, 2022, interest payable at 2.02%.		224,138		269,502
Revenue bonds, issued September 20, 2010 payable in 20 semi- annual installments of \$76,051 through September 1, 2020, interest at 3.12%.		125,240		270,038
\$2,350,262 revenue refunding bonds Series 2017A, issued May 25, 2017, payable in semi-annual installments of \$94,612, including principal and interest, beginning December 1, 2017 through May 1, 2032, interest payable at 2.5173%.		2,220,626		2,350,262
\$6,800,000 revenue bonds Series 2017 B, issued May 25, 2017, payable in semi-annual installments of \$273,742, including principal and interest, beginning December 1, 2017 through May 1, 2032, interest payable at 2.5173%.		6,424,924		6,800,000
Revenue bonds, issued July 9, 2009 payable in 35 semiannual installments of \$103,810 through September 1, 2019, final payment of \$83,981 due March 1, 2030, interest at 3.55%. On October 23, 2014 the Authority received notification of a Cost of Funds reduction from 3.55% to 2.72%. Beginning March 1, 2015, each semi-annual payment decreased to \$97,312 with a final installment of \$97,312 due March 1, 2030.	_	1,981,259		2,119,172
Total Revenue bonds	\$	13,762,371	\$	15,180,746
Other Obligations:				
Net Pension liability		-		483,230
Net OPEB liability		241,000		-
Compensated absences	_	284,068		294,798
Total long-term obligations	\$_	14,287,439	\$	15,958,774

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 8-COMPENSATED ABSENCES:

In accordance with GASB statement 16 "Accounting for Compensated Absences," the Authority has accrued the liability arising from outstanding compensated absences.

Authority employees accrue vacation and sick leave at various rates. No benefits or pay are received for unused sick leave upon termination. The Authority has outstanding accrued vacation pay at June 30 in the amount of \$284,068 for fiscal year ended June 30, 2018 and \$294,798 for fiscal year ended June 30, 2017.

NOTE 9-LITIGATION:

At June 30, 2018 there were no matters of litigation involving the Authority which would materially affect the Authority's financial position should any court decisions on pending matters not be favorable to the Authority.

NOTE 10–CONSTRUCTION COMMITMENT:

The Authority has the following commitments outstanding at June 30, 2018.

Projects		Contract Amount	Expenses to Date	 Balance
Caldwell Tanks Inc.	\$_	1,109,122 \$	577,486	\$ 531,636
Total	\$_	1,109,122 \$	577,486	\$ 531,636

NOTE 11-PENSION PLAN:

All full-time, salaried permanent employees of the Authority are automatically covered by VRS Retirement Plan upon employment. This is an agent multiple-employer plan administered by the Virginia Retirement System (the System) along with plans for other employer groups in the Commonwealth of Virginia. Members earn one month of service credit for each month they are employed and for which they and their employer pay contributions to VRS. Members are eligible to purchase prior service, based on specific criteria as defined in the Code of Virginia, as amended. Eligible prior service that may be purchased includes prior public service, active military service, certain periods of leave, and previously refunded service.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

The System administers three different benefit structures for covered employees – Plan 1, Plan 2, and, Hybrid. Each of these benefit structures has a different eligibility criteria. The specific information for each plan and the eligibility for covered groups within each plan are set out in the table below:

Plan Description

RETIREMENT PLAN PROVISIONS			
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN	
About Plan 1 Plan 1 is a defined benefit plan. The retirement benefit is based on a member's age, creditable service and average final compensation at retirement using a formula.	About Plan 2 Plan 2 is a defined benefit plan. The retirement benefit is based on a member's age, creditable service and average final compensation at retirement using a formula.	 About the Hybrid Retirement Plan The Hybrid Retirement Plan combines the features of a defined benefit plan and a defined contribution plan. The defined benefit is based on a member's age, creditable service and average final compensation at retirement using a formula. The benefit from the defined contribution component of the plan depends on the member and employer contributions made to the plan and the investment performance of those contributions. In addition to the monthly benefit payment payable from the defined benefit plan at retirement, a member may start receiving distributions from the balance in the defined contributions, investment gains or losses, and any required fees. 	

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

Plan Description: (Continued)				
RETIREMENT PLAN PROVISIONS (CONTINUED)				
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN		
Eligible Members	Eligible Members	Eligible Members		
Employees are in Plan 1 if their	Employees are in Plan 2 if their	Employees are in the Hybrid		
membership date is before July	membership date is on or after	Retirement Plan if their		
1, 2010, and they were vested	July 1, 2010, or their	membership date is on or after		
as of January 1, 2013, and they	membership date is before July	January 1, 2014. This includes:		
have not taken a refund.	1, 2010, and they were not vested as of January 1, 2013.	 Political subdivision employees* 		
Hybrid Opt-In Election		Members in Plan 1 or Plan 2		
VRS non-hazardous duty	Hybrid Opt-In Election	who elected to opt into the		
covered Plan 1 members were	Eligible Plan 2 members were	plan during the election		
allowed to make an irrevocable	allowed to make an irrevocable	window held January 1-April		
decision to opt into the Hybrid	decision to opt into the Hybrid	30, 2014; the plan's		
Retirement Plan during a	Retirement Plan during a	effective date for opt-in		
special election window held	special election window held	members was July 1, 2014.		
January 1 through April 30,	January 1 through April 30,			
2014.	2014.	*Non-Eligible Members		
		Some employees are not		
The Hybrid Retirement Plan's	The Hybrid Retirement Plan's	eligible to participate in the		
effective date for eligible Plan 1	effective date for eligible Plan 2	Hybrid Retirement Plan. They		
members who opted in was	members who opted in was	include:		
July 1, 2014.	July 1, 2014.	Political subdivision		
If aliable deferred means being	If aliable deferred month are	employees who are covered		
If eligible deferred members	If eligible deferred members	by enhanced benefits for		
returned to work during the election window, they were also	returned to work during the election window, they were also	hazardous duty employees.		
eligible to opt into the Hybrid	eligible to opt into the Hybrid	These employees sligible for		
Retirement Plan.	Retirement Plan.	Those employees eligible for		
Nethement Lan.	retirement ran.	an optional retirement plan (ORP) must elect the ORP plan		
Members who were eligible for	Members who were eligible for			
an optional retirement plan	an optional retirement plan	or the Hybrid Retirement Plan. If these members have prior		
(ORP) and had prior service	(ORP) and have prior service	service under Plan 1 or Plan 2,		
under Plan 1 were not eligible	under Plan 2 were not eligible	they are not eligible to elect the		
to elect the Hybrid Retirement	to elect the Hybrid Retirement	Hybrid Retirement Plan and		
Plan and remain as Plan 1 or	Plan and remain as Plan 2 or	must select Plan 1 or Plan 2		
ORP.	ORP.	(as applicable) or ORP.		
		(

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

RETIREMENT PLAN PROVISIONS (CONTINUED)				
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN		
Retirement Contributions Employees contribute 5% of their compensation each month to their member contribution account through a pre-tax salary reduction. Member contributions are tax-deferred until they are withdrawn as part of a retirement benefit or as a refund. The employer makes a separate actuarially determined contribution to VRS for all covered employees. VRS invests both member and employer contributions to provide funding for the future benefit payment.	Retirement Contributions Employees contribute 5% of their compensation each month to their member contribution account through a pre-tax salary reduction.	Retirement Contributions A member's retirement benefit is funded through mandatory and voluntary contributions made by the member and the employer to both the defined benefit and the defined contribution components of the plan. Mandatory contributions are based on a percentage of the employee's creditable compensation and are required from both the member and the employer. Additionally, members may choose to make voluntary contributions to the defined contribution component of the plan, and the employer is required to match those voluntary contributions according to specified percentages.		
Creditable Service Creditable service includes active service. Members earn creditable service for each month they are employed in a covered position. It also may include credit for prior service the member has purchased or additional creditable service the	Creditable Service Same as Plan 1.	Creditable Service Defined Benefit Component: Under the defined benefit component of the plan, creditable service includes active service. Members earn creditable service for each month they are employed in a covered position. It also may include credit for prior service the member has purchased or additional creditable service the member was granted. A member's total creditable		

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

RETIREMENT PLAN PROVISIONS (CONTINUED)			
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN	
Creditable Service (Cont.) member was granted. A member's total creditable service is one of the factors used to determine their eligibility for retirement and to calculate their retirement benefit. It also may count toward eligibility for the health insurance credit in retirement, if the employer offers the health insurance credit.	Creditable Service (Cont.)	Creditable Service (Cont.) Defined Benefit Component: (Cont.) service is one of the factors used to determine their eligibility for retirement and to calculate their retirement benefit. It also may count toward eligibility for the health insurance credit in retirement, if the employer offers the health insurance credit. Defined Contribution Component: Under the defined contribution component, creditable service is used to determine vesting for the employer contribution portion of the plan.	
Vesting Vesting is the minimum length of service a member needs to qualify for a future retirement benefit. Members become vested when they have at least five years (60 months) of creditable service. Vesting means members are eligible to qualify for retirement if they meet the age and service requirements for their plan. Members also must be vested to receive a full refund of their	Vesting Same as Plan 1.	Vesting Defined Benefit Component: Defined benefit vesting is the minimum length of service a member needs to qualify for a future retirement benefit. Members are vested under the defined benefit component of the Hybrid Retirement Plan when they reach five years (60 months) of creditable service. Plan 1 or Plan 2 members with at least five years (60 months) of creditable service who opted into the Hybrid Retirement Plan remain vested in the defined benefit component.	

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

RETIREMENT PLAN PROVISIONS (CONTINUED)			
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN	
Vesting (Cont.) member contribution account balance if they leave employment and request a refund. Members are always 100% vested in the contributions that they make.	Vesting (Cont.)	Vesting (Cont.) Defined Contribution Component: Defined contribution vesting refers to the minimum length of service a member needs to be eligible to withdraw the employer contributions from the defined contribution component of the plan. Members are always 100% vested in the contributions that they make. Upon retirement or leaving covered employment, a member is eligible to withdraw a percentage of employer contributions to the defined contribution component of the plan, based on service. • After two years, a member is 50% vested and may withdraw 50% of employer contributions. • After three years, a member is 75% vested and may withdraw 75% of employer contributions. • After four or more years, a member is 100% vested and may withdraw 100% of employer contributions. Distribution is not required by law until age 70½.	

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

DETIDEMENT DI ANI DROVICIONO (CONTINUED)			
PLAN 1	WENT PLAN PROVISIONS (CON PLAN 2	TINUED) HYBRID RETIREMENT PLAN	
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN	
Calculating the Benefit The Basic Benefit is calculated based on a formula using the member's average final compensation, a retirement multiplier and total service credit at retirement. It is one of the benefit payout options available to a member at retirement. An early retirement reduction factor is applied to the Basic Benefit if the member retires with a reduced retirement benefit or selects a benefit payout option other than the Basic Benefit.	Calculating the Benefit See definition under Plan 1.	Calculating the Benefit Defined Benefit Component: See definition under Plan 1. Defined Contribution Component: The benefit is based on contributions made by the member and any matching contributions made by the employer, plus net investment earnings on those contributions.	
Average Final Compensation A member's average final compensation is the average of the 36 consecutive months of highest compensation as a covered employee.	Average Final Compensation A member's average final compensation is the average of their 60 consecutive months of highest compensation as a covered employee.	Average Final Compensation Same as Plan 2. It is used in the retirement formula for the defined benefit component of the plan.	
Service Retirement Multiplier VRS: The retirement multiplier is a factor used in the formula to determine a final retirement benefit. The retirement multiplier for non-hazardous duty members is 1.70%.	Service Retirement Multiplier VRS: Same as Plan 1 for service earned, purchased or granted prior to January 1, 2013. For non-hazardous duty members the retirement multiplier is 1.65% for creditable service earned, purchased or granted on or after January 1, 2013.	Service Retirement Multiplier Defined Benefit Component: VRS: The retirement multiplier for the defined benefit component is 1.00%.	

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

RETIREMENT PLAN PROVISIONS (CONTINUED)				
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN		
Service Retirement Multiplier VRS: (Cont.) Sheriffs and regional jail superintendents: The retirement multiplier for sheriffs and regional jail superintendents is 1.85%. Political subdivision hazardous duty employees: The retirement multiplier of eligible political subdivision hazardous duty employees other than sheriffs and regional jail superintendents is 1.70% or 1.85% as elected by the employer.	Service Retirement Multiplier VRS: (Cont.) Sheriffs and regional jail superintendents: Same as Plan 1. Political subdivision hazardous duty employees: Same as Plan 1.	Service Retirement Multiplier VRS: (Cont.) Defined Benefit Component: VRS: (Cont.) For members who opted into the Hybrid Retirement Plan from Plan 1 or Plan 2, the applicable multipliers for those plans will be used to calculate the retirement benefit for service credited in those plans. Sheriffs and regional jail superintendents: Not applicable. Political subdivision hazardous duty employees: Not applicable. Defined Contribution Component: Not applicable.		
Normal Retirement Age VRS: Age 65. Political subdivisions hazardous duty employees: Age 60.	Normal Retirement Age VRS: Normal Social Security retirement age. Political subdivisions hazardous duty employees: Same as Plan 1.	Normal Retirement Age Defined Benefit Component: VRS: Same as Plan 2. Political subdivisions hazardous duty employees: Not applicable. Defined Contribution Component: Members are eligible to receive distributions upon leaving employment, subject to restrictions.		

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

RETIREMENT PLAN PROVISIONS (CONTINUED)			
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN	
Earliest Unreduced Retirement Eligibility VRS: Age 65 with at least five years (60 months) of creditable service or at age 50 with at least 30 years of creditable service. Political subdivisions hazardous duty employees: Age 60 with at least five years of creditable service or age 50 with at least 25 years of creditable service.	Earliest Unreduced Retirement Eligibility VRS: Normal Social Security retirement age with at least five years (60 months) of creditable service or when their age and service equal 90. Political subdivisions hazardous duty employees: Same as Plan 1.	Earliest Unreduced Retirement Eligibility Defined Benefit Component: VRS: Normal Social Security retirement age and have at least five years (60 months) of creditable service or when their age and service equal 90. Political subdivisions hazardous duty employees: Not applicable. Defined Contribution Component: Members are eligible to receive distributions upon leaving employment, subject to restrictions.	
Earliest Reduced Retirement Eligibility VRS: Age 55 with at least five years (60 months) of creditable service or age 50 with at least 10 years of creditable service. Political subdivisions hazardous duty employees: 50 with at least five years of creditable service.	Earliest Reduced Retirement Eligibility VRS: Age 60 with at least five years (60 months) of creditable service. Political subdivisions hazardous duty employees: Same as Plan 1.	Earliest Reduced Retirement Eligibility Defined Benefit Component: VRS: Age 60 with at least five years (60 months) of creditable service. Political subdivisions hazardous duty employees: Not applicable. Defined Contribution Component: Members are eligible to receive distributions upon leaving employment, subject to restrictions.	

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

RETIREMENT PLAN PROVISIONS (CONTINUED)				
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN		
Cost-of-Living Adjustment (COLA) in Retirement The Cost-of-Living Adjustment (COLA) matches the first 3% increase in the Consumer Price Index for all Urban Consumers (CPI-U) and half of any additional increase (up to 4%) up to a maximum COLA of 5%.	Cost-of-Living Adjustment (COLA) in Retirement The Cost-of-Living Adjustment (COLA) matches the first 2% increase in the CPI-U and half of any additional increase (up to 2%), for a maximum COLA of 3%.	Cost-of-Living Adjustment (COLA) in Retirement Defined Benefit Component: Same as Plan 2. Defined Contribution Component: Not applicable.		
Eligibility: For members who retire with an unreduced benefit or with a reduced benefit with at least 20 years of creditable service, the COLA will go into effect on July 1 after one full calendar year from the retirement date.	Eligibility: Same as Plan 1.	Eligibility: Same as Plan 1 and Plan 2.		
For members who retire with a reduced benefit and who have less than 20 years of creditable service, the COLA will go into effect on July 1 after one calendar year following the unreduced retirement eligibility date.				

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

RETIREMENT PLAN PROVISIONS (CONTINUED)			
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN	
Cost-of-Living Adjustment (COLA) in Retirement (Cont.)	Cost-of-Living Adjustment (COLA) in Retirement (Cont.)	Cost-of-Living Adjustment (COLA) in Retirement (Cont.)	
Exceptions to COLA Effective Dates: The COLA is effective July 1 following one full calendar year (January 1 to December 31) under any of the following circumstances: The member is within five years of qualifying for an unreduced retirement benefit as of January 1, 2013. The member retires on disability. The member retires directly from short-term or long-term disability under the Virginia Sickness and Disability Program (VSDP). The member is involuntarily separated from employment for causes other than job performance or misconduct and is eligible to retire under the Workforce Transition Act or the Transitional Benefits Program. The member dies in service and the member's survivor or beneficiary is eligible for a monthly death-in-service benefit. The COLA will go into effect on July 1 following one full calendar year (January 1 to December 31) from the date the monthly benefit begins.	Exceptions to COLA Effective Dates: Same as Plan 1.	Exceptions to COLA Effective Dates: Same as Plan 1 and Plan 2.	

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

RETIREMENT PLAN PROVISIONS (CONTINUED)							
PLAN 1	PLAN 2	HYBRID RETIREMENT PLAN					
Disability Coverage Members who are eligible to be considered for disability retirement and retire on disability, the retirement multiplier is 1.7% on all service, regardless of when it was earned, purchased or granted.	Disability Coverage Members who are eligible to be considered for disability retirement and retire on disability, the retirement multiplier is 1.65% on all service, regardless of when it was earned, purchased or granted.	Disability Coverage Employees of political subdivisions (including Plan 1 and Plan 2 opt-ins) participate in the Virginia Local Disability Program (VLDP) unless their local governing body provides an employer-paid comparable program for its members. Hybrid members (including Plan 1 and Plan 2 opt-ins) covered under VLDP are subject to a one-year waiting period before becoming eligible for non-work-related disability					
Purchase of Prior Service Members may be eligible to purchase service from previous public employment, active duty military service, an eligible period of leave or VRS refunded service as creditable service in their plan. Prior creditable service counts toward vesting, eligibility for retirement and the health insurance credit. Only active members are eligible to purchase prior service. Members also may be eligible to purchase periods of leave without pay.	Purchase of Prior Service Same as Plan 1.	Purchase of Prior Service Defined Benefit Component: Same as Plan 1, with the following exceptions: Hybrid Retirement Plan members are ineligible for ported service. Defined Contribution Component: Not applicable.					

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

Plan Description: (Continued)

Information about the VRS Political Subdivision Retirement Plan is also available in the separately issued VRS 2016 Comprehensive Annual Financial Report (CAFR). A copy of the 2017 VRS CAFR may be downloaded from the VRS website at http://www.varetire.org/Pdf/Publications/2017-annual-report.pdf, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA 23218-2500.

Employees Covered by Benefit Terms

As of the June 30, 2016 actuarial valuation, the following employees were covered by the benefit terms of the pension plan:

	Number
Inactive members or their beneficiaries currently receiving benefits Inactive members:	12
Vested inactive members	2
Non-vested inactive members	11
Inactive members active elsewhere in VRS	9
Total inactive members	22
Active members	46
Total covered employees	80

Contributions

The contribution requirement for active employees is governed by §51.1-145 of the <u>Code of Virginia</u>, as amended, but may be impacted as a result of funding options provided to political subdivisions by the Virginia General Assembly. Employees are required to contribute 5.00% of their compensation toward their retirement. Prior to July 1, 2012, all or part of the 5.00% member contribution may have been assumed by the employer. Beginning July 1, 2012 new employees were required to pay the 5% member contribution. In addition, for existing employees, employers were required to begin making the employee pay the 5.00% member contribution. This could be phased in over a period of up to 5 years and the employer is required to provide a salary increase equal to the amount of the increase in the employee-paid member contribution.

The Authority's contractually required contribution rate for the year ended June 30, 2017 was 4.38% of covered employee compensation. This rate was based on an actuarially determined rate from an actuarial valuation as of June 30, 2015.

This rate, when combined with employer contributions, was expected to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. Contributions to the pension plan from the Authority were \$124,405 and \$129,619 for the years ended June 30, 2017 and June 30, 2016, respectively.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

Net Pension Liability (Asset)

The Authority's net pension liability (asset) was measured as of June 30, 2017. The total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation performed as of June 30, 2016, using updated actuarial assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2017.

Actuarial Assumptions-General Employees

The total pension liability for General Employees in the Authority's Retirement Plan was based on an actuarial valuation as of June 30, 2016, using the Entry Age Normal actuarial cost method and the following assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2017.

Inflation 2.5%

Salary increases, including inflation 3.5% – 5.35%

Investment rate of return 7.0%, net of pension plan investment

expense, including inflation*

Mortality rates:

Largest 10 – Non-Hazardous Duty: 20% of deaths are assumed to be service related Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates at ages 81 and older projected with scale BB to 2020; males 95% of rates; females 105% of rates.

Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 3 years; females 1.0% increase compounded from ages 70 to 90.

Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males set forward 2 years, 110% of rates; females 125% of rates.

^{*} Administrative expenses as a percent of the market value of assets for the last experience study were found to be approximately 0.06% of the market assets for all of the VRS plans. This would provide an assumed investment return rate for GASB purposes of slightly more than the assumed 7.0%. However, since the difference was minimal, and a more conservative 7.0% investment return assumption provided a projected plan net position that exceeded the projected benefit payments, the long-term expected rate of return on investments was assumed to be 7.0% to simplify preparation of pension liabilities.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

Actuarial Assumptions–General Employees: (Continued)

All Others (Non 10 Largest) – Non-Hazardous Duty: 15% of deaths are assumed to be service related Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates at ages 81 and older projected with scale BB to 2020; males 95% of rates; females 105% of rates.

Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 3 years; females 1.0% increase compounded from ages 70 to 90.

Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males set forward 2 years, 110% of rates; females 125% of rates.

The actuarial assumptions used in the June 30, 2016 valuation were based on the results of an actuarial experience study for the period from July 1, 2012 through June 30, 2016. Changes to the actuarial assumptions as a result of the experience study are as follows:

Largest 10 – Non-Hazardous Duty:

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020
Retirement Rates	Lowered rates at older ages and changed final
	retirement from 70 to 75
Withdrawal Rates	Adjusted rates to better fit experience at each year
	age and service through 9 years of service
Disability Rates	Lowered rates
Salary Scale	No change
Line of Duty Disability	Increased rate from 14% to 20%

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

Actuarial Assumptions-General Employees: (Continued)

All Others (Non 10 Largest)-Non-Hazardous Duty:

Mortality Rates (pre-retirement, post-	Updated to a more current mortality table - RP-2014
retirement healthy, and disabled)	projected to 2020
Retirement Rates	Lowered rates at older ages and changed final
	retirement from 70 to 75
Withdrawal Rates	Adjusted rates to better fit experience at each year
	age and service through 9 years of service
Disability Rates	Lowered rates
Salary Scale	No change
Line of Duty Disability	Increased rate from 14% to 15%

Long-Term Expected Rate of Return

The long-term expected rate of return on pension System investments was determined using a lognormal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of pension System investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class (Strategy)	Target Allocation	Arithmetic Long-Term Expected Rate of Return	Weighted Average Long-Term Expected Rate of Return
Public Equity	40.00%	4.54%	1.82%
Fixed Income	15.00%	0.69%	0.10%
Credit Strategies	15.00%	3.96%	0.59%
Real Assets	15.00%	5.76%	0.86%
Private Equity	15.00%	9.53%	1.43%
Total	100.00%		4.80%
		Inflation	2.50%
	*Expected arithm	etic nominal return	7.30%

^{*} The above allocation provides a one-year return of 7.30%. However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected return for the system, stochastic projections are employed to model future returns under various economic conditions. The results provide a range of returns over various time periods that ultimately provide a median return of 6.83%, including expected inflation of 2.50%.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

Discount Rate

The discount rate used to measure the total pension asset was 7.00%. The projection of cash flows used to determine the discount rate assumed that System member contributions will be made per the VRS Statutes and the employer contributions will be made in accordance with the VRS funding policy at rates equal to the difference between actuarially determined contribution rates adopted by the VRS Board of Trustees and the member rate. Through the fiscal year ending June 30, 2019, the rate contributed by the employer for the Authority's Retirement Plan will be subject to the portion of the VRS Board-certified rates that are funded by the Virginia General Assembly. From July 1, 2019 on, participating employers are assumed to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total pension liability.

Changes in Net Pension Liability (Asset)

			In	crease (Decreas	e)	
	_	Total Pension Liability (a)	_	Plan Fiduciary Net Position (b)		Net Pension Liability (Asset) (a) - (b)
Balances at June 30, 2016	\$_	6,599,346	\$_	6,116,116	\$_	483,230
Changes for the year:						
Service cost	\$	235,183	\$	-	\$	235,183
Interest		454,867		-		454,867
Changes of assumptions		(192,707)		-		(192,707)
Differences between expected						
and actual experience		(61,521)		-		(61,521)
Contributions - employer		-		120,399		(120,399)
Contributions - employee		-		141,283		(141,283)
Net investment income Benefit payments, including refunds		-		755,805		(755,805)
of employee contributions		(202,483)		(202,483)		-
Administrative expenses		-		(4,233)		4,233
Other changes		-	. <u>.</u>	(754)	_	754
Net changes	\$_	233,339	\$_	810,017	\$_	(576,678)
Balances at June 30, 2017	\$_	6,832,685	\$_	6,926,133	\$_	(93,448)

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

Changes in Net Pension Liability (Asset): (Continued)

			In	crease (Decreas	e)	
		Total Pension Liability (a)		Plan Fiduciary Net Position (b)		Net Pension Liability (Asset) (a) - (b)
Balances at June 30, 2015	\$_	6,034,187	\$_	6,012,175	\$_	22,012
Changes for the year:						
Service cost	\$	210,790	\$	-	\$	210,790
Interest		411,798		-		411,798
Differences between expected and actual experience		245,293		-		245,293
Contributions - employer Contributions - employee		-		141,775 162,447		(141,775) (162,447)
Net investment income Benefit payments, including refunds		-		106,166		(106,166)
of employee contributions		(302,722)		(302,722)		-
Administrative expenses		-		(3,680)		3,680
Other changes		-		(45)	_	45
Net changes	\$	565,159	\$	103,941	\$	461,218
Balances at June 30, 2016	\$	6,599,346	\$_	6,116,116	\$	483,230

Sensitivity of the Net Pension Liability (Asset) to Changes in the Discount Rate

The following presents the net pension asset of the Authority using the discount rate of 7.00%, as well as what the Authority's net pension liability would be if it were calculated using a discount rate that is one percentage point lower (6.00%) or one percentage point higher (8.00%) than the current rate:

		Rate	
_	(6.00%)	(7.00%)	(8.00%)
2018			
Authority's			
Net Pension Liability (Asset)	981,476	(93,448)	(968,683)
2017			
Authority			
Net Pension Liability (Asset)	1,542,879	483,230	(376,175)

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the year ended June 30, 2018, the Authority recognized pension expense of \$74,993. At June 30, 2018, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources	_	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 185,643	\$	49,552
Change in assumptions	-		155,215
Net difference between projected and actual earnings on pension plan investments	-		103,504
Employer contributions subsequent to the measurement date	124,405	_	<u> </u>
Total	\$ 310,048	\$	308,271

For the year ended June 30, 2017, the Authority recognized pension expense of \$108,973. At June 30, 2017, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources		Deferred Inflows of Resources
Differences between expected and actual experience	\$ 247,260	\$	-
Net difference between projected and actual earnings on pension plan investments	161,384		-
Employer contributions subsequent to the measurement date	129,619	_ ,	<u>-</u> _
Total	\$ 538,263	\$	

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 11-PENSION PLAN: (CONTINUED)

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions: (Continued)

\$124,405 reported as deferred outflows of resources related to pensions resulting from the Authority's contributions subsequent to the measurement date will be recognized as a reduction of the Net Pension Liability in the fiscal year ended June 30, 2019. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense in future reporting periods as follows:

Year ended June 30	_	
	_	
2019	\$	(48,737)
2020		36,937
2021		(2,736)
2022		(101,169)
2023		(6,923)
Thereafter		-

\$129,619 reported as deferred outflows of resources related to pensions resulting from the Authority's contributions subsequent to the measurement date will be recognized as a reduction of the Net Pension Liability in the fiscal year ended June 30, 2018. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense in future reporting periods as follows:

_	Year ended June 30	_	
Ī		_	
	2018	\$	65,881
	2019		65,880
	2020		151,554
	2021		111,881
	2022		13,448
	Thereafter		-

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN):

Plan Description

All full-time, salaried permanent employees of the state agencies, teachers, and employees of participating political subdivisions are automatically covered by the VRS Group Life Insurance Program upon employment. This is a cost-sharing multiple-employer plan administered by the Virginia Retirement System (the System), along with pensions and other OPEB plans, for public employer groups in the Commonwealth of Virginia.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Plan Description: (Continued)

In addition to the Basic Group Life Insurance benefit, members are also eligible to elect additional coverage for themselves as well as a spouse or dependent children through the Optional Group Life Insurance Program. For members who elect the optional group life insurance coverage, the insurer bills employers directly for the premiums. Employers deduct these premiums from members' paychecks and pay the premiums to the insurer. Since this is a separate and fully insured program, it is not included as part of the Group Life Insurance Program OPEB.

The specific information for Group Life Insurance Program OPEB, including eligibility, coverage and benefits is set out in the table below:

GROUP LIFE INSURANCE PROGRAM PLAN PROVISIONS

Eligible Employees

The Group Life Insurance Program was established July 1, 1960, for state employees, teachers and employees of political subdivisions that elect the program, including the following employers that do not participate in VRS for retirement:

- City of Richmond
- City of Portsmouth
- City of Roanoke
- City of Norfolk
- Roanoke City School Board

Basic group life insurance coverage is automatic upon employment. Coverage ends for employees who leave their position before retirement eligibility or who take a refund of their member contributions and accrued interest.

Benefit Amounts

The benefits payable under the Group Life Insurance Program have several components.

- <u>Natural Death Benefit</u> The natural death benefit is equal to the employee's covered compensation rounded to the next highest thousand and then doubled.
- Accidental Death Benefit The accidental death benefit is double the natural death benefit.
- Other Benefit Provisions In addition to the basic natural and accidental death benefits, the program provides additional benefits provided under specific circumstances. These include:
 - Accidental dismemberment benefit
 - Safety belt benefit
 - Repatriation benefit
 - o Felonious assault benefit
 - o Accelerated death benefit option

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Plan Description: (Continued)

GROUP LIFE INSURANCE PROGRAM PLAN PROVISIONS (CONTINUED)

Reduction in Benefit Amounts

The benefit amounts provided to members covered under the Group Life Insurance Program are subject to a reduction factor. The benefit amount reduces by 25% on January 1 following one calendar year of separation. The benefit amount reduces by an additional 25% on each subsequent January 1 until it reaches 25% of its original value.

Minimum Benefit Amount and Cost-of-Living Adjustment (COLA)

For covered members with at least 30 years of creditable service, there is a minimum benefit payable under the Group Life Insurance Program. The minimum benefit was set at \$8,000 by statute. The amount is increased annually based on the VRS Plan 2 cost-of-living adjustment and is currently \$8,111.

Contributions

The contribution requirements for the Group Life Insurance Program are governed by §51.1-506 and §51.1-508 of the Code of Virginia, as amended, but may be impacted as a result of funding provided to state agencies and school divisions by the Virginia General Assembly. The total rate for the Group Life Insurance Program was 1.31% of covered employee compensation. This was allocated into an employee and an employer component using a 60/40 split. The employee component was 0.79% (1.31% x 60%) and the employer component was 0.52% (1.31% x 40%). Employers may elect to pay all or part of the employee contribution; however, the employer must pay all of the employer contribution. Each employer's contractually required employer contribution rate for the year ended June 30, 2018 was 0.52% of covered employee compensation. This rate was based on an actuarially determined rate from an actuarial valuation as of June 30, 2015. The actuarially determined rate, when combined with employee contributions, was expected to finance the costs of benefits payable during the year, with an additional amount to finance any unfunded accrued liability. Contributions to the Group Life Insurance Program from the entity were \$15,732 and \$15,389 for the years ended June 30, 2018 and June 30, 2017, respectively.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

GLI OPEB Liabilities, GLI OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to the Group Life Insurance Program OPEB

At June 30, 2018, the entity reported a liability of \$241,000 for its proportionate share of the Net GLI OPEB Liability. The Net GLI OPEB Liability was measured as of June 30, 2017 and the total GLI OPEB liability used to calculate the Net GLI OPEB Liability was determined by an actuarial valuation as of that date. The covered employer's proportion of the Net GLI OPEB Liability was based on the covered employer's actuarially determined employer contributions to the Group Life Insurance Program for the year ended June 30, 2017 relative to the total of the actuarially determined employer contributions for all participating employers. At June 30, 2017, the participating employer's proportion was 0.01604%% as compared to 0.01518% at June 30, 2016.

For the year ended June 30, 2018, the participating employer recognized GLI OPEB expense of \$5,000. Since there was a change in proportionate share between measurement dates, a portion of the GLI OPEB expense was related to deferred amounts from changes in proportion.

At June 30, 2018, the employer reported deferred outflows of resources and deferred inflows of resources related to the GLI OPEB from the following sources:

	Deferred Outflows of Resources	_	Deferred Inflows of Resources
Differences between expected and actual experience	\$ -	\$	6,000
Net difference between projected and actual earnings on GLI OPEB program investments	-		9,000
Change in assumptions	-		12,000
Changes in proportion	13,000		-
Employer contributions subsequent to the measurement date	15,732	_	
Total	\$ 28,732	\$_	27,000

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

GLI OPEB Liabilities, GLI OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to the Group Life Insurance Program OPEB: (Continued)

\$15,732 reported as deferred outflows of resources related to the GLI OPEB resulting from the employer's contributions subsequent to the measurement date will be recognized as a reduction of the Net GLI OPEB Liability in the fiscal year ending June 30, 2019. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to the GLI OEPB will be recognized in the GLI OPEB expense in future reporting periods as follows:

Year Ended June 30	
2019	\$ (4,000)
2020	(4,000)
2021	(4,000)
2022	(2,000)
2023	-
Thereafter	-

Actuarial Assumptions

The total GLI OPEB liability was based on an actuarial valuation as of June 30, 2016, using the Entry Age Normal actuarial cost method and the following assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2017.

Inflation	2.5%
Salary increases, including inflation:	
General state employees	3.5% - 5.35%
Teachers	3.5%-5.95%
SPORS employees	3.5%-4.75%
VaLORS employees	3.5%-4.75%
JRS employees	4.5%
Locality - General employees	3.5%-5.35%
Locality - Hazardous Duty employees	3.5%-4.75%
Investment rate of return	7.0%, net of investment expenses, including inflation*

^{*}Administrative expenses as a percent of the market value of assets for the last experience study were found to be approximately 0.06% of the market assets for all of the VRS plans. This would provide an assumed investment return rate for GASB purposes of slightly more than the assumed 7.0%. However, since the difference was minimal, and a more conservative 7.0% investment return assumption provided a projected plan net position that exceeded the projected benefit payments, the long-term expected rate of return on investments was assumed to be 7.0% to simplify preparation of OPEB liabilities.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Actuarial Assumptions: (Continued)

Mortality Rates-General State Employees

Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates to 81 and older projected with scale BB to 2020; males set back 1 year, 85% of rates; females set back 1 year.

Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 1 year; females set back 1 year with 1.5% increase compounded from ages 70 to 85.

Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males 115% of rates; females 130% of rates.

Mortality Rates (pre-retirement, post-	Updated to a more current mortality table - RP-2014
retirement healthy, and disabled)	projected to 2020
Retirement Rates	Lowered rates at older ages and changed final retirement
	from 70 to 75
Withdrawal Rates	Adjusted rates to better fit experience at each year age
	and service through 9 years of service
Disability Rates	Adjusted rates to better match experience
Salary Scale	No change
Line of Duty Disability	Increased rate from 14% to 25%

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Actuarial Assumptions: (Continued)

Mortality Rates-Teachers

Pre-Retirement:

RP-2014 White Collar Employee Rates to age 80, White Collar Healthy Annuitant Rates at ages 81 and older projected with scale BB to 2020.

Post-Retirement:

RP-2014 White Collar Employee Rates to age 49, White Collar Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males 1% increase compounded from ages 70 to 90; females set back 3 years with 1.5% increase compounded from ages 65 to 70 and 2.0% increase compounded from ages 75 to 90.

Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; 115% of rates for males and females.

Mortality Rates (pre-retirement, post-	Updated to a more current mortality table - RP-2014
retirement healthy, and disabled)	projected to 2020
Retirement Rates	Lowered rates at older ages and changed final retirement
	from 70 to 75
Withdrawal Rates	Adjusted rates to better fit experience at each year age
	and service through 9 years of service
Disability Rates	Adjusted rates to better match experience
Salary Scale	No change

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Actuarial Assumptions: (Continued)

Mortality Rates-SPORS Employees

Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates to 81 and older projected with scale BB to 2020; males 90% of rates; females set forward 1 year.

Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 1 year with 1.0% increase compounded from ages 70 to 90; females set forward 3 years.

Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males set forward 2 years; unisex using 100% male.

Mortality Rates (pre-retirement, post-	Updated to a more current mortality table - RP-2014
retirement healthy, and disabled)	projected to 2020 and reduced margin for future
	improvement in accordance with experience
Retirement Rates	Increased age 50 rates and lowered rates at older ages
Withdrawal Rates	Adjusted rates to better fit experience
Disability Rates	Adjusted rates to better match experience
Salary Scale	No change
Line of Duty Disability	Increased rate from 60% to 85%

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Actuarial Assumptions: (Continued)

Mortality Rates-VaLORS Employees

Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates to 81 and older projected with scale BB to 2020; males 90% of rates; females set forward 1 year.

Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 1 year with 1.0% increase compounded from ages 70 to 90; females set forward 3 years.

Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males set forward 2 years; unisex using 100% male.

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020 and reduced margin for future improvement in accordance with experience
Retirement Rates	Increased age 50 rates and lowered rates at older ages
Withdrawal Rates	Adjusted rates to better fit experience at each year age and service through 9 years of service
Disability Rates	Adjusted rates to better match experience
Salary Scale	No change
Line of Duty Disability	Decreased rate from 50% to 35%

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Actuarial Assumptions: (Continued)

Mortality Rates-JRS Employees

Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates to 81 and older projected with scale BB to 2020; males set back 1 year, 85% of rates; females set back 1 year.

Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 1 year; females set back 1 year with 1.5% compounding increase from ages 70 to 85.

Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males 115% of rates; females 130% of rates.

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020
Retirement Rates	Decreased rates at first retirement eligibility
Withdrawal Rates	No change
Disability Rates	Removed disability rates
Salary Scale	No change

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Actuarial Assumptions: (Continued)

Mortality Rates-Largest Ten Locality Employers-General Employees

Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates to 81 and older projected with scale BB to 2020; males 95% of rates; females 105% of rates.

Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 3 years; females 1.0% increase compounded from ages 70 to 90.

Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males set forward 2 years, 110% of rates; females 125% of rates.

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020
Retirement Rates	Lowered retirement rates at older ages and extended
	final retirement age from 70 to 75
Withdrawal Rates	Adjusted termination rates to better fit experience at each
	age and service year
Disability Rates	Lowered disability rates
Salary Scale	No change
Line of Duty Disability	Increased rate from 14% to 20%

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Actuarial Assumptions: (Continued)

Mortality Rates-Non-Largest Ten Locality Employers-General Employees

Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates to 81 and older projected with scale BB to 2020; males 95% of rates; females 105% of rates.

Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 3 years; females 1.0% increase compounded from ages 70 to 90.

Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males set forward 2 years, 110% of rates; females 125% of rates.

Mortality Rates (pre-retirement, post-	Updated to a more current mortality table - RP-2014
retirement healthy, and disabled)	projected to 2020
Retirement Rates	Lowered retirement rates at older ages and extended
	final retirement age from 70 to 75
Withdrawal Rates	Adjusted termination rates to better fit experience at each
	age and service year
Disability Rates	Lowered disability rates
Salary Scale	No change
Line of Duty Disability	Increased rate from 14% to 15%

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Actuarial Assumptions: (Continued)

Mortality Rates-Largest Ten Locality Employers-Hazardous Duty Employees

Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates to 81 and older projected with scale BB to 2020; males 90% of rates; females set forward 1 year.

Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 1 year with 1.0% increase compounded from ages 70 to 90; females set forward 3 years.

Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males set forward 2 years; unisex using 100% male.

Mortality Rates (pre-retirement, post-	Updated to a more current mortality table - RP-2014	
retirement healthy, and disabled)	projected to 2020	
Retirement Rates	Lowered retirement rates at older ages	
Withdrawal Rates	Adjusted termination rates to better fit experience at eac	
	age and service year	
Disability Rates	Increased disability rates	
Salary Scale	No change	
Line of Duty Disability	Increased rate from 60% to 70%	

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Actuarial Assumptions: (Continued)

Mortality Rates-Non-Largest Ten Locality Employers-Hazardous Duty Employees

Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates to 81 and older projected with scale BB to 2020; males 90% of rates; females set forward 1 year.

Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 1 year with 1.0% increase compounded from ages 70 to 90; females set forward 3 years.

Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males set forward 2 years; unisex using 100% male.

The actuarial assumptions used in the June 30, 2016 valuation were based on the results of an actuarial experience study for the period from July 1, 2012 through June 30, 2016. Changes to the actuarial assumptions as a result of the experience study are as follows:

Mortality Rates (pre-retirement, post-	Updated to a more current mortality table - RP-2014		
retirement healthy, and disabled)	projected to 2020		
Retirement Rates	Increased age 50 rates and lowered rates at older ages		
Withdrawal Rates	Adjusted termination rates to better fit experience at each		
	age and service year		
Disability Rates	Adjusted rates to better match experience		
Salary Scale	No change		
Line of Duty Disability	Decreased rate from 60% to 45%		

NET GLI OPEB Liability

The net OPEB liability (NOL) for the Group Life Insurance Program represents the program's total OPEB liability determined in accordance with GASB Statement No. 74, less the associated fiduciary net position. As of June 30, 2017, NOL amounts for the Group Life Insurance Program is as follows (amounts expressed in thousands):

		Group Life Insurance OPEB Program
Total GLI OPEB Liability Plan Fiduciary Net Position Employers' Net GLI OPEB Liability (Asset)	\$ \$	2,942,426 1,437,586 1,504,840
Plan Fiduciary Net Position as a Percentage of the Total GLI OPEB Liability	=	48.86%

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

NET GLI OPEB LIABILITY: (CONTINUED)

The total GLI OPEB liability is calculated by the System's actuary, and each plan's fiduciary net position is reported in the System's financial statements. The net GLI OPEB liability is disclosed in accordance with the requirements of GASB Statement No. 74 in the System's notes to the financial statements and required supplementary information.

Long-Term Expected Rate of Return

The long-term expected rate of return on the System's investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of System's investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Target Allocation	Arithmetic Long-term Expected Rate of Return	Weighted Average Long-term Expected Rate of Return
40.000/	4.5.40/	4.000/
		1.82%
15.00%	0.69%	0.10%
15.00%	3.96%	0.59%
15.00%	5.76%	0.86%
15.00%	9.53%	1.43%
100.00%		4.80%
	Inflation	2.50%
Expected arithm		7.30%
	40.00% 15.00% 15.00% 15.00% 15.00%	Target Allocation Expected Rate of Return 40.00%

^{*}The above allocation provides a one-year return of 7.30%. However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected return for the system, stochastic projections are employed to model future returns under various economic conditions. The results provide a range of returns over various time periods that ultimately provide a median return of 6.83%, including expected inflation of 2.50%.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 12-GROUP LIFE INSURANCE (GLI) PROGRAM (OPEB PLAN): (CONTINUED)

Discount Rate

The discount rate used to measure the total GLI OPEB liability was 7.00%. The projection of cash flows used to determine the discount rate assumed that member contributions will be made per the VRS guidance and the employer contributions will be made in accordance with the VRS funding policy at rates equal to the difference between actuarially determined contribution rates adopted by the VRS Board of Trustees and the member rate. Through the fiscal year ending June 30, 2019, the rate contributed by the entity for the GLI OPEB will be subject to the portion of the VRS Board-certified rates that are funded by the Virginia General Assembly. From July 1, 2019 on, employers are assumed to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the GLI OPEB's fiduciary net position was projected to be available to make all projected future benefit payments of eligible employees. Therefore the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total GLI OPEB liability.

Sensitivity of the Employer's Proportionate Share of the Net GLI OPEB Liability to Changes in the Discount Rate

The follow presents the employer's proportionate share of the net GLI OPEB liability using the discount rate of 7.00%, as well as what the employer's proportionate share of the net GLI OPEB liability would be if it were calculated using a discount rate that is one percentage point lower (6.00%) or one percentage point higher (8.00%) than the current rate:

	Rate			
	1% Decrease	Current Discount	1% Increase	
	(6.00%)	(7.00%)	(8.00%)	
Authority's proportionate				
share of the Group Life				
Insurance Program				
Net OPEB Liability	312,000	241,000	184,000	

Group Life Insurance Program Fiduciary Net Position

Detailed information about the Group Life Insurance Program's Fiduciary Net Position is available in the separately issued VRS 2017 Comprehensive Annual Financial Report (CAFR). A copy of the 2017 VRS CAFR may be downloaded from the VRS website at http://www.varetire.org/Pdf/Publications/2017-annual-report.pdf, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA, 23218-2500.

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 13-RISK MANAGEMENT:

The Authority is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; and natural disasters for which the Authority carries insurance.

The Authority is a member of the Virginia Municipal Group Self Insurance Association for workers' compensation. This program is administered by a servicing contractor, which furnishes claims review and processing.

Each Association member jointly and severally agrees to assume, pay and discharge any liability. The Authority pays Virginia Municipal Group contributions and assessments based upon classifications and rates into a designated cash reserve fund out of which expenses of the Association and claims and awards are to be paid. In the event of a loss deficit and depletion of all available excess insurance, the Association may assess all members in the proportion which the premium of each bears to the total premiums of all members in the year in which such deficit occurs.

The Authority continues to carry commercial insurance for all other risks of losses. During the last three fiscal years, settled claims from these risks have not exceeded commercial coverage.

NOTE 14-ADOPTION OF ACCOUNTING PRINCIPLES:

Governmental Accounting Standards Board Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other than Pensions:

The Authority implemented the financial reporting provisions of the above Statement during the fiscal year ended June 30, 2018. This Statement establishes standards for measuring and recognizing liabilities, deferred outflows of resources, deferred inflows of resources, and expense related to postemployment benefits other than pensions (other postemployment benefits or OPEB). Note disclosure and required supplementary information requirements about OPEB are also addressed. The requirements of this Statement will improve accounting and financial reporting by Political Subdivisions. The implementation of this Statement resulted in a restatement of net position. This restatement is detailed in Note 15.

Governmental Accounting Standards Board Statement No. 85, Omnibus 2017:

The Authority implemented the provisions of the above Statement during the fiscal year ended June 30, 2018. This Statement addresses practice issues identified during implementation and application of certain GASB statements for a variety of topics including issues related to blending component units, goodwill, fair value measurement and application, and postemployment benefits (pensions and other postemployment benefits (OPEB)).

Notes to Financial Statements As of June 30, 2018 and 2017 (Continued)

NOTE 14-ADOPTION OF ACCOUNTING PRINCIPLES: (CONTINUED)

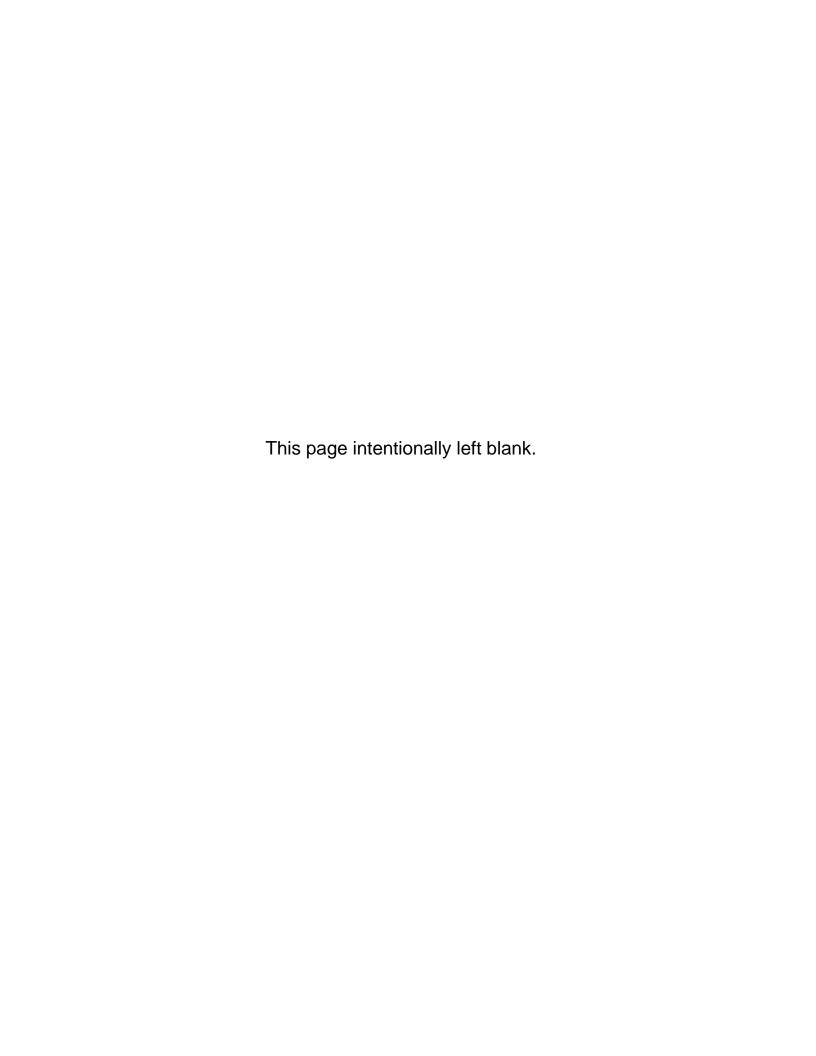
Governmental Accounting Standards Board Statement No. 89, Accounting for Interest Cost Incurred before the End of a Construction Period:

The Authority implemented the financial reporting provisions of the above Statement during the fiscal year ended June 30, 2018. This Statement requires that interest cost incurred before the end of a construction period be recognized as an expense in the period in which the cost is incurred for financial statements prepared using the economic resources measurement focus. As a result, interest cost incurred before the end of a construction period will not be included in the historical cost of a capital asset reported in a business-type activity or enterprise fund.

NOTE 15-RESTATEMENT OF NET POSITION:

The Authority's net position was restated as follows:

	Fiscal Years Ending June 3				
		2017	2016		
Net Position, as reported	\$	76,198,218 \$	73,019,903		
To adjust for excess depreciation expense in prior years		139,796	50,675		
Implementation of GASB 75	_	(250,000)			
Net Position, as restated	\$_	76,088,014 \$	73,070,578		



Required Supplementary Information

Schedule of Changes in Net Pension Liability (Asset) and Related Ratios

Years Ended June 30, 2015 through June 30, 2018

		2017	2016	2015	2014
Total pension liability	_				
Service cost	\$	235,183 \$	210,790 \$	210,819 \$	233,185
Interest		454,867	411,798	381,354	351,577
Changes in assumptions		(192,707)	-	-	-
Difference between expected and actual experience		(61,521)	245,293	78,832	-
Benefit payments, including refunds of employee contributions	_	(202,483)	(302,722)	(169,477)	(149,264)
Net change in total pension liability	\$	233,339 \$	565,159 \$	501,528 \$	435,498
Total pension liability - beginning		6,599,346	6,034,187	5,532,659	5,097,161
Total pension liability - ending (a)	\$	6,832,685 \$	6,599,346 \$	6,034,187 \$	5,532,659
	=				
Plan fiduciary net position					
Contributions - employer	\$	120,399 \$	141,775 \$	131,280 \$	166,227
Contributions - employee		141,283	162,447	128,938	121,744
Net investment income		755,805	106,166	264,236	766,252
Benefit payments, including refunds of employee contributions		(202,483)	(302,722)	(169,477)	(149, 264)
Administrative expense		(4,233)	(3,680)	(3,477)	(3,968)
Other	_	(754)	(45)	(56)	41
Net change in plan fiduciary net position	\$	810,017 \$	103,941 \$	351,444 \$	901,032
Plan fiduciary net position - beginning	_	6,116,116	6,012,175	5,660,731	4,759,699
Plan fiduciary net position - ending (b)	\$	6,926,133 \$	6,116,116 \$	6,012,175 \$	5,660,731
	-				
Authority's net pension liability (asset) - ending (a) - (b)	\$	(93,448) \$	483,230 \$	22,012 \$	(128,072)
Plan fiduciary net position as a percentage of the total					
pension liability		101.37%	92.68%	99.64%	102.31%
Covered payroll	\$	2,959,345 \$	2,728,127 \$	2,495,933 \$	2,386,659
Authority's net pension (asset) liability as a percentage	•				•
of covered payroll		-3.16%	17.71%	0.88%	-5.37%
			, 0		2.2.70

Schedule is intended to show information for 10 years. Information prior to the 2014 valuation is not available. However, additional years will be included as they become available.

Schedule of Employer Contributions Years Ended June 30, 2009 through June 30, 2018

Date	Contractually Required Contribution (1)	-	Contributions in Relation to Contractually Required Contribution (2)	_	Contribution Deficiency (Excess) (3)	_	Employer's Covered Payroll (4)	Contributions as a % of Covered Payroll (5)
2018	\$ 124,405	\$	124,405	\$	-	\$	3,002,308	4.38%
2017	129,619		129,619		-		2,959,345	4.38%
2016	145,955		145,955		-		2,728,127	5.35%
2015	133,532		131,280		-		2,495,933	5.35%
2014	166,589		166,589		-		2,386,659	6.98%
2013	163,810		163,810		-		2,346,852	6.98%
2012	102,513		102,513		-		2,238,283	4.58%
2011	100,762		100,762		-		2,200,037	4.58%
2010	91,519		91,519		-		2,184,230	4.19%
2009	91,424		91,424		-		2,181,950	4.19%

Current year contributions are from Authority records and prior year contributions are from the VRS actuarial valuation performed each year.

Notes to Required Supplementary Information Year Ended June 30, 2018

Changes of benefit terms – There have been no actuarially material changes to the System benefit provisions since the prior actuarial valuation. The 2014 valuation includes Hybrid Retirement Plan members for the first time. The hybrid plan applies to most new employees hired on or after January 1, 2014 and not covered by enhanced hazardous duty benefits. Because this is a fairly new benefit and the number of participants was relatively small, the impact on the liabilities as of the measurement date of June 30, 2017 are not material.

Changes of assumptions – The following changes in actuarial assumptions were made effective June 30, 2016 based on the most recent experience study of the System for the four-year period ending June 30, 2016:

Largest 10 – Non-Hazardous Duty:

Mortality Rates (pre-retirement, post-retirement	Updated to a more current mortality table - RP-2014 projected
Retirement Rates	Lowered rates at older ages and changed final retirement
Withdrawal Rates	Adjusted rates to better fit experience at each year age and
Disability Rates	Lowered rates
Salary Scale	No change
Line of Duty Disability	Increased rate from 14% to 20%

Largest 10 - Hazardous Duty:

Mortality Rates (pre-retirement, post-retirement	Updated to a more current mortality table - RP-2014 projected
Retirement Rates	Lowered rates at older ages
Withdrawal Rates	Adjusted rates to better fit experience
Disability Rates	Increased rates
Salary Scale	No change
Line of Duty Disability	Increased rate from 60% to 70%

All Others (Non 10 Largest) – Non-Hazardous Duty:

Mortality Rates (pre-retirement, post-retirement	Updated to a more current mortality table - RP-2014 projected
Retirement Rates	Lowered rates at older ages and changed final retirement
Withdrawal Rates	Adjusted rates to better fit experience at each year age and
Disability Rates	Lowered rates
Salary Scale	No change
Line of Duty Disability	Increased rate from 14% to 15%

All Others (Non 10 Largest) – Hazardous Duty:

Mortality Rates (pre-retirement, post-retirement	Updated to a more current mortality table - RP-2014 projected
Retirement Rates	Increased age 50 rates, and lowered rates at older ages
Withdrawal Rates	Adjusted rates to better fit experience at each year age and
Disability Rates	Adjusted rates to better fit experience
Salary Scale	No change
Line of Duty Disability	Decreased rate from 60% to 45%

Schedule of Authority's Share of Net OPEB Liability Group Life Insurance Program Year Ended June 30, 2018

		Employer's			Employer's Proportionate Share of the Net GLI OPEB	
	Employer's	Proportionate			Liability (Asset)	Plan Fiduciary
	Proportion of the Net GLI OPEB	Share of the Net GLI OPEB		Employer's Covered	as a Percentage of Covered Payroll	Net Position as a Percentage of Total
Date	Liability (Asset)	Liability (Asset)		Payroll	(3)/(4)	GLI OPEB Liability
(1)	(2)	(3)	-	(4)	(5)	(6)
2017	0.01604% \$	241,000	\$	3,002,308	8.03%	48.86%

Schedule is intended to show information for 10 years. Information prior to the 2017 valuation is not available. However, additional years will be included as they become available.

Schedule of Employer Contributions Group Life Insurance Program Year Ended June 30, 2018

Date	 Contractually Required Contribution (1)	 Contributions in Relation to Contractually Required Contribution (2)	 Contribution Deficiency (Excess) (3)	 Employer's Covered Payroll (4)	Contributions as a % of Covered Payroll (5)
2018	\$ 15,732	\$ 15,732	\$ -	\$ 3,002,308	0.52%
2017	15,389	15,389	-	2,959,345	0.52%
2016	14,459	13,095	1,364	2,728,127	0.48%
2015	13,243	11,994	1,249	2,498,762	0.48%
2014	12,649	11,456	1,193	2,386,659	0.48%
2013	12,438	11,265	1,173	2,346,852	0.48%
2012	9,848	6,267	3,581	2,238,283	0.28%
2011	9,680	6,160	3,520	2,200,037	0.28%
2010	7,863	4,402	3,461	2,184,230	0.20%
2009	7,855	5,891	1,964	2,181,950	0.27%

Schedule is intended to show information for 10 years. FY2018 was the first year this information was provided.

Notes to Required Supplementary Information Group Life Insurance Program Year Ended June 30, 2018

Changes of benefit terms – There have been no actuarially material changes to the System benefit provisions

Changes of assumptions – The following changes in actuarial assumptions were made effective June 30, 2016 based on the most recent experience study of the System for the four-year period ending June 30, 2016:

General State Employees

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020
Retirement Rates	Lowered rates at older ages and changed final retirement from 70 to 75
Withdrawal Rates	Adjusted rates to better fit experience at each year age and service through 9 years of service
Disability Rates	Adjusted rates to better match experience
Salary Scale	No change
Line of Duty Disability	Increased rate from 14% to 25%

Teachers

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020
Retirement Rates	Lowered rates at older ages and changed final retirement from 70 to 75
Withdrawal Rates	Adjusted rates to better fit experience at each year age and service through 9 years of service
Disability Rates	Adjusted rates to better match experience
Salary Scale	No change

SPORS Employees

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020 and reduced margin for future improvement in accordance with experience
Retirement Rates	Increased age 50 rates and lowered rates at older ages
Withdrawal Rates	Adjusted rates to better fit experience
Disability Rates	Adjusted rates to better match experience
Salary Scale	No change
Line of Duty Disability	Increased rate from 60% to 85%

VaLORS Employees

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020 and reduced margin for future improvement in accordance with experience
Retirement Rates	Increased age 50 rates and lowered rates at older ages
Withdrawal Rates	Adjusted rates to better fit experience at each year age and service through 9 years of service
Disability Rates	Adjusted rates to better fit experience
Salary Scale	No change
Line of Duty Disability	Decreased rate from 50% to 35%

Notes to Required Supplementary Information Group Life Insurance Program For the Year Ended June 30, 2018 (Continued)

JRS Employees

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020
Retirement Rates	Decreased rates at first retirement eligibility
Withdrawal Rates	No change
Disability Rates	Removed disability rates
Salary Scale	No change

Largest Ten Locality Employers - General Employees

	•
Mortality Rates (pre-retirement, post-retirement	Updated to a more current mortality table - RP-2014 projected to
healthy, and disabled)	2020
Retirement Rates	Lowered retirement rates at older ages and extended final
	retirement age from 70 to 75
Withdrawal Rates	Adjusted termination rates to better fit experience at each age
	and service year
Disability Rates	Lowered disability rates
Salary Scale	No change
Line of Duty Disability	Increased rate from 14% to 20%

Non-Largest Ten Locality Employers - General Employees

Updated to a more current mortality table - RP-2014 projected to 2020							
Lowered retirement rates at older ages and extended final retirement age from 70 to 75							
Adjusted termination rates to better fit experience at each age and service year							
Lowered disability rates							
No change							
Increased rate from 14% to 15%							

Largest Ten Locality Employers - Hazardous Duty Employees

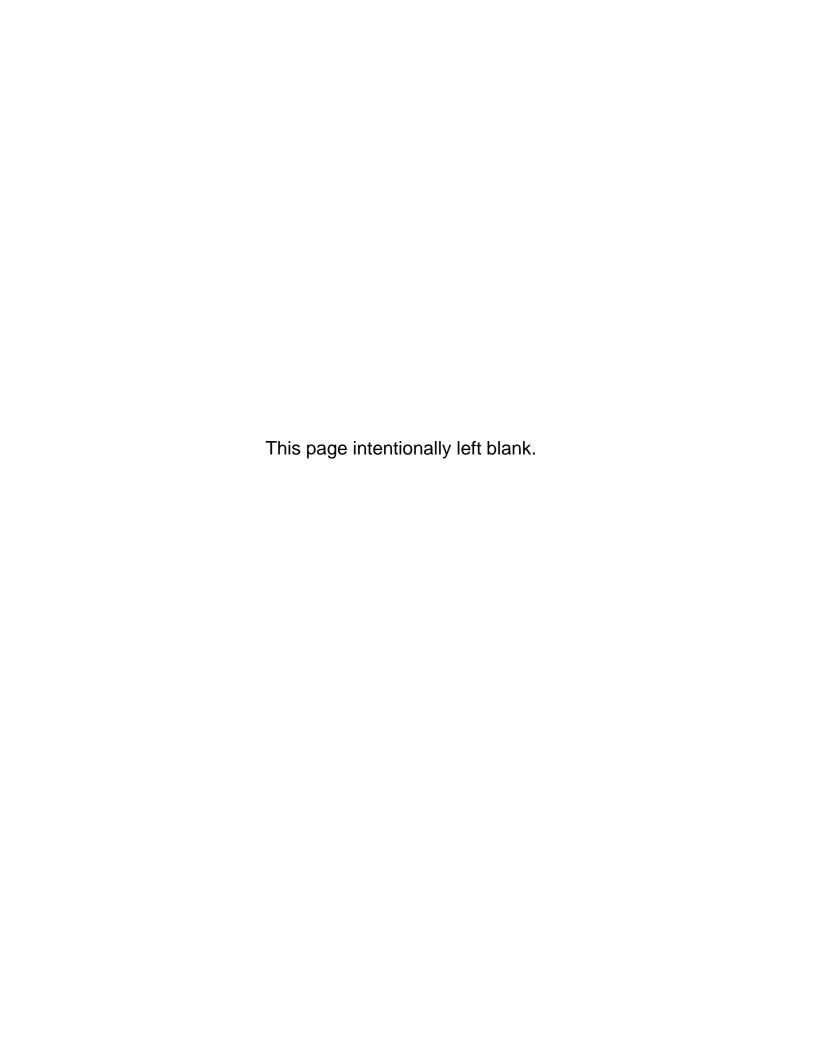
Largest Ten Locality Employers - Hazardous D	argest for Locality Employers - mazardous buty Employees						
Mortality Rates (pre-retirement, post-retirement	Updated to a more current mortality table - RP-2014 projected to						
healthy, and disabled)	2020						
Retirement Rates	Lowered retirement rates at older ages						
Withdrawal Rates	Adjusted termination rates to better fit experience at each age and service year						
Disability Rates	Increased disability rates						
Salary Scale	No change						
Line of Duty Disability	Increased rate from 60% to 70%						

Non-Largest Ten Locality Employers - Hazardous Duty Employees

Hon-Largest Ten Locality Employers - Hazardo	on-Largest Ten Locality Employers - mazardous buty Employees							
Mortality Rates (pre-retirement, post-retirement	Updated to a more current mortality table - RP-2014 projected to							
healthy, and disabled)	2020							
Retirement Rates	Increased age 50 rates and lowered rates at older ages							
Withdrawal Rates	Adjusted termination rates to better fit experience at each age							
	and service year							
Disability Rates	Adjusted rates to better match experience							
Salary Scale	No change							
Line of Duty Disability	Decreased rate from 60% to 45%							

Statistical Section

<u>Contents</u>	<u>Tables</u>
Financial Trends These tables contain trend information to help the reader understand how the the Authority's financial performance has changed over time.	1-2
Revenue, Rates and Usage Information These tables contain information to help the reader assess the factors affecting the Authority's change in revenues and its ability to generate revenues.	3-6
Expenses This table contains comparative information about the Authority's expenses.	7
Debt Capacity These tables present information to help the reader assess the affordability of the Authority's current levels of outstanding debt and the Authority's ability to issue debt in the future.	8-9
Demographic and Economic Information These tables offer demographic and economic indicators to help the reader understand the environment within which the Authority's financial activities take place and to help make comparisons over time.	10-11
Operating Information These tables contain information about the Authority's operations and resources to help the reader understand how the Authority's financial information relate to the activities it performs.	12
Other Information These tables contain miscellaneous data	13
Sources: Unless otherwise noted, the information in these tables is derived from the comprehe annual financial reports for the relevant year.	ensive



Net Position by Component Last Ten years

				Fiscal Years		
		2018	2017	2016	2015	2014
Net position: Net Investment in capital assets	\$	67,421,966 \$	64,987,481 \$	65.074.202 \$	60,030,622 \$	58,184,968
Restricted	,	369,386	468,724	-	-	111,972
Unrestricted	_	13,320,422	10,881,809	7,996,376	8,011,147	7,413,933
Total net position	\$	81,111,774 \$	76,338,014 \$	73,070,578 \$	68,041,769	65,710,873
	_		I	Fiscal Years		
		2013	2012	2011	2010	2009
Net position: Net Investment in capital assets	\$	54,323,804 \$	53,333,168 \$	53,412,822 \$	52,245,846 \$	45,261,874
Restricted	Ψ	-	31,915	445,567	982,474	1,720,280
Unrestricted	_	5,110,621	4,339,839	2,525,847	1,328,083	769,515
Total net position	\$	59,434,425 \$	57,704,922 \$	56,384,236 \$	54,556,403 \$	47,751,669

Changes in Net Position Last Ten Years

	_	2018	2017	2016
Operating revenues:				
Water service	\$	4,630,031 \$	4,351,789 \$	3,438,450
Sewer service		4,867,411	4,515,284	3,874,505
Septic service		364,114	387,223	337,780
Late charges		194,015	163,712	129,880
Other operating revenues	_	368,109	420,630	334,378
Total operating revenues	\$_	10,423,680 \$	9,838,638 \$	8,114,993
Operating expenses:				
Salaries	\$	3,167,950 \$	3,135,875 \$	2,848,966
Fringe benefits		872,536	984,579	1,138,118
General and administrative		639,812	584,324	556,190
Operations and maintenance		2,311,448	2,359,475	2,128,639
Depreciation expense	_	3,198,751	3,304,507	3,063,090
Total operating expenses	\$_	10,190,497 \$	10,368,760 \$	9,735,003
Net operating income (loss)	\$_	233,183 \$	(530,122) \$	(1,620,010)
Nonoperating revenue (expenses):				
Availability fees	\$	3,043,318 \$	2,295,031 \$	2,095,670
Interest earned		221,570	81,424	31,869
Interest expense		(349,662)	(250,894)	(168,652)
Net nonoperating revenue (expenses)	\$	2,915,226 \$	2,125,561 \$	1,958,887
Net income (loss) before capital contributions	\$	3,148,409 \$	1,595,439 \$	338,877
Capital Contributions	_	1,875,351	1,671,997	4,689,932
Change in net position	\$	5,023,760 \$	3,267,436 \$	5,028,809
Net position, at beginning of year	* _	76,088,014	73,070,578	68,041,769
Net position, at end of year	\$_	81,111,774 \$	76,338,014 \$	73,070,578

^{*} During FY2018, the Authority prospectively implemented GASB Statement No. 75, which resulted in a restatement of beginning net position. In the year of implementation, comparative information for the net OPEB liability and related items was unavailable. Therefore, the FY2017 amounts related to OPEB have not be restated to reflect the requirements of GASB Statement No. 75.

	2015	2014	2013	2012	2011	2010	2009
-							
\$	3,519,398 \$	3,290,504 \$	3,278,523 \$	3,110,188 \$	3,150,219 \$	2,807,897 \$	3,031,716
	3,524,999	3,390,211	3,202,582	3,178,717	3,132,887	2,807,471	2,054,634
	295,896	222,908	490,042	468,705	176,063	87,990	75,858
	151,975	161,898	147,231	171,640	147,980	129,235	117,598
_	383,291	328,601	294,476	267,671	148,189	347,874	395,890
\$_	7,875,559 \$	7,394,122 \$	7,412,854 \$	7,196,921 \$	6,755,338 \$	6,180,467 \$	5,675,696
\$	2,622,093 \$	2,515,181 \$	2,338,834 \$	2,308,237 \$	2,172,426 \$	2,163,497 \$	2,204,681
	882,093	829,358	926,274	847,748	786,446	748,240	818,458
	477,316	537,264	388,643	428,523	400,482	406,526	376,598
	2,082,445	2,192,251	1,768,958	1,419,252	1,388,562	1,366,460	1,564,933
_	2,982,641	3,276,736	3,002,676	2,599,488	2,521,187	2,485,492	2,486,274
\$_	9,046,588 \$	9,350,790 \$	8,425,385 \$	7,603,248 \$	7,269,103 \$	7,170,215 \$	7,450,944
\$_	(1,171,029) \$	(1,956,668) \$	(1,012,531) \$	(406,327) \$	(513,765) \$	(989,748) \$	(1,775,248)
\$	1,952,908 \$	3,687,466 \$	1,168,821 \$	603,542 \$	520,656 \$	316,255 \$	331,482
	40,078	32,504	26,253	32,346	34,240	26,370	60,748
_	(188,494)	(219,958)	(495,053)	(331,064)	(370,451)	(339,834)	(336,501)
\$_	1,804,492 \$	3,500,012 \$	700,021 \$	304,824 \$	184,445 \$_	2,791 \$	55,729
\$	633,463 \$	1,543,344 \$	(312,510) \$	(101,503) \$	(329,320) \$	(986,957) \$	(1,719,519)
_	1,868,668	4,733,104	2,042,013	1,422,189	1,730,322	7,791,691	2,068,824
\$	2,502,131 \$	6,276,448 \$	1,729,503 \$	1,320,686 \$	1,401,002 \$	6,804,734 \$	349,305
_	65,539,638	59,434,425	57,704,922	56,384,236	54,983,234	47,751,669	47,402,364
\$_	68,041,769 \$	65,710,873 \$	59,434,425 \$	57,704,922 \$	56,384,236 \$	54,556,403 \$	47,751,669

Schedule of Revenues Last Ten Fiscal Years

Fiscal Years	 Water Service	Sewer Service	Availability Fees	Other Revenues	 Total
2009	\$ 3,031,716 \$	2,054,634 \$	331,482 \$	589,346	\$ 6,007,178
2010	2,807,897	2,807,471	316,255	591,469	6,523,092
2011	3,150,219	3,132,887	520,656	506,472	7,310,234
2012	3,110,188	3,178,717	603,542	940,362	7,832,809
2013	3,278,523	3,202,582	1,168,821	958,002	8,607,928
2014	3,290,504	3,390,211	3,687,466	745,911	11,114,092
2015	3,519,398	3,524,999	1,952,908	871,240	9,868,545
2016	3,438,450	3,874,505	2,095,670	833,907	10,242,532
2017	4,351,789	4,515,284	2,295,031	1,052,989	12,215,093
2018	4,630,031	4,867,411	3,043,318	1,147,808	13,688,568

Schedule of Rates Last Ten Years

Fiscal Year	 Water Usage Fee (1)	Water Base Service Fees	Sewer Usage Fee (2)	Sewer Base Service Fees
2009	\$ 2.93 \$	15.77 \$	5.42 \$	14.96
2010	3.05	16.41	6.02	16.60
2011	3.36	18.04	6.63	18.26
2012	3.36	18.04	6.63	18.26
2013	3.47	18.59	6.83	18.81
2014	3.47	18.59	6.83	18.81
2015	3.70	19.80	7.27	20.03
2016	3.94	21.09	7.74	21.33
2017	4.35	27.39	9.07	27.67
2018	4.35	27.39	9.07	27.67

⁽¹⁾ This is the first step of several steps in the Water Usage Fee schedule.

⁽²⁾ There is only one rate for the Sewer Usage Fee.

Schedule of New Connections
Last Ten Fiscal Years

		WATER			SEWER			
Fiscal Year	New Connections			New Connections	*Cumulative Connections	% of Growth		
2009	50	4,905	1.01%	35	3,183	1.09%		
2010	68	4,973	1.39%	91	3,274	2.86%		
2011	90	5,063	1.81%	114	3,388	3.48%		
2012	107	5,170	2.11%	114	3,502	3.36%		
2013	109	5,279	2.11%	84	3,586	2.40%		
2014	187	5,466	3.54%	111	3,697	3.10%		
2015	110	5,576	2.01%	115	3,812	3.11%		
2016	141	5,717	2.53%	115	3,927	3.02%		
2017	171	5,888	2.99%	135	4,062	3.44%		
2018	133	6,021	2.26%	134	4,196	3.30%		

^{*} Table has been restated in prior years per new information provided to management

Schedule of Water Processed and Wastewater Treated (in gallons)
Last Ten Calendar Years

Water Processed	Wastewater Treated
477,000,000	401,000,000
458,000,000	450,000,000
480,000,000	449,000,000
473,000,000	504,000,000
489,000,000	433,000,000
489,000,000	519,000,000
507,000,000	517,000,000
529,000,000	513,000,000
595,000,000	485,000,000
516,000,000	466,000,000
	477,000,000 458,000,000 480,000,000 473,000,000 489,000,000 489,000,000 507,000,000 529,000,000 595,000,000

Schedule of Operating Expenses Last Ten Fiscal Years

Fiscal Years	 Salaries	-	Fringe Benefits	•	General & Administrative		Operations & Maintenance		Depreciation Expense		Total
2009	\$ 2,204,681	\$	818,458	\$	376,598	\$	1,564,933	\$	2,486,274	\$	7,450,944
2010	2,163,497		748,240		406,526		1,366,460		2,485,492		7,170,215
2011	2,172,426		786,446		400,482		1,388,562		2,521,187		7,269,103
2012	2,308,237		847,748		428,523		1,419,252		2,599,488		7,603,248
2013	2,338,834		926,274		388,643		1,768,958		3,002,676		8,425,385
2014	2,515,181		829,358		537,264		2,192,251		3,276,736		9,350,790
2015	2,622,093		882,093		477,316		2,082,445		2,982,641		9,046,588
2016	2,848,966		1,138,118		556,190		2,128,639		3,113,765		9,785,678
2017	3,135,875		984,579		584,324		2,359,475		3,393,628		10,457,881
2018	3,167,950		872,536		639,812		2,311,448		3,198,751		10,190,497

Outstanding Debt by Type Last Ten Fiscal Years

				Fiscal Year		
		2018	2017	2016	2015	2014
Note Payable - Brookside	\$	- \$	- \$	- \$	- \$	-
Revenue Refunding Bond 2017		2,220,626	2,350,262	-	-	-
Revenue Refunding Bond 2017		6,424,924	6,800,000	- 0.050.440	-	0.507.004
Revenue Bond 7-9-2009		1,981,259	2,119,172	2,253,410	2,384,070	2,507,394
Revenue Bond 9-20-10 Revenue Bond 11-16-2012		125,240	270,038	410,421 1,949,592	546,525 273,176	678,480 80,341
Revenue Refunding Bond 2012		2,786,184	3,371,772	3,945,678	4,508,136	5,059,374
Revenue Refunding Bond 2012		224,138	269,502	313,364	355,775	396,782
Revenue Refunding Bond 2012	-	224,130	209,302	313,304	333,773	390,702
Total outstanding debt	\$_	13,762,371 \$	15,180,746 \$	8,872,465 \$	8,067,682 \$	8,722,371
Debt per capita (1)	\$_	401_\$_	442 \$_	281 \$	280 \$	289
	-			Fiscal Year		
	-	2013	2012	2011	2010	2009
	-					
Notes Payable VHEDA	\$	- \$	- \$	938,800 \$	938,800 \$	938,800
Note Payable - Brookside	,	516,150	516,150	525,450	525,450	525,450
Notes Payable Opal system		-	· -	451,831	451,831	451,831
VRA Water Revenue Bond		-	455,811	491,089	519,019	545,486
VRA Water Revenue Bond		-	1,575,992	1,704,310	1,811,460	1,914,426
VRA Water Revenue Bond		-	1,246,396	1,326,713	1,404,247	1,478,391
Revenue Bond 7-9-2009		2,622,917	2,735,447	2,903,781	2,903,781	-
Revenue Bond 2011		-	3,113,956	3,417,208	-	-
Revenue Bond 9-20-10		806,412	1,127,971	1,242,201	-	-
Revenue Bond 11-16-2012		80,341	-	-	-	-
Revenue Refunding Bond 2012		5,599,617	-	-	-	-
Revenue Refunding Bond 2012		436,432	-	-	-	-
Virginia Water Facility Bond		-	180,000	350,000	515,000	675,000
Virginia Water Facility Bond	-	<u> </u>	<u> </u>	<u> </u>	4,090,499	4,764,896
Total outstanding debt	\$_	10,061,869 \$	10,951,723 \$	13,351,383 \$	13,160,087 \$	11,294,280
Debt per capita	\$_	345 \$	382 \$	476 \$	476_\$_	413

⁽¹⁾ Population data can be found in the table of demographic and economic statistics, reference Table 10.

Revenue Bond Coverage (Water and Sewer Bonds)
Last Ten Fiscal Years

		Direct	Net Revenue	Debt Service Requirements					
Fiscal Year	Gross Revenue	Operating Expenses	Available for Debt Service	Principal	Interest	Total	Coverage		
2009 ** \$ 2010 2011 2012 2013 2014 2015 2016 2017	8,125,920 6,523,092 7,310,234 7,832,809 8,607,928 11,114,092 9,868,545 10,242,532 12,215,093	\$ 4,964,670 4,684,723 4,747,916 5,003,760 5,422,709 6,074,054 6,063,947 6,671,913 7,064,253	\$ 3,161,250 \$ 1,838,369 2,562,318 2,829,049 3,185,219 5,040,038 3,804,598 3,570,619 5,150,840	981,307 \$ 1,037,974 1,108,704 999,729 1,105,769 1,339,498 847,524 871,465 892,390	336,501 \$ 339,834 356,213 454,370 437,768 200,278 164,159 156,916 260,741	1,317,808 1,377,808 1,464,917 1,454,099 1,543,537 1,539,776 1,011,683 1,028,381 1,153,131	2.40 1.33 1.75 1.95 2.06 3.27 3.76 3.47 4.47		

Note: Details regarding the Authority's outstanding debt can be found in the notes to the financial statements. Gross revenues includes investment earnings and availability fees. Operating expenses do not include interest or depreciation.

Revenue means:

- i All rates, fees, rentals, charges, income and money property allocable to the System in accordance with general accepted accounting principles or resulting from the Borrow's ownership or operation of the System, excluding customer and other deposits subject to refund until such deposits have become the Borrow's property,
- ii The proceeds of any insurance covering business interruption loss relating to the System,
- iii Interest on any money or securities related to the System held by or on behalf of the Borrower,
- iv Any other money from other sources pledged by the Borrower to the payment of its Local Bond.
- ** In FY09, FCWSA received a \$2,057,994 WQIF award associated with capital improvement made to the Vint Hill WWTP funded by cash proffer by a developer. The award was included in FY09 Gross Revenue.

**Demographic and Economic Statistics Last Ten Fiscal Years

Year	Estimated Customer Population (1)	Personal Income (expressed in thousands) (2)	Per Capita Personal Income (2)	Unemployment Rate (3)	County Civilian Labor Force (3)	At-Place Employment Annual Average (3)	School Enrollment (4)
2009	27,289 \$	3,459,006 \$	53,292	5.5%	37,180	20,271	11,244
2010	27,645	3,593,026	54,871	6.2%	35,671	20,133	11,222
2011	28,047	3,823,425	57,791	5.5%	35,990	20,771	11,241
2012	28,713	4,096,730	61,437	5.1%	35,671	21,381	11,201
2013	27,678	3,992,753	59,320	4.9%	35,401	21,212	11,032
2014	28,266	4,078,731	59,646	4.6%	35,110	21,070	11,084
2015	28,581	4,249,353	61,780	3.9%	35,025	21,517	11,055
2016	31,554	4,410,308	63,854	3.5%	35,837	22,043	11,042
2017	34,314	*	*	3.3%	36,354	22,674	11,007
2018	35,760	*	*	2.8%	37,563	*	11,104

- Sources: (1) Fauquier County Water and Sanitation Authority
 - (2) Bureau of Economic Analysis, calendar year data.
 - (3) Virginia Employment Commission, Virginia Labor Market Information, calendar year end data for FY2009 through FY2017, provisional estimate for FY2018, as of July 2018
 - (4) Fauquier County Schools Adopted Budgets

^{*} Unavailable

^{**} Table has been restated in prior years per new information provided to management

Principal Employers Current Year and Nine Years Ago

		2018	2009		
Employer	Rank	Number of Employees	Rank	Number of Employees	
Fauquier County School Board	1	1,000 and over	1	1,000 and over	
Fauquier Health System	2	500 to 999	2	500 to 999	
County of Fauquier	3	500 to 999	3	500 to 999	
US Department of Transportation	4	250 to 499	4	250 to 499	
Walmart	5	100 to 249	5	250 to 499	
Town of Warrenton	6	100 to 249	7	250 to 499	
Food Lion	7	100 to 249	6	250 to 499	
Airlie Foundation	8	100 to 249	9	250 to 499	
Warrenton Overlook Health & Rehab Center			8	250 to 499	
Blue Ridge Orthopaedic Associates	9	100 to 249			
Smith Midland Corporation	10	100 to 249			
The Fauquier Bank			10	250 to 499	

Source: Virginia Employment Commission Top 50 Employers

Operating and Capital Indicators Last Ten Fiscal Years

	FY2018	FY2017	FY2016	FY 2015	FY 2014	FY 2013	FY 2012	FY 2011	FY 2010	FY 2009
Water System:										
Number of water systems	16	16	16	16	16	14	14	14	14	14
*Number of service connections	6021	5888	5717	5,576	5,466	5,279	5,170	5,063	4,973	4,905
Miles of water mains	143	142	142	141	127	100	100	100	100	100
Daily average consumption per MGD	1.42	1.63	1.49	1.38	1.365	1.34	1.323	1.455	1.455	1.455
Average daily water distributed per MGD	1.42	1.63	1.49	1.38	1.365	1.34	1.323	1.455	1.455	1.455
Storage capacity in million gallons	5.154	5.154	5.154	5.154	5.154	5.154	5.154	5.154	5.154	1.911
Sewerage System:										
Number of treatment plants	3	3	3	3	3	3	3	3	3	3
Number of pump stations	15	14	14	14	14	13	13	16	16	16
*Number of service connections	4196	4062	3927	3,812	3,697	3,586	3,502	3,388	3,274	3,183
Miles of sanitary sewer mains	96	91	91	91	91	82	82	82	82	82
Daily average treatment per MGD	1.28	1.328	1.492	1.254	1.365	1.319	1.289	1.289	0.939	0.939
Design capacity of treatment plants per MGD	3.59	3.59	3.59	3.59	3.59	3.59	3.236	3.236	2.886	2.886
Number of Full-Time Employees:	47	47	46	46	42	44	44	44	45	45

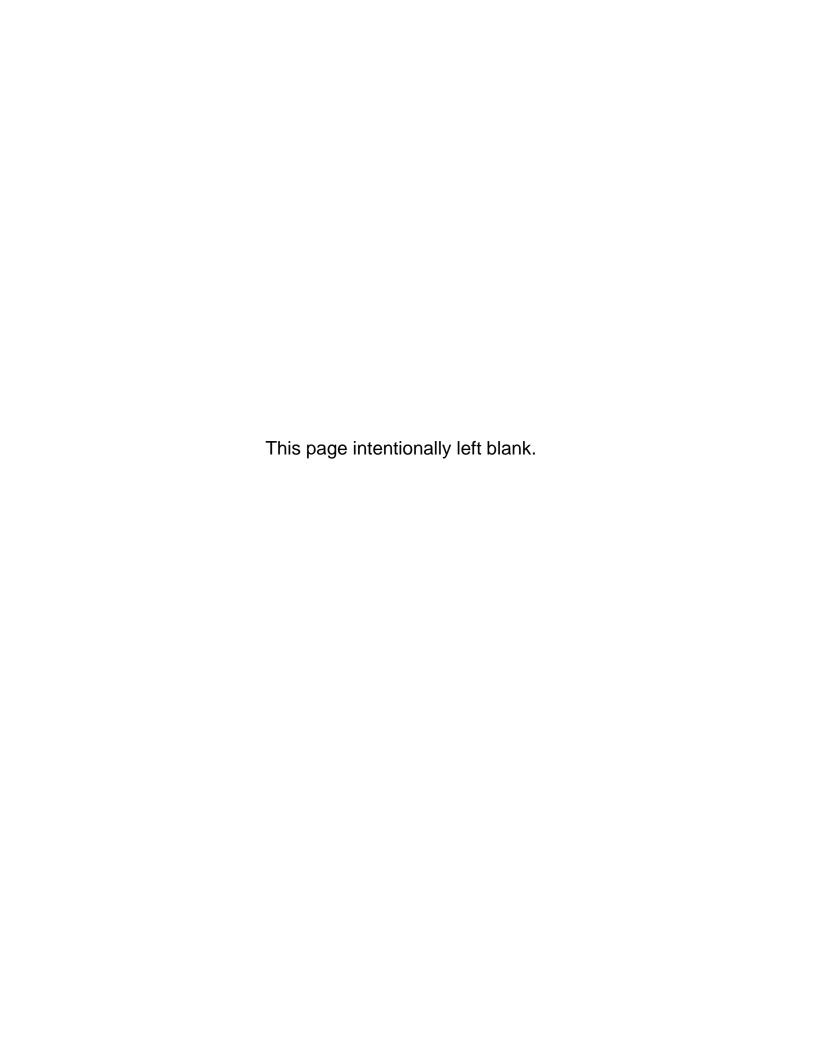
MGD - Million Gallon per Day

^{*} Table has been restated in prior years per new information provided to management

Principal Water and Sewer Customers Last Ten Fiscal Years

		FY 2018		FY 2	017	FY 2016	
			% of		% of		% of
Principal Users of the Water System	Principal Business	000/gals	System	000/gals	System	000/gals	System
FAUQUIER COUNTY PUBLIC SCHOOLS CHUCK DAVIS FEDERAL AVIATION ADM CEDAR LEE CONDO ASSOCIATES ASPEN SOUTH NORTH FORTY ASPEN PLUS WAVERLY STATION SUFFIELD MEADOW CONDO BROOKSIDE HOA VAN MANAGEMENT INC BEALETON VILLAGE CENTER LLC WAKEFIELD SCHOOL	Public Schools ODEC Federal FFA buliding Apartments Apartments Apartments Apartments Condos Homeowners Association Marshall McDonalds Shopping Center Private School	11,945 7,230 5,064 2,654 2,638 1,628 1,611 1,142 1,029 1,028	2.31% 1.40% 0.98% 0.51% 0.51% 0.32% 0.31% 0.22% 0.20%	11,667 6,683 13,657 6,960 5,826 3,757 3,273 5,577 4,313 2,022	1.96% 1.12% 2.30% 1.17% 0.98% 0.63% 0.55% 0.94% 0.72% 0.34%	12,252 8,900 2,470 2,880 3,191 1,754 1,422 12,605 1,047	2.32% 1.68% 0.47% 0.54% 0.60% 0.33% 0.27% 2.38% 0.20%
CEDAR LEE CONDO ASSOCIATES ASPEN CLUB APTS/NORTH 40 R. B. DRUMHELLER INC.	Apartments Apartments Bealeton McDonalds					2,880 1,080	0.54% 0.20%
Total		35,969	6.97%	63,735	10.71%	48,011	9.08%
Total Water System Annual Consumption		516,000		595,000		529,000	
Principal Users of the Sewer System	Principal Business	000/gals	System	000/gals	System	000/gals	System
FAUQUIER COUNTY PUBLIC SCHOOLS FEDERAL AVIATION ADM CEDAR LEE CONDO ASSOCIATES ASPEN SOUTH SHEETZ # 221 UTILITIES NORTH FORTY ASPEN PLUS WAVERLY STATION VAN MANAGEMENT INC BEALETON VILLAGE CENTER LLC BROOKSIDE HOA OPAL OIL, INC. BLUE RIDGE CHRISTIAN HOME ASPEN CLUB APTS/NORTH 40 R. B. DRUMHELLER INC. WAKEFIELD SCHOOL CHUCK DAVIS	Public Schools Federal FFA building Condos Apartments Convenience Store, Gas Station Apartments Apartments Marshall McDonalds Shopping Center Homeowners Association Quarles Q Stop Nursing Home Apartments Bealeton McDonalds Private School ODEC	10,985 5,064 2,654 2,638 2,128 1,628 1,611 1,028 930 259	2.36% 1.09% 0.57% 0.46% 0.35% 0.22% 0.20% 0.06%	9,632 13,657 6,960 5,826 2,227 3,757 3,273 2,022 1,981 4,313	1.99% 2.82% 1.44% 1.20% 0.46% 0.77% 0.67% 0.42% 0.41% 0.89%	12,835 2,470 2,880 3,191 2,285 1,754 1,422 1,047	2.50% 0.48% 0.56% 0.62% 0.45% 0.34% 0.28% 0.20%
Total		17,940	3.85%	53,648	11.06%	35,394	6.90%
Total Sewer System Annual Flow		466,000		485,000		513,000	

FY 2	015	FY 2		FY 2		FY 2		FY 2		FY 2	FY 2010		009
	% of		% of										
000/gals	System	000/gals	System										
9,946	1.96%	10,696	2.26%	9,684	2.05%	13,035	2.76%	17,338	3.61%	11,394	2.37%	10,569	2.22%
3,765	0.74%	9,029	1.91%	299	0.06%	1,931	0.41%	957	0.20%	361	0.08%	•	
3,646	0.72%	3,911	0.83%	3,661	0.77%	4,487	0.95%	4,643	0.97%	2,552	0.53%	2,778	0.58%
3,562	0.70%			1,840	0.39%	526				488	0.10%	1,350	0.28%
3,165	0.62%	3,223	0.68%	3,168	0.67%	2,963	0.63%	3,348	0.70%	2,939	0.61%	2,505	0.53%
1,730	0.34%	1,520	0.32%	1,402	0.30%	4,900	1.04%	1,649	0.34%	1,479	0.31%	1,483	0.31%
1,520	0.30%	1,507	0.32%	1,055	0.22%	717	0.15%			910	0.19%	1,130	0.24%
2,485	0.49%	3,480	0.74%	3,193	0.68%	773	0.16%					573	0.12%
1,030	0.20%	1,234	0.26%			1,280	0.27%	1,462	0.30%	1,224	0.26%	1,025	0.21%
794	0.16%			6,667	1.41%	1,377	0.29%	1,012	0.21%			•	
772	0.15%			448	0.09%	586	0.12%		0.00%	871	0.19%	752	0.19%
3,562	0.70%			1,840	0.39%	526				488	0.10%	1,350	0.28%
1,879	0.37%	2,347	0.50%	2,753	0.58%	2,084	0.44%	3,231	0.67%	2,717	0.57%	3,141	0.66%
790	0.16%	852	0.18%	•		,		•		,		•	
35,000	6.90%	33,888	7.17%	32,349	6.83%	30,698	6.27%	28,997	6.04%	22,871	4.78%	23,878	5.04%
507,000		489,000		489,000		473,000		480,000		458,000		477,000	
000/gals	System	000/gals	System										
9,885	1.91%	10,025	1.99%	8,397	1.67%	12,837	2.55%	15,024	3.35%	10,090	2.25%	11,041	2.75%
3,646	0.71%	3,911	0.78%	3,660	0.73%	4,487	0.89%	4,643	1.03%	2,552	0.57%	2,778	0.69%
3,562	0.69%	,		1,840	0.37%	526	0.10%	1,515	0.34%	488	0.11%	1,350	0.34%
3,165	0.61%	3,223	0.64%	3,168	0.63%	2,963	0.59%	3,343	0.74%	2,457	0.55%	2,841	0.71%
2,095	0.41%	2,190	0.43%	1,978	0.39%	1,875	0.37%	1,929	0.43%	1,811	0.40%	1,708	0.43%
1,730	0.33%	1,520	0.30%	1,402	0.28%	4,900	0.97%	1,649	0.37%	1,479	0.33%	1,483	0.37%
1,520	0.29%	1,507	0.30%	1,055	0.21%	717	0.14%	,	0.00%	910	0.20%	1,130	0.28%
1,030	0.20%	1,234	0.24%	1,084	0.22%	1,280	0.25%	1,482	0.33%	1,224	0.27%	1,025	0.26%
794	0.15%	•		6,667	1.41%	1,377	0.29%	1,012	0.21%	,		•	
1,474	0.29%	1,461	0.29%										
1,271	0.25%			930	0.18%	1,026	0.20%	1,212	0.27%				
1,879	0.36%	2,347	0.47%	2,753	0.55%	2,084	0.41%	3,231	0.72%	2,717	0.61%	3,141	0.78%
790	0.15%	852	0.18%										
772	0.15%			448	0.09%	586	0.12%		0.00%	871	0.19%	752	0.19%
1,970	0.38%	9,029	1.79%	359	0.07%	3,880	0.77%	2,993	0.67%	2,939	0.65%	2,846	0.71%
31,937	6.18%	21,160	4.19%	27,074	5.37%	37,161	7.36%	37,021	8.25%	27,538	6.13%	30,095	7.50%
517,000		519,000		433,000		504,000		449,000		450,000		401,000	



ROBINSON, FARMER, COX ASSOCIATES

CERTIFIED PUBLIC ACCOUNTANTS

A PROFESSIONAL LIMITED LIABILITY COMPANY

Independent Auditors' Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

To The Honorable Members of the Board of Directors Fauquier County Water and Sanitation Authority Warrenton, Virginia

We have audited, in accordance with the auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities, Boards, and Commissions*, issued by the Auditor of Public Accounts of the Commonwealth of Virginia, the financial statements of the business-type activities of Fauquier County Water and Sanitation Authority as of and for the year ended June 30, 2018, and the related notes to the financial statements, which collectively comprise the Authority's financial statements and have issued our report thereon dated October 22, 2018.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Fauquier County Water and Sanitation Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Fauquier County Water and Sanitation Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of Fauquier County Water and Sanitation Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Fauquier County Water and Sanitation Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Robinson, farmer Cox fasociates
Charlottesville, Virginia

October 22, 2018